

SUMMARY OF CAPACITY CREDITS ASSIGNED BY FACILITY FOR THE 2020 RESERVE CAPACITY CYCLE

For the Capacity Year from 1 October 2022 to 1 October 2023

The Australian Energy Market Operator (AEMO) has assigned Capacity Credits to Facilities that must provide Reserve Capacity into the South West interconnected system for the 2022–2023 Capacity Year. Following the assignment of 4,807.237 MW of Certified Reserve Capacity, a total of 4,807.237 MW of Capacity Credits were issued.

In accordance with clause 4.15.1 of the Wholesale Electricity Market Rules (WEM Rules), AEMO publishes the following information:

- AEMO has secured sufficient Capacity Credits to meet the Reserve Capacity Requirement of 4,421 MW from Facilities that were not required to provide Reserve Capacity Security. As such, the Reserve Capacity Auction for the 2020 Reserve Capacity Cycle has been cancelled.
- No Certified Reserve Capacity:
 - Was assigned under the Early Certified Reserve Capacity provisions of clause 4.28C of the WEM Rules.
 - Would have been offered into the Reserve Capacity Auction if one had been held.
 - Is subject to a Special Price Arrangement.

In accordance with clause 4.20.5A(b) and clause 10.5.1(f)(iv) of the WEM Rules, AEMO publishes the quantity of Capacity Credits assigned and the Facility Class for the 2022–2023 Capacity Year in the table below.

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|-------------------------------|----------------------|-------------------------|-----------------------|
| Alcoa of Australia | ALCOA_WGP | Scheduled Generator | 26.000 |
| Alinta Sales | ALINTA_PNJ_U1 | Scheduled Generator | 142.450 |
| Alinta Sales | ALINTA_PNJ_U2 | Scheduled Generator | 142.450 |
| Alinta Sales | ALINTA_WGP_GT | Scheduled Generator | 196.000 |
| Alinta Sales | ALINTA_WGP_U2 | Scheduled Generator | 196.000 |
| Alinta Sales | ALINTA_WWF | Non-Scheduled Generator | 15.546 |
| Alinta Sales | BADGINGARRA_WF1 | Non-Scheduled Generator | 26.203 |
| Alinta Sales | YANDIN_WF1 | Non-Scheduled Generator | 34.109 |
| BEI WWF Pty Ltd ATF WWF Trust | WARRADARGE_WF1 | Non-Scheduled Generator | 30.223 |
| Blair Fox | BLAIRFOX_KARAKIN_WF1 | Non-Scheduled Generator | 0.452 |
| Bluewaters Power 1 | BW1_BLUEWATERS_G2 | Scheduled Generator | 217.000 |
| Bluewaters Power 1 | GRIFFINP_DSP_01 | Demand Side Programme | 20.000 |

