**Purpose**

This form is to be completed by a person applying to AEMO:

* to be exempted from the requirement to register as a Rule Participant (Market Participant class or Network Operator class) in the Wholesale Electricity Market (WEM); or
* to beexempted fromthe requirement to registera Facility (generating system, Electric Storage Resource, transmission system or distribution system) which they own, operate or control.

**Terms in this form**

Terms defined in the *Electricity Industry Act 2004* (WA), the WEM Regulations and the WEM Rules have the same meanings in this application form, unless otherwise specified.

Any references to clause referred to in this document refer to clauses of the latest WEM Rules available [here](https://www.wa.gov.au/government/document-collections/wholesale-electricity-market-rules).

**Interpretation**

The following principles of interpretation apply in this Procedure unless the context requires otherwise.

* Words expressed in the singular include the plural and vice versa
* A reference to a clause refers to a clause or section of the WEM Rules.
* References to WEM Rules in this Procedure in square brackets **[Clause XXX]** are included for convenience only.

**Submission**

The information in this application form is not to be altered without the prior written consent of AEMO.

To submit an application to AEMO you must:

* Complete this application form (please ensure all required sections are completed and any prerequisites are met).
* Have an Authorised Officer or person authorised to sign the form on behalf of the legal person (legal entity) applying for the exemption execute this application form.
* Email a copy of the completed, signed form, including all attachments, to AEMO’s Energy Market Management Team at [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au). Please ensure the signatory (officer or person who signed the form) is copied into the submission email when submitting this form.

**Note:** AEMO’s Energy Market Management Team is unable to access external file share links. Please attach all documentation you wish to submit to AEMO, and if files are over 10MB please use a zip file. Multiple emails are acceptable. If sending multiple emails, please number each email (e.g. 1 of 2).

**Application Overview**

Please complete the relevant sections that apply to your application for exemption.

**Assistance**

If you have questions regarding your application or need help completing this form, please contact AEMO’s Energy Market Management Team by phone on 1300 989 797 (option 1) or by email to [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au)

**Section A: Applicant details**

## **Applicant details**

|  |  |  |  |
| --- | --- | --- | --- |
| **Entity’s Legal Name**  (Full legal name of entity applying and if it is a trust structure, please include the name of the trustee and trust) |  | | |
| **Trading Name of Entity** |  | | |
| **Legal Entity Type**  (Must be one of the following types - company, corporate trustee of a trust, partnership or individual) |  | | |
| **Australian Business Number (ABN)**  (If conducting business in a trust structure, you must enter the ABN of trust): |  | **Australian Company Number (ACN)**  (If it is a company) |  |

## **Timing**

|  |  |
| --- | --- |
| Earliest date that you are intending to operate your transmission system, distribution system, generating system or Electric Storage Resource that is subject to the exemption. Provide multiple dates with explanation, where applicable. | transmission system estimated start date        distribution system estimated start date        generating system estimated start date        Electric Storage Resource (battery) estimated start date |

## 

## **Declaration**

The applicant is applying to AEMO to be granted an exemption from the requirement to:

* register as a Registered Participant (either in the Market Participant class or Network Operator class) under the WEM Rules; and/or
* registera Facility that they own, control or operate in a Facility Class under the WEM Rules.

I, <Full Name>, <Position>, declare that I am Authorised Officer of the applicant or person authorised by the applicant to submit this application on their behalf and certify that the contents of the application and any attachments are complete, true and correct.

By signing this form, the signatory warrants that the signatory is duly authorised to sign this document on behalf of the applicant and to make the declarations set out in this document on the applicant’s behalf.

|  |  |  |  |
| --- | --- | --- | --- |
| Signature |  | **Date** |  |
| Phone |  | **Mobile** |  |
| Email |  | | |

## **Registration contact**

You must provide contact details to assist with communications between AEMO and your organisation.

Please provide contact details for all questions regarding this application.

|  |  |  |  |
| --- | --- | --- | --- |
| **Name** |  | | |
| **Position** |  | **Email** |  |
| **Phone** |  | **Mobile** |  |

**Section B: Eligibility to apply for an exemption**

You may apply for an exemption by completing the relevant sections below, where applicable:

1. If you are a **person** intending to be exempt from **registering as a Rule Participant** **registering your Facility or Facilities** and you:

* own, operate or control a transmission system or distribution system that is connected to the South West interconnected system, or is electrically connected to that system **[Clause 2.28.2]**. **(Complete Section C);**
* own, operate or control an Energy Producing System that equals or exceeds a System Size of 5MW **[Clause 2.28.7]**. **(Complete Sections D & E);**
* sell electricity to Contestable Customers **[Clause 2.28.11]** **(Complete Section D)**; or
* sell or purchase electricity or provides another electricity related service under these WEM Rules to or from the AEMO **[Clause 2.28.13]**. **(Complete Section D)**.

