

Affected Dispatch Interval Report

Trading Month September 2026

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	2026-09-03	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	2026-09-03 17:00	2026-09-03 17:00
	2026-09-03 17:15	2026-09-03 17:15
	2026-09-03 17:20	2026-09-03 17:20
	2026-09-03 17:25	2026-09-03 17:25
	2026-09-03 17:30	2026-09-03 17:30
	2026-09-03 17:35	2026-09-03 17:35
	2026-09-03 17:40	2026-09-03 17:40
	2026-09-03 17:45	2026-09-03 17:45
	2026-09-03 17:50	2026-09-03 17:50
	2026-09-03 17:55	2026-09-03 17:55
	2026-09-03 18:00	2026-09-03 18:00
	2026-09-03 18:05	2026-09-03 18:05
	2026-09-03 18:10	2026-09-03 18:10
	2026-09-03 18:15	2026-09-03 18:15
	2026-09-03 18:20	2026-09-03 18:20
Reasons for Determination [7.11C.3(a)]	A SCADA tag for a single Facility became stuck. As this input contributes to the calculation of total Operational Demand, the error resulted in manifestly incorrect data being used to produce load forecasts, which are used by the Dispatch Algorithm to produce Market Schedules. In the absence of a suitable replacement Market Schedule under clauses 7.11B.1B(a), 7.11B.1B(b), and 7.11B.1B(bA) of the ESM Rules, AEMO cannot determine the variation of Market Clearing Prices, however, reasonably considers the manifestly incorrect data to have materially impacted Market Clearing Prices. The intervals will be replaced with themselves and are determined to be Affected Dispatch Intervals in accordance with clause 7.11B.1B(c).	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	The issue with the stuck SCADA tag has been resolved by the Facility.	

Trading Day	2026-09-23	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	2026-09-23 10:20	Case file corrected
	2026-09-23 11:35	
	2026-09-23 11:55	
	2026-09-23 14:05	
	2026-09-23 14:10	
Reasons for Determination [7.11C.3(a)]	A Constraint was invoked for the purpose of managing ROCOF Safe Limit breach with the following incorrect classification: • Intervention Pricing Flag set to False The Case Files for the affected intervals were updated with the correct Dispatch Inputs and were re-run using the Dispatch Algorithm to produce the replacement Market Schedule Runs for these intervals. AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO Control Room processes have been reviewed to ensure that the intervention pricing flag is applied on the correct AEMO Intervention Event constraints.	