

Affected Dispatch Interval Report

Trading Month March 2025

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	17 March 2025	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	17/03/2025 08:00 17/03/2025 08:05	Case File corrected.
Reasons for Determination [7.11C.3(a)]	<p>A Network Constraint was incorrectly flagged for intervention pricing.</p> <p>The Case Files for the 08:00 and 08:05 intervals were updated with the correct Dispatch Inputs and were re-run using the Dispatch Algorithm to produce the replacement Market Schedule Runs for these intervals.</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO Control Room processes continue to be reviewed and updated to ensure that the intervention pricing flag is applied on the correct AEMO Intervention Event constraints.	

Trading Day	22 March 2025	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	22/03/2025 11:15	Case File corrected.
	22/03/2025 11:20	
	22/03/2025 11:35	
	22/03/2025 11:50	
	22/03/2025 11:55	
	22/03/2025 12:35	
	22/03/2025 12:40	
	22/03/2025 12:50	
	22/03/2025 12:55	
	22/03/2025 13:15	
	22/03/2025 13:20	
	22/03/2025 13:25	
	22/03/2025 13:45	

Reasons for Determination [7.11C.3(a)]	<p>A RoCoF Control Service (RCS) constraint was incorrectly not flagged for intervention pricing NetworkCommit(PINJAR_GT11).</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>
Determination Outcome [7.11C.3(b)]	Correct
Actions Taken [7.11C.3(c)]	AEMO Control Room processes continue to be reviewed and updated to ensure that the intervention pricing flag is applied on the correct AEMO Intervention Event constraints.

Trading Day	31 March 2025	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	31/03/2025 14:40	Case File corrected.
	31/03/2025 14:50	
	31/03/2025 14:55	
	31/03/2025 15:10	
	31/03/2025 15:15	
	31/03/2025 15:20	
	31/03/2025 15:30	
	31/03/2025 15:35	
Reasons for Determination [7.11C.3(a)]	Metrix failed to produce a forecast due to an input error.	
	AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO have fixed the input error.	