2. If you are a person who has applied for an exemption from the requirement to register as a Market Participant or Network Operator and intend to delegate another person to be your “Intermediary” and be registered as a Rule Participant on your behalf, in accordance with clause 2.28.16A **(Complete Section D)**.

3. If you are a **Rule Participant** intending to be **exempt from registering a Facility** and either of the below apply:

* You own, operate or control a transmission system or distribution system that is connected to the South West interconnected system, or is electrically connected to that system **[Clause 2.28.2]**. **(Complete Section E).**
* You own, operate or control a generation system or storage system and you are required under WEM Rules to register the Facility **[Clause 2.28.6 or Clause 2.28.7]**. **(Complete Section E).**

**Section C: Seeking an exemption from the requirement to register as a Network Operator in the WEM**

Use this section to apply for an exemption from the requirement to register as a **Network Operator** in the WEM and acknowledge the requirements for the application.

|  |  |
| --- | --- |
| I acknowledge the following | I am a person who will own, control or operate a **transmission system** or **distribution system** which forms part of the South West interconnected system or is electrically connected to that system  and I acknowledge in the absence of AEMO granting an exemption under clause 2.28.16, or AEMO making a determination under clause 2.28.3 that I must register as a Rule Participant in the Network Operator class **[Clause 2.28.2]**.  As the applicant, I will provide the information in following sections to support AEMO’s determination on whether to grant an exemption in accordance with clause 2.28.16.  from the requirement to register as a Network Operator under clause 2.28.2.  I have ticked the relevant box below that applies to my circumstances and the exemption I am applying for:  **transmission system, complete Section F**  **distribution system; complete Section G**  **transmission system and distribution system, complete Sections F & G**  **Note:**  A ‘transmission system’ means any apparatus, equipment, plant or buildings used, or to be used, for, or in connection with, the transportation of electricity at nominal voltages of 66kv or higher. (Refer to the *Electricity Industry (Metering) Code 2012*.)  A “distribution system’ means any apparatus, equipment, plant or buildings used, or to be used, for, or in connection with, the transportation of electricity at nominal voltages of less than 66kV (Refer to the *Electricity Industry (Metering) Code 2012*.) |

**Section D: Seeking an exemption from the requirement to register as a Market Participant in the WEM**

Use this section to apply for an exemption from the requirement to register as a **Market Participant** in the WEM and acknowledge the requirements for the application.

