

Affected Dispatch Interval Report

Trading Month December 2023

Prepared in accordance with clause 7.11C.3 of the WEM Rules



1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- · whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	7 December 2023	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	7/12/2023 13:25	7/12/2023 13:20
	7/12/2023 13:30	7/12/2023 13:20
Reasons for Determination [7.11C.3(a)]	Injection testing processes impacted the SCADA data received from KEMERTON_GT11 and KEMERTON_GT12. This meant that the sent-out data received from these Facilities was manifestly incorrect resulting in WEMDE not representing reasonable outcomes for Dispatch Schedules or Market Clearing Prices. This also resulted in errors in the forecasting system due to incorrect calculation of Operational Demand resulting in WEMDE being placed into monitor mode until this could be corrected. AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	Additional reasonability limits applied to Facility SCADA data.	