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|--|------------------------|-------------------------|-----------------------|
| Bluewaters Power 2 | BW2_BLUEWATERS_G1 | Scheduled Generator | 217.000 |
| CleanTech Energy | BIOGAS01 | Non-Scheduled Generator | 0.821 |
| Collgar Wind Farm | INVESTEC_COLLGAR_WF1 | Non-Scheduled Generator | 21.847 |
| Denmark Community Windfarm | DCWL_DENMARK_WF1 | Non-Scheduled Generator | 0.418 |
| East Rockingham RRF Project | ERRRF_WTE_G1 | Scheduled Generator | 25.134 |
| EDWF Manager | EDWFMAN_WF1 | Non-Scheduled Generator | 14.664 |
| Goldfields Power | PRK_AG | Scheduled Generator | 59.748 |
| Kwinana WTE Project Co | PHOENIX_KWINANA_WTE_G1 | Scheduled Generator | 33.000 |
| Landfill Gas & Power | RED_HILL | Non-Scheduled Generator | 2.767 |
| Landfill Gas & Power | TAMALA_PARK | Non-Scheduled Generator | 4.349 |
| Merredin Energy | NAMKKN_MERR_SG1 | Scheduled Generator | 82.000 |
| Merredin Solar Farm Nominee | MERSOLAR_PV1 | Non-Scheduled Generator | 13.730 |
| Metro Power Company | AMBRISOLAR_PV1 | Non-Scheduled Generator | 0.159 |
| Metro Power Company | AMBRISOLAR_PV1_UPG1 | Non-Scheduled Generator | 0.719 |
| Mt.Barker Power Company | SKYFRM_MTBARKER_WF1 | Non-Scheduled Generator | 0.578 |
| Mumbida Wind Farm | MWF_MUMBIDA_WF1 | Non-Scheduled Generator | 7.039 |
| NewGen Neerabup Partnership | NEWGEN_NEERABUP_GT1 | Scheduled Generator | 330.600 |
| NewGen Power Kwinana | NEWGEN_KWINANA_CCG1 | Scheduled Generator | 334.800 |
| Northam Solar Project Partnership | NORTHAM_SF_PV1 | Non-Scheduled Generator | 1.569 |
| Perth Energy | ROCKINGHAM | Non-Scheduled Generator | 2.245 |
| Perth Energy | SOUTH_CARDUP | Non-Scheduled Generator | 2.914 |
| Southern Cross Energy | STHRNCRS_EG | Scheduled Generator | 21.012 |
| SRV AGWF Pty Ltd as Trustee for AGWF Trust | ALBANY_WF1 | Non-Scheduled Generator | 5.545 |
| SRV AGWF Pty Ltd as Trustee for AGWF Trust | GRASMERE_WF1 | Non-Scheduled Generator | 3.875 |
| SRV GRSF Pty Ltd as Trustee for GRSF Trust | GREENOUGH_RIVER_PV1 | Non-Scheduled Generator | 6.360 |
| Synergy | BREMER_BAY_WF1 | Non-Scheduled Generator | 0.178 |
| Synergy | COCKBURN_CCG1 | Scheduled Generator | 240.000 |
| Synergy | COLLIE_G1 | Scheduled Generator | 317.200 |

| Participant | Facility | Facility Class | Capacity Credits (MW) |
|------------------------------|-------------------------|-------------------------|-----------------------|
| Synergy | KALBARRI_WF1 | Non-Scheduled Generator | 0.245 |
| Synergy | KEMERTON_GT11 | Scheduled Generator | 155.000 |
| Synergy | KEMERTON_GT12 | Scheduled Generator | 155.000 |
| Synergy | KWINANA_GT2 | Scheduled Generator | 98.500 |
| Synergy | KWINANA_GT3 | Scheduled Generator | 99.200 |
| Synergy | MUJA_G6 | Scheduled Generator | 193.000 |
| Synergy | MUJA_G7 | Scheduled Generator | 211.000 |
| Synergy | MUJA_G8 | Scheduled Generator | 211.000 |
| Synergy | PINJAR_GT1 | Scheduled Generator | 31.000 |
| Synergy | PINJAR_GT2 | Scheduled Generator | 30.500 |
| Synergy | PINJAR_GT3 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT4 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT5 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT7 | Scheduled Generator | 37.000 |
| Synergy | PINJAR_GT9 | Scheduled Generator | 111.000 |
| Synergy | PINJAR_GT10 | Scheduled Generator | 110.500 |
| Synergy | PINJAR_GT11 | Scheduled Generator | 124.000 |
| Synergy | PPP_KCP_EG1 | Scheduled Generator | 80.400 |
| Synergy | SYNERGY_DSP_04 | Demand Side Programme | 42.000 |
| Tesla Corporation Management | TESLA_PICTON_G1 | Scheduled Generator | 9.900 |
| Tesla Geraldton | TESLA_GERALDTON_G1 | Scheduled Generator | 9.900 |
| Tesla Kemerton | TESLA_KEMERTON_G1 | Scheduled Generator | 9.900 |
| Tesla Northam | TESLA_NORTHAM_G1 | Scheduled Generator | 9.900 |
| Tronox Management | TIWEST_COG1 | Scheduled Generator | 36.000 |
| Waste Gas Resources | HENDERSON_RENEWABLE_IG1 | Non-Scheduled Generator | 1.588 |
| Wesfarmers Kleenheat Gas | PREMPWR_DSP_02 | Demand Side Programme | 24.000 |
| Western Energy | PERTHENERGY_KWINANA_GT1 | Scheduled Generator | 109.000 |