|  |  |
| --- | --- |
| I acknowledge the following | I am a person who owns, controls or operates a **Facility containing an Energy Producing System with a System Size that equals or exceeds 10 MW** and is electrically connected to a transmission system or distribution system which forms part of the South West interconnected system or is electrically connected to that system; and I acknowledge in the absence of AEMO granting an exemption under clause 2.28.16 that I must register as a Rule Participant in the Market Participant class **[Clause 2.28.6]**.  As the applicant, I will provide the information in the following section to support AEMO’s determination to grant an exemption under clause 2.28.16 from the requirement to register as Market Participant in accordance with clause 2.28.6.  **Complete Section H.** |
| I acknowledge the following | I am a person who owns, controls or operates a **Facility containing an Energy Producing System with a System Size of less than 10 MW, but which equals or exceeds 5 MW**, and is electrically connected to a transmission system or distribution system which forms part of the South West Interconnected System, or is electrically connected to that system; and I acknowledge that I must register as a Rule Participant in the Market Participant class; or apply for an exemption under clause 2.28.7(b) or 2.28.16 from the requirement to register as a Rule Participant in the Market Participant Class **[Clause 2.28.7]**.  As the applicant, I will provide the information in the following section to support AEMO’s determination to grant an exemption under clause 2.28.7(b) or clause 2.28.16 from the requirement to register.  **Complete Section H.** |
| I acknowledge the following | I am a person who **sells electricity to Contestable Customers in respect of Facilities electrically connected to a transmission system or distribution system which forms part of the South West Interconnected System**, or is electrically connected to that system; and I acknowledge in the absence of AEMO granting an exemption under clause 2.28.16 that I must register as a Rule Participant in the Market Participant class **[Clause 2.28.10]**.  As the applicant, I will provide the information in the following section to support AEMO’s determination to grant an exemption under clause 2.28.16 from the requirement to register as a Market Participant in accordance with clause 2.28.10.  **Complete Section K.** |
| I acknowledge the following | I am a person not covered by clauses 2.28.2 to 2.28.11 but who **sells or purchases electricity or provides another electricity related service under these WEM Rules to or from AEMO, including, without limitation, a person who intends to provide or provides an Essential System Service**; and I acknowledge in the absence of AEMO granting an exemption under clause 2.28.16 that I must register as a Rule Participant in the Market Participant class **[Clause 2.28.13]**. This requirement is subject to the exception outlined in clause 4.24.4.  As the applicant, I will provide the information in the following section to support AEMO’s determination to grant an exemption under clause 2.28.16 from the requirement to register as a Market Participant in accordance with clause 2.28.13.  **Complete Section L.** |
| I acknowledge the following | A person who **applies to AEMO for an exemption under clause 2.28.16 from the requirement to register as a Rule Participant may nominate an “Intermediary**” under clause 2.28.16A by:   1. notifying AEMO of the identity of a person (an “Intermediary”) to be registered instead of the Applicant; and 2. providing AEMO with the written consent of the Intermediary to act as Intermediary in a form reasonably acceptable to AEMO.   As the applicant, I will provide the information in the following section to support AEMO’s determination to register the “Intermediary” as a Rule Participant in my place.  **Complete Section J.**  **Note:**  If the application for exemption relating to the appointment of an Intermediary made in accordance with clause 2.28.16A(a) is granted by AEMO in accordance with clause 2.28.16 then:   * provided the “Intermediary” satisfies all relevant registration requirements that the applicant would have been required to satisfy, AEMO must register the “Intermediary” as a Rule Participant as if it were the applicant; * the “Intermediary” will be considered for the purposes of these WEM Rules to be the applicant; * all other provisions in clause 2.28.16A will apply. |
| I acknowledge the following | AEMO may grant an exemption under clause 2.18.16 to a **person who owns, controls or operates a generation system which has a rated capacity that equals or exceeds 10 MW** and is electrically connected to a transmission system or distribution system which forms part of the South West interconnected system, or is electrically connected to that system, from the requirement to register as a Rule Participant in the Market Participant class, subject to any conditions it considers appropriate, where all of therequirements in clause 2.28.16B are satisfied, as follows:   1. positive MWh quantities measured by the interval meter or meters associated with that generation system are not reasonably expected to exceed 5 MWh in any Trading Interval; 2. negative MWh quantities measured by the interval meter or meters associated with that generation system are not reasonably expected to increase by more than 5 MWh in any Trading Interval in the event of an Outage of that generating system; 3. AEMO has determined that it does not require information about the relevant generation system to ensure Power System Security and Power System Reliability are maintained; 4. the meter or meters measuring the generation system’s output remain registered by an existing Market Participant; and 5. AEMO determines that if the exemption is granted, the cumulative effect of all exemptions given under this clause 2.28.16B is consistent with the Wholesale Market Objectives.   As the applicant, I will provide the information in the following section to support AEMO’s determination to grant an exemption in accordance clause 2.28.16 from the requirement to register as a Market Participant, taking into account requirements in clause 2.28.16B into consideration.  **Complete Section H.** |
| I acknowledge the following | A **person who owns, controls or operates a Facility containing an Intermittent Load** may apply to AEMO to be exempted from the requirement to register as a Rule Participant in the Market Participant class in accordance with clause 2.28.16C, where:   1. the person has submitted an application for another Market Participant to act as their Intermediary in accordance with clause 2.28.16A(a); and 2. where the consumption or generation from the metered meter or meters measuring the relevant Facility containing the Intermittent Load is registered to the Intermediary for the purposes of clause 8.3.1 **[Clause 2.28.16C and 2.30B.8B]**.   As the applicant, I will provide the information in the following sections to support AEMO’s determination to grant an exemption in accordance with clause 2.28.16C from the requirement to register as a Market Participant under clause 2.28.6 or clause 2.28.7.  **Complete Sections H & M.** |

**Section E: Seeking an exemption from the requirement to register a Facility.**

Use this section to apply for the exemption from the requirement to register a Facility in a Facility Class in the WEM and acknowledge the requirements for the application. This section applies to either a person who is a Rule Participant (Network Operator class or Market Participant class) or a non-Rule Participant.

