

# Affected Dispatch Interval Report

Trading Month February 2026

Prepared in accordance with  
clause 7.11C.3 of the WEM Rules





# 1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

## 2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

<b>Trading Day</b>	5 February 2026	
<b>Dispatch Interval(s)</b>	<b>Affected Dispatch Interval</b>	<b>Replacement Market Schedule Run</b>
	05/02/2026 10:05	05/02/2026 10:05
	05/02/2026 10:10	05/02/2026 10:10
	05/02/2026 10:15	05/02/2026 10:15
<b>Reasons for Determination [7.11C.3(a)]</b>	<p>A SCADA tag for a single Facility flatlined, affecting the Metrix Forecast. This resulted in manifestly incorrect Dispatch Inputs being used by the Dispatch Algorithm.</p> <p>In the absence of a suitable replacement Market Schedule under Clauses 7.11B.1B(a), 7.11B.1B(b), and 7.11B.1B(bA) of the ESM Rules, AEMO cannot determine the variation of Market Clearing Prices, however, AEMO reasonably considers the manifestly incorrect data to have materially impacted Market Clearing Prices. The intervals will be replaced with themselves and are determined to be Affected Dispatch Intervals in accordance with Clause 7.11B.1B(c).</p>	
<b>Determination Outcome [7.11C.3(b)]</b>	Correct	
<b>Actions Taken [7.11C.3(c)]</b>	Control Room processes and alarms are being reviewed and uplifted.	

<b>Trading Day</b>	10 February 2026	
<b>Dispatch Interval(s)</b>	<b>Affected Dispatch Interval</b>	<b>Replacement Market Schedule Run</b>
	10/02/2026 22:55	10/02/2026 22:45
<b>Reasons for Determination [7.11C.3(a)]</b>	<p>A hardware issue at Western Power resulted in the loss of the Inter-Control Centre Communications protocol (ICCP) link between Western Power and AEMO. The majority of AEMO's SCADA was flagged as suspect in quality and was no longer updating.</p> <p>In accordance with Clause 7.11B.1B (a) of the ESM Rules AEMO replaced the Affected Dispatch Intervals with the forecasted Dispatch Intervals from the most recent Dispatch Schedule AEMO reasonably considered to not include manifestly incorrect data.</p> <p>AEMO has determined these are Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
<b>Determination Outcome</b>	Correct	



[7.11C.3(b)]	
Actions Taken [7.11C.3(c)]	Western Power are undertaking long-term works to uplift their SCADA system.