

# 2025 Certified Reserve Capacity

## Drop-in session 2

10 April 2025





**We acknowledge the Traditional Custodians of the land, seas and waters across Australia. We honour the wisdom of Aboriginal and Torres Strait Islander Elders past and present and embrace future generations.**

We acknowledge that, wherever we work, we do so on Aboriginal and Torres Strait Islander lands. We pay respect to the world's oldest continuing culture and First Nations peoples' deep and continuing connection to Country, and hope that our work can benefit both people and Country.

**'Journey of unity: AEMO's Reconciliation Path' by Lani Balzan**

AEMO Group is proud to have launched its first Reconciliation Action Plan in May 2024. 'Journey of unity: AEMO's Reconciliation Path' was created by Wiradjuri artist Lani Balzan to visually narrate our ongoing journey towards reconciliation – a collaborative endeavour that honours First Nations cultures, fosters mutual understanding, and paves the way for a brighter, more inclusive future.

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RAP



# Information sessions - status

Date	Information session	Relevant Link
19 March 2025	Certified Reserve Capacity	AEMO's <a href="#">Certification of Reserve Capacity</a> website – “2025 Reserve Capacity Cycle certification workshops” section
31 March 2025	Network Access Quantity (online)	
4 April 2025	CRC Q&A session (in-person)	
10 April 2025	CRC Q&A session (online)	
16 April 2025 10:00am – 11:30am	<ul style="list-style-type: none"><li>• Flexible CRC (online)</li><li>• How to submit a CRC application in the RCM portal (online)</li></ul>	Register your interest via this <a href="#">Webinar link</a>



# 2025 Expression of Interest (EOI) Summary Report

## [EOI summary](#) overview

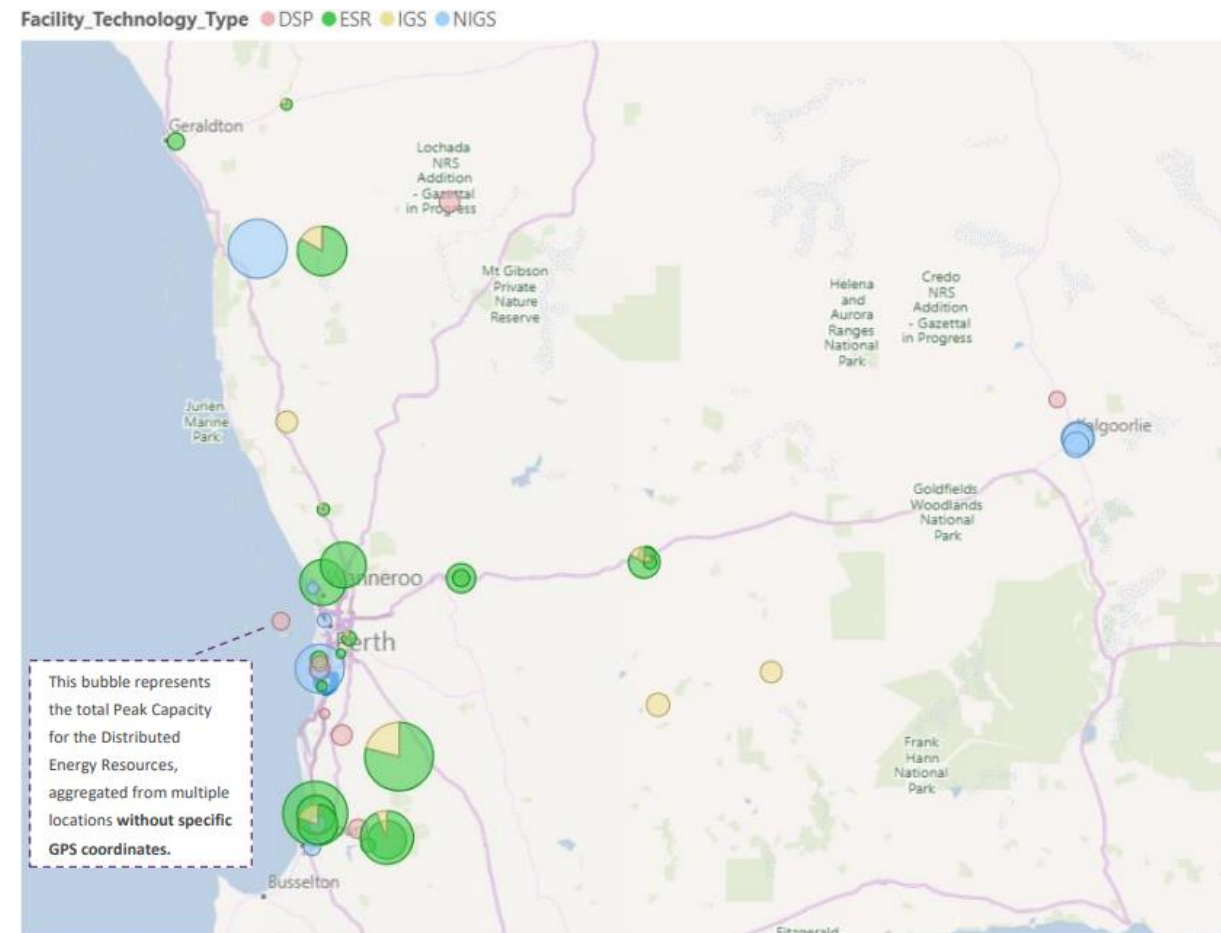
AEMO received 51 EOIs for the 2027-28 Capacity Year, 48 submissions were assessed and deemed as valid.