|  |  |
| --- | --- |
| I acknowledge the following | A Network Operator **who owns, operates or controls a transmission system or distribution system**, where that transmission or distribution system forms part of the South West interconnected system, or is electrically connected to that system must register that transmission system or distribution system in accordance with clause 2.29.3.  As a Network Operator I will provide the information in the following sections to support AEMO’s determination to grant an exemption in accordance with clause 2.29.4M from the requirement to register the transmission system or distribution system under clause 2.29.3.  I have ticked the relevant box that applies to the network that I am applying for an exemption for:  **transmission system, complete Section F**  **distribution system, complete Sections G**  **transmission system and distribution system, complete Sections F & G**  **Note:**  A ‘transmission system’ means any apparatus, equipment, plant or buildings used, or to be used, for, or in connection with, the transportation of electricity at nominal voltages of 66kv or higher.” (Refer to *Electricity Industry (Metering) Code 2012*.)  A “distribution system’ means any apparatus, equipment, plant or buildings used, or to be used, for, or in connection with, the transportation of electricity at nominal voltages of less than 66kV (Refer to *Electricity Industry (Metering) Code 2012*.) |
| I acknowledge the following | I am a person that owns, controls or operates a **Facility containing an Energy Producing System with a System Size that equals or exceeds 10 MW** and is electrically connected to a transmission system or distribution system which forms part of the South West interconnected system, or is electrically connected to that system; and I acknowledge in the absence of AEMO granting an exemption under clause 2.29.4M that I must register the Facility as a Semi-Scheduled Facility or Scheduled Facility in accordance with clause 2.29.4.  As the applicant, I will provide the information in the following section to support AEMO’s determination under clause 2.29.4M to grant an exemption from the requirement to register the Facility under clause 2.29.4.  **Complete Section H.** |
| I acknowledge the following | I am a person that owns, controls or operates a **Facility containing an Energy Producing System with a System Size of less than 10 MW, but which equals or exceeds 5 MW**, and is electrically connected to a transmission system or distribution system which forms part of the South West Interconnected System, or is electrically connected to that system; and I acknowledge in the absence of AEMO granting an exemption under clause 2.29.4B that I must register the Facility in a Facility Class in accordance with clause 2.29.4F.  As the applicant, for the purpose of clause 2.29.4A, I will provide the information in the following section to support AEMO’s determination under clause 2.29.4B of the WEM Rules to grant an exemption from the requirement to register the Facility.  **Complete Section H.**  **Note:** Where AEMO receives an application under clause 2.29.4A, AEMO must grant an exemption from the requirement to register the Facility in a Facility Class unless AEMO determines, in accordance with the WEM Procedure specified in clause 2.29.4N, that the Facility must be registered in a Facility Class for the purposes of Power System Security and Power System Reliability **[Clause 2.29.4B]**. |
| I acknowledge the following | I am a person who owns, controls or operates a Facility containing an Intermittent Load and I acknowledge that the following applies:   * I am required to apply to register my Facility in the Facility Class of Semi-Scheduled Facility or a Scheduled Facility under clause 2.29.4; and * AEMO has accepted an application under clause 2.30B.6 for a Facility with a Nominated Excess Capacity of less than 10 MW.   As the applicant, I have will provide the information in the following section to allow AEMO to grant an exemption from the requirement to register the Facility in accordance with clause 2.30B.8D and clause 2.29.4M  **Complete Section M.** |

**Section F: Transmission System - Supporting Information**

Please clearly mark any attachments as **"Attachment to Section F**“ and number each page consecutively.

|  |  |
| --- | --- |
| **Arbitrary transmission system name** | (Arbitrary name you give the transmission system) |
| **Legal name of person and its role in relation to the Facility:**   1. **Owner** 2. **Operator** 3. **Controller** |  |
| **Physical location (GPS coordinates or street address)** |  |
| **Relevant substation - description of TNI (substation)** |  |
| **Will this transmission system be supplying third party embedded network customers or transport electricity to other Market Participants?** | (Yes/No)  If yes, please provide details |
| **Combined nameplate capacity (MW) of all generation systems or storage systems that is connected to the embedded network.**  N.b. Nameplate capacity should be equivalent to the sum of all energy producing equipment comprising the Energy Producing System at the Facility (calculated for each individual piece of energy equipment), adjusted for rating of any primary plant or equipment where relevant.  For synchronous generators, this is typically the nominal rating of the turbine(s), while for non-synchronous generators, it is typically the aggregate of downstream plant/inverters. Where ratings are given in apparent power (MVA), this is the real power (MW) equivalent accounting for capability curves.  The nameplate capacity should not be adjusted for any embedded or parasitic loads. |  |
| **Combined maximum load (MW) that that is connected to the transmission system** |  |

**You must provide a single line diagram:**   
Please tick the checkbox below to confirm you have provided the following information:

​​ A single-line diagram of the network configuration and any generating units or loads behind the Western Power connection point, with the following details:

* the Western Power connection point(s) and all generating units (showing the nameplate rating of each of the generating units).
* all transmission systems or distribution systems that form the private network and their associated line ratings; and
* the locations of any Western Power revenue (tariff) meters and any sub-meters, and an outline of where generation works or storage works or loads are owned by a third party, including:
* the identity of the third party; and
* their respective capacities of the generation or storage works to generate (MW) or loads to consume electricity (MW).

