

Affected Dispatch Interval Report

Trading Month April 2026

Prepared in accordance with
clause 7.11C.3 of the WEM Rules





1 Introduction

The Australian Energy Market Operator (AEMO) has prepared this report under clause 7.11C.3 of the Wholesale Electricity Market Rules (WEM Rules).

Clause 7.11C.3 of the WEM Rules requires AEMO to publish a report as soon as practicable after determining a Dispatch Interval is an Affected Dispatch Interval outlining:

- the reasons for determining that a Dispatch Interval was an Affected Dispatch Interval.
- whether that determination was correct; and
- what action will be taken to minimise the risk of a similar event in future.

In this report:

- the reporting period covers the period specified on the title page,
- terms that are capitalised but not defined have the meaning given in the WEM Rules; and,
- date references are to Trading Days, not calendar days, unless otherwise stated.

2 Affected Dispatch Interval(s)

This section provides details of the Dispatch Intervals AEMO has determined to be Affected Dispatch Intervals in accordance with 7.11C.2. In accordance with clause 7.11C.3(b) at the time of publication of this report AEMO considers the determination correct.

Trading Day	6 April 2026	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	06/04/2026 17:05	Case file corrected
Reasons for Determination [7.11C.3(a)]	<p>A SCADA tag reflecting the state of charge of a single Electric Storage Resource erroneously zeroed.</p> <p>The Case File for the affected interval was updated with the corrected Dispatch Inputs and was re-run using the Dispatch Algorithm to produce the replacement Market Schedule Run.</p> <p>AEMO has determined this is an Affected Dispatch Interval as the market outcomes were based on manifestly incorrect information, directly resulting in material impacts to Market Clearing Prices.</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO has commenced an investigation into this incident.	

Trading Day	15 April 2026	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	15/04/2026 15:20	15/04/2026 15:20
	15/04/2026 15:25	15/04/2026 15:25
	15/04/2026 15:30	15/04/2026 15:30
	15/04/2026 15:35	15/04/2026 15:35
	15/04/2026 15:40	15/04/2026 15:40



Reasons for Determination [7.11C.3(a)]	<p>Due to a technical error during a routine database load, multiple SCADA tags reverted to, and flatlined at, an outdated value.</p> <p>As one of these inputs contributes to the calculation of Operational Demand, manifestly incorrect data was used to produce load forecasts, which are used by the Dispatch Algorithm to produce Market Schedules.</p> <p>In the absence of a suitable replacement Market Schedule under Clauses 7.11B.1B(a), 7.11B.1B(b), and 7.11B.1B(bA) of the ESM Rules, AEMO cannot determine the variation of Market Clearing Prices, however, AEMO reasonably considers the manifestly incorrect data to have materially impacted Market Clearing Prices. The intervals will be replaced with themselves and are determined to be Affected Dispatch Intervals in accordance with Clause 7.11B.1B(c).</p>
Determination Outcome [7.11C.3(b)]	<p>Correct</p>
Actions Taken [7.11C.3(c)]	<p>AEMO processes have been reviewed and updated to safeguard against the reoccurrence of this technical error.</p>

Trading Day	22 April 2026	
Dispatch Interval(s)	Affected Dispatch Interval	Replacement Market Schedule Run
	22/04/2026 22:35	22/04/2026 22:35
	22/04/2026 22:40	22/04/2026 22:40
	22/04/2026 22:45	22/04/2026 22:45
	22/04/2026 22:50	22/04/2026 22:50
	22/04/2026 22:55	22/04/2026 22:55
	22/04/2026 23:00	22/04/2026 23:00
	22/04/2026 23:05	22/04/2026 23:05
	22/04/2026 23:10	22/04/2026 23:10
	22/04/2026 23:15	22/04/2026 23:15
	22/04/2026 23:20	22/04/2026 23:20
	22/04/2026 23:25	22/04/2026 23:25
	22/04/2026 23:30	22/04/2026 23:30
	22/04/2026 23:35	22/04/2026 23:35
	22/04/2026 23:40	22/04/2026 23:40
	22/04/2026 23:45	22/04/2026 23:45
	22/04/2026 23:50	22/04/2026 23:50
	22/04/2026 23:55	22/04/2026 23:55
	22/04/2026 00:00	22/04/2026 00:00
	22/04/2026 00:05	22/04/2026 00:05
	22/04/2026 00:10	22/04/2026 00:10
	22/04/2026 00:15	22/04/2026 00:15
	22/04/2026 00:20	22/04/2026 00:20
	22/04/2026 00:25	22/04/2026 00:25
	22/04/2026 00:30	22/04/2026 00:30

	22/04/2026 00:35	22/04/2026 00:35
	22/04/2026 00:40	22/04/2026 00:40
	22/04/2026 00:45	22/04/2026 00:45
	22/04/2026 00:50	22/04/2026 00:50
	22/04/2026 00:55	22/04/2026 00:55
	22/04/2026 01:00	22/04/2026 01:00
	22/04/2026 01:05	22/04/2026 01:05
	22/04/2026 01:10	22/04/2026 01:10
	22/04/2026 01:15	22/04/2026 01:15
	22/04/2026 01:20	22/04/2026 01:20
	22/04/2026 01:25	22/04/2026 01:25
Reasons for Determination [7.11C.3(a)]	<p>Following the conclusion of a Planned Outage the status of a single SCADA tag inaccurately remained in a state indicating that the facility was Not In-Service, i.e. the SCADA tag was floored to zero. Thus, beginning with the recommencement of generation by this facility, this input was manifestly incorrect.</p> <p>As this input contributes to the calculation of Operational Demand, manifestly incorrect data was used to produce load forecasts, which are used by the Dispatch Algorithm to produce Market Schedules.</p> <p>In the absence of a suitable replacement Market Schedule under Clauses 7.11B.1B(a), 7.11B.1B(b), and 7.11B.1B(bA) of the ESM Rules, AEMO cannot determine the variation of Market Clearing Prices, however, AEMO reasonably considers the manifestly incorrect data to have materially impacted Market Clearing Prices. The intervals will be replaced with themselves and are determined to be Affected Dispatch Intervals in accordance with Clause 7.11B.1B(c).</p>	
Determination Outcome [7.11C.3(b)]	Correct	
Actions Taken [7.11C.3(c)]	AEMO is conducting an ongoing uplift to their systems and processes that will eliminate the risk of this error, or similar errors, occurring.	