

2023 System Strength, Inertia and NSCAS Reports

The Australian Energy Market Operator (AEMO) has published the 2023 assessment of system security needs across the National Electricity Market (NEM).

The System Strength, Inertia and Network Support and Control Ancillary Services (NSCAS) reports assess what is needed to ensure power system security as the NEM transitions to a greater reliance on firmed renewables.





The findings

Declared system security requirements across the NEM

The 2023 system security reports identify key services needed for each NEM state to ensure power system security over the coming decade.

- System strength ensures the power system can maintain a stable voltage waveform, including after a disturbance.
- Inertia allows the power system to resist large changes in frequency arising from an imbalance in supply and demand after a disturbance.
- NSCAS are any remaining services needed to maintain security and reliability of the transmission network. This could include addressing thermal limitations, maintaining voltage profiles, addressing transient and oscillatory stability needs, and more.

The 2023 studies highlight several new NSCAS risks, but have not identified any new system strength or inertia shortfalls.

All gaps and shortfalls declared for the 2023-24 period have active remediation strategies in place while longer-term solutions are progressed.

More is needed

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As the power system continues to transform, more system security services are needed

Traditionally, many power system security services have been provided by thermal synchronous generating units, like coal and gas.

The NEM is transitioning with a large proportion of coal generation due to retire, while the investment in variable renewable generation grows. This change is driving the need for new power system security solutions.



A mix of services and technologies can help meet these needs

- Synchronous condensers fitted with flywheels
- Batteries and other equipment able to very quickly inject or absorb power when required (fast frequency response)
- Batteries, solar and wind farms connected to the system with advanced inverters
- Services from existing synchronous generators and other market participants
- Retrofit of existing synchronous generators to operate as synchronous condensers.

Next steps

Significant industry effort is needed to deliver these services

Transmission networks in each region are responsible for delivering system strength, inertia and other security services in response to shortfalls and standards declared in these reports.

Timely delivery of committed and anticipated transmission, generator and battery projects across the NEM will be crucial. These announced projects are projected to provide important security services, in addition to the shortfalls and standards set in these reports.