**Please review if the below circumstances apply to your application and tick the checkbox and complete the table:**

I am seeking an exemption from registering a transmission system and it can support loads **in excess of 10 MW**. (If so you must provide the below information.)

|  |  |
| --- | --- |
| **Estimate of the total load (i.e. >10 MW) that this connection point and its network configuration can support** | (Estimated Load in MW, which is above 10MW.) |
| **Date the network is to commence operation** |  |
| **Date the network is expected to support more than 10 MW load.** |  |
| **Does the network have any protection schemes? If so, please provide details.** |  |

The above is used by AEMO to determine whether, if this network trips, it will result in consequential Outages to other third-party South-West interconnected system loads external to the connection point.

**Please review if the below circumstances apply to your application and tick the checkbox if it is applicable and complete the table:**

I am seeking an exemption from registering my network, but I am intending to register an embedded Facility, please provide details of the capability of the Facility and any limitations that apply to its ability to respond to a Dispatch Instruction.

Note: A Dispatch Instruction for the Facility will be issued on a sent-out basis as at the Western Power connection point. Accordingly, the information provided must relate to this requirement. For example, information about the maximum and minimum sent-out capacity in MW that can be achieved, and how those Dispatch Instructions would be allocated to the embedded Facility and any other co-located equipment and loads, to ensure a Dispatch Instruction will be met on a sent-out basis at the connection point should it be provided.

|  |  |
| --- | --- |
| **Details of the capability of the Facility and any limitations that apply to its ability to respond to a Dispatch Instruction.** |  |
| **The line distance (approximate kilometres) of the Western Power revenue (tariff) meter is located away from Western Power’s network boundary.** |  |

**Section G: Distribution System - Supporting Information**

Please clearly mark any attachments as **"Attachment to Section G**“ and number each page consecutively.

|  |  |
| --- | --- |
| **Arbitrary Distribution System Name** | (Arbitrary name you give the distribution system) |
| **Legal name of person and its role in relation to a Facility:**   1. **Owner** 2. **Operator** 3. **Controller** |  |
| **Physical Location (GPS coordinates or street address)** |  |
| **Relevant substation(s) - description of TNI (substation)** |  |
| **Will this distribution system be supplying third party embedded network customers or transport electricity to other Market Participants?** | (Yes/No)  If yes, please provide details |
| **Combined nameplate capacity (MW) of all generation or storage that is connected to the embedded network.**  N.b. Nameplate capacity should be equivalent to the sum of all energy producing equipment comprising the Energy Producing System at the Facility (calculated for each individual piece of energy equipment), adjusted for rating of any primary plant or equipment where relevant.  For synchronous generators, this is typically the nominal rating of the turbine(s), while for non-synchronous generators, it is typically the aggregate of downstream plant/inverters. Where ratings are given in apparent power (MVA), this is the real power (MW) equivalent accounting for capability curves.  The nameplate capacity should not be adjusted for any embedded or parasitic loads. |  |
| **Combined maximum load (MW) that that is connected to the distribution system** |  |

**You must provide a single line diagram:**   
Please tick the checkbox below to confirm you have provided the following information:

​​ A single-line diagram of the network configuration and any generating units or loads behind the Western Power connection point, with the following details:

* the Western Power connection point(s) and all generating units (showing the nameplate rating of each of the generating units).
* all transmission systems or distribution systems that form the private network and their associated line ratings; and
* the locations of any Western Power revenue (tariff) meters and any sub-meters, and an outline of where generation works or storage works or loads are owned by a third party, including:
* the identity of the third party; and
* their respective capacities of the generation or storage works to generate (MW) or loads to consume electricity (MW).

**Please review if the below circumstances apply to your application, tick the checkbox (where it is applicable) and complete the table:**

I am seeking an exemption from registering a transmission system and it can support loads in excess of 10 MW. If so, you must provide the below information.

|  |  |
| --- | --- |
| **Estimate of the total load (MW) that this connection point and its network configuration can support and is expected to have at commencement of operation** | (Estimated Load in MW, which is above 10MW.) |
| **Date the network is to commence operation** |  |
| **Date the network is expected to support more than 10 MW load** |  |
| **Does the network have any protection schemes? If so, please provide details.** |  |

**Please review if the below circumstances apply to your application and tick the checkbox if it is applicable and complete the table:**

I am seeking an exemption from registering my network, but I am intending to register an embedded Facility. (Please provide details of the capability of the Facility and any limitations that apply to its ability to respond to a Dispatch Instruction).