### Potential Reserve Capacity available by Technology Type

Additional RC available from:	WEM Rules	Peak Capacity (MW)	Flexible Capacity (MW)
Intermittent Generating Systems (IGS)	4.2.7(c)(i)(1)	102.678	81.278
Non-Intermittent Generating Systems (NIGS)	4.2.7(c)(i)(2)	592.338	526.098
Electric Storage Resources (ESR)	4.2.7(c)(i)(3)	1,701.377	1,690.677
Demand Side Programme (DSP)	4.2.7(c)(ii)	97.700	1.000
<b>Total potential Reserve Capacity available</b>		<b>2,494.093</b>	<b>2,299.053</b>

At this early stage of the CRC process, there is uncertainty and risks associated with all of this capacity being translated into valid CRC applications.

## 2027-28 Geographic distribution of potential new Peak Capacity



# 2025 EOI Summary Report - Q&A

- **What's the benefit of submitting an EOI?**

Proponents are not required to submit an Expression of Interest (EOI) to be eligible to apply for Certified Reserve Capacity (CRC). However, submitting a valid EOI and the timing of its submission will affect the Facility's priority order when assigning the Network Access Quantity (NAQ) in instances where there is a tie-break in the NAQ calculation process.

- **What happens if I submitted an EOI application, but I decided not to proceed with a CRC application? Do I need to inform AEMO?**

If you choose not to proceed with submitting a CRC application for the 2025 RC Cycle, your EOI will automatically lapse. You are not required to inform AEMO.

- **How can I confirm if my Facility is classified as committed?**

For the purposes of collating the 2025 EOI submissions, the committed status of Facilities has been determined based on their construction status. A committed Facility, in the 2025 EOI Summary Report, is a Facility which is under construction or has completed construction. To be considered as committed for the purposes of CRC and NAQ, participants need to submit a request for a committed status application following the process outlined in [WEM Procedure: Declaration of Bilateral Trades](#).

- **How likely is my EOI to proceed to a valid CRC application?**

The likelihood depends on numerous factors including the completeness of your application and whether it has addressed the criteria for Facility Class and Technology Type sufficiently (for further information, refer to [WEM Procedure: Certification of Reserve Capacity](#)). Historically, the number of valid EOIs that proceed to valid CRC applications varies from year to year.

- **Where can I find more information about the EOI Summary Report?**

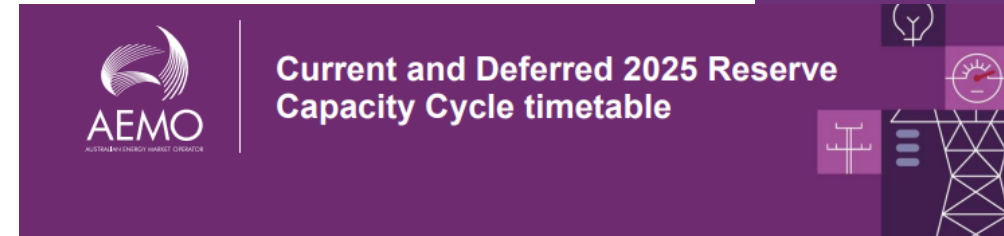
For more information on EOI Summary Report, please visit AEMO's [Expressions of Interest](#) page.

