

# Affected Dispatch Interval Report

## Trading Month December 2025

Prepared in accordance with  
clause 7.11C.3 of the WEM Rules





# 1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

## 2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

<b>Trading Day</b>	10 December 2025	
<b>Dispatch Interval(s)</b>	<b>Affected Dispatch Interval</b>	<b>Replacement Market Schedule Run</b>
	10/12/2025 10:20	10/12/2025 10:20
<b>Reasons for Determination [7.11C.3(a)]</b>	<p>An Energy Management System (EMS) failure occurred during a planned system change, affecting all SCADA data. AEMO reasonably considers that for Dispatch Interval 10/12/2025 10:20 the WEM Dispatch Engine ingested manifestly incorrect data.</p> <p>In accordance with Clause 7.11B.1B (a) of the ESM Rules AEMO replaced the Affected Dispatch Interval with the forecasted Dispatch Interval from the most recent Dispatch Schedule AEMO reasonably considered to not include manifestly incorrect data.</p> <p>AEMO has determined this is an Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
<b>Determination Outcome [7.11C.3(b)]</b>	Correct	
<b>Actions Taken [7.11C.3(c)]</b>	Investigated issue with EMS vendor and implemented additional procedural controls to prevent reoccurrence in future deployments.	