Note: A Dispatch Instruction for the Facility will be issued on a sent-out basis as at the Western Power connection point. Accordingly, the information provided must relate to this requirement. For example, information about the maximum and minimum sent-out capacity in MW that can be achieved, and how those Dispatch Instructions would be allocated to the embedded Facility and any other co-located equipment and loads, to ensure a Dispatch Instruction will be met on a sent-out basis at the connection point should it be provided.

|  |  |
| --- | --- |
| **Details the capability and limitations of the Facility to respond to a Dispatch Instruction.** |  |
| **The line distance (approximate kilometres) of the Western Power revenue (tariff) meter is located away from Western Power’s network boundary.** |  |

**Section H: Generation or Storage Facility - Supporting Information**

Please clearly mark any attachments as **"Attachment to Section H**“ and number each page consecutively.

|  |  |
| --- | --- |
| **Arbitrary Generation or Storage System Name** | (Arbitrary name you give your Generation or Storage System) |
| **Legal name of person and its role in relation to a Facility:**   1. **Owner** 2. **Operator** 3. **Controller** |  |
| **Name of electricity retailer or Market Participant that will settle the energy consumed or generated by the applicant at Western Power’s meter.** |  |
| **Australian Business Number (ABN) of the electricity retailer or Market Participant** |  |
| **Physical Location (GPS coordinates or street address)** |  |
| **Connection Point (NMIs, if available)** |  |
| **Declared Sent Out Capacity (MW)** |  |
| **Contracted Maximum Demand (MW)** |  |
| **Total nameplate capacity (Installed Capacity).** This is equivalent to the sum of all energy producing equipment comprising the Energy Producing System at the Facility (calculated for each individual piece of energy equipment), adjusted for rating of any primary plant or equipment where relevant.  For synchronous generators, this is typically the nominal rating of the turbine(s), while for non-synchronous generators, it is typically the aggregate of downstream plant/inverters. Where ratings are given in apparent power (MVA), this is the real power (MW) equivalent accounting for capability curves.  The nameplate capacity should not be adjusted for any embedded or parasitic loads. |  |
| **If you have Electric Storage Resources (batteries), the total maximum MW consumption quantity of the Electric Storage Resources.** This is the sum, for all Electric Storage Resources in the Energy Producing System at the Facility (calculated for each individual Electric Storage Resource), of each Electric Storage Resource’s maximum MW consumption quantity. |  |
| **System Size (MW) of the Facility (all generation and storage systems behind the Western Power connection point) - Refer to WEM Rule Glossary for definition)** | [If unsure leave blank, AEMO can determine based on the above field values] |
| **Relevant substation(s)** **- description of TNI (substation)** |  |
| **Is the Facility (all generation and storage systems behind the Western Power connection point) part of an embedded network?** | (Yes/No)  If yes, please provide details |
| **Does the Facility and its associated network have any protection schemes? If so, please provide details.** |  |

**You must provide the below information:**   
Please tick the checkboxes below to confirm you have provided the following information:

A single-line diagram of the network configuration and any generating units or loads behind the Western Power connection point, with the following details:

* the Western Power connection point(s) and all generating units (showing the nameplate rating of each of the generating units).
* all transmission systems or distribution systems that form the private network and their associated line ratings; and
* the locations of any Western Power revenue (tariff) meters and any sub-meters, and an outline of any generation /storage works or loads that are owned by a third party, including:
* the identity of the third party; and
* their respective capacities of the generation or storage works to generate (MW) or loads to consume electricity (MW).

An engineering report detailing the impact and credibility of contingencies within the network, to confirm that the network will operate in accordance with the Technical Rules (e.g. confirmation of the size of possible generation and load changes including the impact of any special protection schemes and runbacks, with consideration to voltage, stability, harmonics, oscillations and the like). N.b. This is so AEMO can determine any impact to broader Power System Security and associated Constraint equations (thermal and non-thermal).

Modelling data for DIgSILENT PowerFactory or PSCAD (Power Systems Computer Aided Design)

**Section I - Requirements in clause 2.28.16B**

Please clearly mark any attachments as **"Attachment to Section K**“ and number each page consecutively.

This section of the form is for those persons applying to be exempt from the requirement to register as a **Rule Participant** in the WEM under clause 2.28.16B.

I acknowledge I am a person who owns, controls or operates a generation system which has a rated capacity that equals or exceeds 10 MW and is electrically connected to a transmission system or distribution system which forms part of the South West interconnected system, or is electrically connected to that system.