# 2025 Current & Deferred Reserve Capacity Cycle timetable



## 2025 RCC timetable

- The 2025 Reserve Capacity Cycle timetable has been prepared in line with the WEM Rules and the [Exposure Draft of the ESM Amending Rules Tranche 8](#) published on 27 March 2025.
- AEMO is extending the date for publication of the 2025 WEM Electricity Statement of Opportunities (ESOO) from 5:00 PM AWST on Tuesday, 10 June 2025 (as specified in clause 4.1.8 of the WEM Rules) to **5:00 PM AWST on Tuesday, 24 June 2025**.
  - This is to allow AEMO sufficient time to undertake the reliability assessment, which has increased in complexity due to forecasting inputs and WEM rule amendments.
- AEMO is undertaking a short consultation on deferring the subsequent dates associated with the 2025 Reserve Capacity Cycle timetable. Please email [wa.capacity@aemo.com.au](mailto:wa.capacity@aemo.com.au) by 5:00 PM (AWST) on **Friday 11 April 2025**.
- Please always refer to AEMO's [Reserve Capacity Cycle timetable](#) page for any timeline changes.



The deferred dates are set out in the 2025 Reserve Capacity Cycle timetable below.

For Reserve Capacity to be provided for the 2027-28 Capacity Year<sup>1</sup>.

Current Date	Time	Deferred Date	WEM Rule <sup>2</sup>	Action
Wednesday 31 January 2025 <sup>3</sup>	5:00pm	Not deferred	<b>4.1.4</b> <b>4.1.19</b>	AEMO publishes the Request for Expressions of Interest (REOI). <ul style="list-style-type: none"><li>The REOI publication includes the Economic Regulation Authority's determination of the Peak Benchmark Reserve Capacity Price and Flexible Benchmark Reserve Capacity Price.</li></ul>
Tuesday 4 March 2025	5:00pm	Not deferred	<b>4.1.5</b>	Expression of Interest (EOI) submissions close.
Tuesday 1 April 2025	5:00pm	Not deferred	<b>4.1.6</b>	AEMO publishes a summary of responses to the REOI.
Monday 14 April 2025	9:00am	Not deferred	<b>4.1.7</b>	Opening date for Peak Certified Reserve Capacity (CRC) and Flexible CRC applications.
	9:00am	Not deferred	<b>4.8A.1</b>	For proponents who submitted an EOI for a new Facility or Facility Upgrade, AEMO must: <ul style="list-style-type: none"><li>a. Assign an indicative Facility Class and one or more indicative Facility Technology Types.</li><li>b. Notify the proponent of the assigned indicative Facility Class and indicative Facility Technology Types.</li></ul>
Thursday 8 May 2025	5:00pm	Not deferred	<b>4.4B.2</b>	AEMO provides information to Western Power regarding: <ul style="list-style-type: none"><li>a. EOIs.</li><li>b. Facility retirements.</li><li>c. Early CRC applications, and whether any Facility has nominated to be classified as a Network Augmentation Funding Facility.</li><li>d. NCESS Contracts.</li><li>e. Preliminary peak demand forecasts for the 2027-28 Capacity Year.</li></ul>
Monday 19 May 2025	5:00pm	Not deferred	<b>4.8A.4(b)</b>	Closing date for indicative Facility Class and indicative Facility Technology Type(s) assessment submissions from proponents for Facilities seeking CRC that did not submit an EOI.
Tuesday 10 June 2025	5:00pm	Tuesday 24 June 2025	<b>4.1.8</b>	AEMO publishes the 2025 Wholesale Electricity Market (WEM) Electricity Statement of Opportunities (ESOO) that includes: <ul style="list-style-type: none"><li>Mid Peak Electric Storage Resource Obligation Interval, ESR Duration Requirement, Electric Storage Resource Obligation Duration and (Peak and Flexible) Electric Storage Resource Obligation Intervals.</li><li>Peak Demand Side Programme Dispatch Requirement.</li><li>Peak Reserve Capacity Requirement and Flexible Reserve Capacity Requirement.</li></ul>