

Affected Dispatch Interval Report

Trading Month August 2026

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	17 August 2026	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	17/08/2026 11:10	17/08/2026 11:05
	17/08/2026 11:15	17/08/2026 11:05
Reasons for Determination [7.11C.3(a)]	A Western Power injection test conducted during a network outage resulted in a simulated signal being ingested into WEMDE. Consequently, Operational Demand was incorrectly calculated, and Automatic Error Correction (AEC) was triggered. AEC caused forecast demand to decrease, which changed dispatch outcomes and resulted in material impacts to Market Clearing Prices. AEMO has determined these to be Affected Dispatch Intervals as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO is improving processes to ensure operational awareness of activities that may affect SCADA data quality, including injection testing.	

Trading Day	17 August 2026	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	17/08/2026 11:45	17/08/2026 11:45
	17/08/2026 11:50	17/08/2026 11:50
	17/08/2026 11:55	17/08/2026 11:55
	17/08/2026 12:00	17/08/2026 12:00
	17/08/2026 12:05	17/08/2026 12:05
	17/08/2026 12:10	17/08/2026 12:10
	17/08/2026 12:15	17/08/2026 12:15
	17/08/2026 12:20	17/08/2026 12:20
	17/08/2026 12:25	17/08/2026 12:25
	17/08/2026 12:30	17/08/2026 12:30
	17/08/2026 12:35	17/08/2026 12:35
	17/08/2026 12:40	17/08/2026 12:40
	17/08/2026 12:45	17/08/2026 12:45
	17/08/2026 12:50	17/08/2026 12:50
	17/08/2026 12:55	17/08/2026 12:55
	17/08/2026 13:00	17/08/2026 13:00
	17/08/2026 13:05	17/08/2026 13:05
	17/08/2026 13:10	17/08/2026 13:10
Reasons for Determination [7.11C.3(a)]	An erroneous Facility Energy Sent Out (NTMW) value resulted in manifestly incorrect data being incorporated into WEMDE. The erroneous data was subsequently used in dispatch and forecasting processes to produce Market Schedules. As the erroneous data was incorporated into forecasts beyond the 15-minute Gate Closure, AEMO cannot recreate forecasts unaffected by the incorrect inputs and therefore cannot determine the resulting variation in Market Clearing Prices. However, AEMO reasonably considers the manifestly incorrect data to have materially impacted Market Clearing Prices. Accordingly, these intervals are determined to be Affected Dispatch Intervals. In the absence of a suitable Replacement Market Schedule under clauses 7.11B.1B(a), 7.11B.1B(b), and 7.11B.1B(bA) of the WEM Rules, the intervals will be replaced with themselves in accordance with clause 7.11B.1B(c).	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO has commenced an internal review of processes for addressing erroneous forecast inputs to WEMDE.	