I have provided the following information for the purposes of my application under clause 2.28.16B to be exempted under clause 2.28.16:

|  |  |
| --- | --- |
| Information or requirement for AEMO to make a determination under WEM Rules | Please complete the following table |
| 1. positive MWh quantities measured by the interval meter or meters associated with that generation system are not reasonably expected to exceed 5 MWh in any Trading Interval; | I [agree / disagree] that the statement in a). is true for the Facility. |
| 1. negative MWh quantities measured by the interval meter or meters associated with that generation system are not reasonably expected to increase by more than 5 MWh in any Trading Interval in the event of an Outage of that generating system; | I [agree / disagree] that the statement in b). is true for the Facility. |
| 1. the meter or meters measuring the generation system’s output will be attributed to an existing Market Participant; and | I [agree / disagree] that the statement in b). is true for the Facility.  If true please provide the name and ABN (including trustee details, where applicable) of the legal entity that will be responsible for settling the energy at the Western Power meter:  Legal Name of Market Participant  ABN of above Market Participant |

**Section J - Identity of Intermediary and provision of written consent of the Intermediary to act as Intermediary under clause 2.28.16A**

Please clearly mark any attachments as **"Attachment to Section J**“ and number each page consecutively.

This section of the form is for those persons applying to be exempt from registration as a **Rule Participant** in the WEM under clause 2.28.16C and intending to appoint an Intermediary to be the relevant Rule Participant instead of itself.

I acknowledge I am a person who is applying to be exempted under clause 2.28.16.

I have provided the following information for the purposes of my application under clause 2.28.16A:

|  |  |  |  |
| --- | --- | --- | --- |
| **Name of legal entity who will be the “Intermediary” to be registered as the Rule Participant in the WEM instead of the applicant, for the purposes of clause 2.28.16A(a)(i):**  (Full legal name and, if conducting business as a trust structure, please include the name of the trustee and trust) |  | | |
| **Trading Name of the “Intermediary”** |  | | |
| **Legal Entity Type of the “Intermediary”** | [Must be one of the following - company, corporate trustee of a trust, partnership or individual] | | |
| **Australian Business Number (ABN) of the “Intermediary”**  (N.B. if a conducting business in a trust structure, please enter ABN of trust): |  | **Australian Company Number (ACN) of the “Intermediary”**  (if applicable): |  |

I confirm that clause 2.28.16A(b) of the WEM Rules applies to the Intermediary and the applicant.

I confirm I have included a letter as written confirmation from the proposed “Intermediary” stating that it consents to being appointed as a Rule Participant in the Wholesale Energy Market (WEM) instead of my entity (the applicant).

**With regards to the above acknowledgement, below is an example letter that the “Intermediary” may issue to AEMO and the applicant should include this letter in this application, please amend sections in yellow and complete fields as necessary.**

[Intermediary’s company letterhead]

[Date]

Group Manager – WA Operations

Australian Energy Market Operator

PO Box 7096

Cloisters Square

Perth WA 6850

By email: [wa.operations@aemo.com.au](mailto:wa.operations@aemo.com.au)

**CONSENT TO ACT AS INTERMEDIARY FOR AN APPLICANT OR APPLICANT’S FACILITY UNDER 2.28.16A OF THE WEM RULES**

*Pursuant to clause 2.28.16A of the Wholesale Electricity Market Rules (WEM Rules), [Intermediary legal entity name – entity registering the WEM] consents to being appointed as the intermediary in the Wholesale Energy Market (WEM) instead of [Applicant’s legal name – entity exempted from registering in the WEM] for the purposes of registering as a Rule Participant in the WEM.*

*[If the Applicant is designating the Intermediary as the Applicant’s Intermediary with respect to one or more Facilities which the Applicant owns, operates or controls as contemplated by clause 2.28.16A(g)* *i.e. it owns, operates or controls Facilities it is not designating, please include the following paragraph]*

*Please note the Applicant is only designating the Intermediary as the Applicant’s Intermediary with respect to the following Facilities which the Applicant owns, operates or controls, as contemplated by clause* 2.28.16A(g):

|  |  |
| --- | --- |
| ***Energy Producing System or Network Name or Facility containing an Intermittent Load:*** | *(WEMS Facility Short name)* |
| ***Physical location (GPS coordinates) or street address*** |  |
| ***National Meter Identifier, if available*** |  |

*[Intermediary legal entity name - entity registering the WEM] acknowledges it will be considered for the purposes of these WEM Rules to be the applicant and confirms it:*

*acknowledges that clause 2.28.16A(b) applies to it;*

* *meets the requirements to become registered as a Rule Participant under clause 2.28.19 of the WEM Rules;*
* *has submitted an application to register as a Rule Participant in the WEM [remove sentence if this is not applicable]; and*
* *is already registered as a Rule Participant in the WEM [remove sentence if this is not applicable].*

*[Intermediary legal entity name - entity registering the WEM acknowledges that where it is the Intermediary for another person’s Facility, the associated consumption or generation from the meter or meters measuring the relevant Facility’s output or consumption will be attributed to it for the purposes of the WEM Rules.*

*Should you have any further queries regarding this matter, please contact [person’s name and email address)]*

*Yours sincerely*

*[Name of authorised representative]*

*[Position]*

**Section K: Information to support the request for exemption for a person who sells electricity to Contestable Customers**

Please clearly mark any attachments as **"Attachment to Section M**“ and number each page consecutively.

This section of the form is for those persons applying to be exempt from the requirement to be registered as a **Rule Participant** in the WEM under clause 2.28.10.

I acknowledge I am a person who sells electricity to Contestable Customers in respect of Facilities electrically connected to a transmission system or distribution system which forms part of the South West interconnected system, or is electrically connected to that system.

I have provided the following information for the purposes of my application under clause 2.28.16 to be exempted from the requirements of clause 2.28.10

|  |  |
| --- | --- |
| Information to provide to AEMO  In spite of the applicant not intending to be a Rule Participant in the Wholesale Electricity Market, it provides the following information to support that it has met any other applicable legal and regulatory requirements to sell electricity to Contestable Customers in the South West Interconnected System under all relevant regulation or legislation. | Please enter details or specify the name of email attachment that will provide this information. |
| Details of one of the following must be provided:   * the electricity license issued by the Economic Regulation Authority. See following website for information regarding electricity licensing in the WEM (<https://www.erawa.com.au/electricity/electricity-licensing/do-you-need-a-licence>); * details of why you are automatically exempted or excluded from requiring an electricity license issued by the Economic Regulation Authority; or * details of the exemption granted to you by Energy Policy WA. See the following website for more information – (<https://www.wa.gov.au/organisation/energy-policy-wa/licence-exemptions>) |  |
| Specify who is the person that holds the Arrangement for Access (Electricity Transfer Access Contract) for the connection points that supply the relevant Contestable Customers. | Name of Arrangement for Access holder (Electricity Retailer or Market Participant)(include trust details, where applicable)  ABN of Arrangement for Access holder |
| Evidence of meeting any other applicable legal and regulatory requirements, if applicable. |  |

**Section L: Information to support the request for exemption for a person who sells or purchases electricity or provides another electricity related service under the WEM Rules**

Please clearly mark any attachments as **"Attachment to Section N**“ and number each page consecutively.

This section of the form is for those persons applying to be exempt from the requirement to be registered as a **Rule Participant** in the WEM under clause 2.28.13.

I acknowledge I am a person not covered by clauses 2.28.2 to 2.28.11 but who sells or purchases electricity or provides another electricity related service under the WEM Rules to or from AEMO, including, without limitation, a person who intends to provide or provides an Essential System Service and I am required to register as a Rule Participant under clause 2.28.13 of the WEM Rules.

I have provided the following information for the purposes of my application under clause 2.28.16 to be exempted from the requirements of clause 2.28.13.

|  |  |
| --- | --- |
| Information to provide to AEMO | Please enter details or specify the name of email attachment that will provide this information. |
| **Details of whether you will be selling or purchasing electricity or will be providing another electricity related service under these WEM Rules** |  |
| **Estimated date you are intending to commence the aforementioned activities** |  |
| **Confirmation if you are a person who is submitting a tender for, or entering into, a Supplementary Capacity Contract. Please note under clause 4.24.4, a person is not required to be a Rule Participant to enter into a Supplementary Capacity Contract with AEMO.** | (Yes/No) |

**Section M: Information to support the request for exemption from the requirement to register a Facility which contains an Intermittent Load as Semi-Scheduled Facility or a Scheduled Facility in the WEM**

Please clearly mark any attachments as **"Attachment to Section L**“ and number each page consecutively.

This section of the form is for a person applying to be exempt from the requirement to register their Facility which contains an Intermittent Load as a Semi-Scheduled Facility or a Scheduled Facility in the WEM under clause 2.29.4.

I acknowledge I am a person who owns, controls or operates a Facility containing an Intermittent Load.

I acknowledge I haClick or tap here to enter text.ve submitted an application under clause 2.30B.6 for a Facility with a Nominated Excess Capacity of less than 10 MW

I have provided the following information in the table to allow AEMO to confirm it has accepted an application under clause 2.30B.6

|  |  |
| --- | --- |
| Information to provide to AEMO | Please enter details or specify the name of email attachment that you will provide this information. |
| **Name of Facility containing an Intermittent Load in Wholesale Electricity Market System** | [This is the Facility short name in WEMS that contains the Nominated Excess Capacity of less than 10 MW.] |