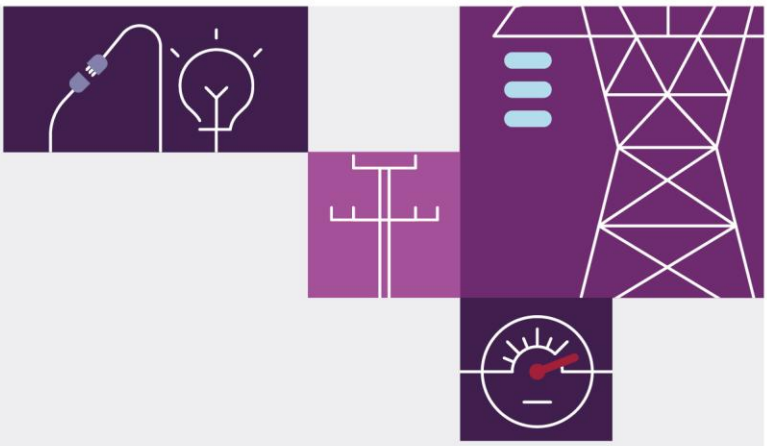
Effectiveness of Automated Procedures for Identifying Trading Intervals Subject to Review

December 2025

2024 Review for the National Electricity Market





Important notice

Purpose

This report is provided in accordance with National Electricity Rules (NER) clause 3.9.2B(l). It is based on information available to AEMO as at 8 December 2025.

Unless otherwise indicated, terms in this report have the same meanings as those defined in the NER.

All references to time in this report are based on Australian Eastern Standard Time (AEST).

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Glossary

Term	Definition
IC	Interconnector
FCAS	Frequency Control Ancillary Services
MII	Manifestly Incorrect Input
NEM	National Electricity Market
NEMDE	NEM Dispatch Engine
NER	National Electricity Rules
OCD	Over-Constrained Dispatch
Price change	The price threshold is breached if either: Min (|ROPi|, |ROPi-1|) > X and Price Change = |ROPi - ROPi-1| / Min (|ROPi|, |ROPi-1|) > Y Or, Min (|ROPi|, |ROPi-1|) ≤ X and Price Change = |ROPi - ROPi-1| > X * Y where X and Y are regional specific parameters.
ROP	Regional Original Price
TI	Trading Interval

1 Summary

The National Electricity Rules (NER) provide for AEMO to apply automated procedures to identify trading intervals (TIs) where manifestly incorrect inputs (MII) may have resulted in material differences in pricing outcomes.

Those TIs identified by the automated procedures are subject to review by AEMO to determine whether the TI in fact contained a MII to the dispatch algorithm. The NER also require AEMO to review and report on the effectiveness of the automated procedures.

This report analyses the effectiveness of AEMO's automated procedures for identifying TIs subject to review during 2024. It has been published to meet the requirements of rule 3.9.2B(l) of the NER.

In 2024, the automated procedures identified 325 instances that were subject to review, across 236 unique TIs. Five of these instances across three unique TIs contained an MII, of which two instances were price-rejected in real time and three were incorrectly price-accepted.

2 Analysis of trading intervals subject to review during 2024

The table in Appendix A1 lists the TIs that were automatically identified as subject to review for the year 2024, as well as the associated material differences in prices and interconnector flows. For each of the TIs identified, AEMO followed the review process as outlined in the *Automated procedures for identifying dispatch intervals subject to MII*[1] to determine whether to accept or reject the prices (Price status (A=accepted, R=rejected)) in real time.

Annually, AEMO then reviews all the identified TIs and lists the reasons (Explanation and Reason) as part of its assessment of the effectiveness of the automated procedures.

Summary of MII Analysis

Of the 325 instances subject to review, 320 were false positive MII flags and five were found to contain an MII.

The five instances found to contain MIIs occurred across three TIs. Table 1 below summarises the MII TIs. Further details relating to each of these three TIs is given in Appendix A1.

Table 1. Details of TIs containing MIIs for 2024

Incident No.	Datetime	Interconnector(s)	Region(s)	Price Status	Scheduling Error
115	25/06/2024 13:30	Basslink	TAS1	ACCEPTED	Y
260 **261**	22/11/2024 11:10	QNI	NSW1 QLD1	REJECTED	N/A
298	9/12/2024 14:45	Heywood	SA1	ACCEPTED	Y

[1] At https://aemo.com.au/-/media/files/stakeholder_consultation/consultations/nem-consultations/2023/consultation-on-the-amendment-of-automated-procedures-for-determining/automated-procedures-for-identifying-intervals-subject-to-review.pdf?la=en.

Incident No.	Datetime	Interconnector(s)	Region(s)	Price Status	Scheduling Error
299		VIC1-NSW1	NSW1		

The 320 false positive MII flags are split by associated interconnector name and region in Table 2. An additional breakdown of the false positive MII flags by cause is given in Table 3.

Table 2. Breakdown of false positive MII flags by region and interconnector.

Interconnectors	QNI	Basslink	VIC1-NSW1	Heywood	Murraylink	Total
NSW1	12		67			79
QLD1	52					52
SA1				25	3	28
TAS1		30				30
VIC1		30	76	20	5	131
Total	**64**	**60**	**143**	**45**	**8**	**320**

Table 3. Breakdown of false positive MII flags by reason and interconnector.

Reasons	QNI	Basslink	VIC1-NSW1	Heywood	Murraylink	Total
Constraint action	19	16	50	21	5	111
Constraint action & Rebidding	11	28	74	21	3	137
Rebidding	19	15	14	2	0	50
Other	15	1	5	1	0	22
Total	**64**	**60**	**143**	**45**	**8**	**320**

3 FCAS MII

On 13 December 2023, the automated procedures for determining a MII subject to review was extended to include the detection of FCAS MII, using FCAS requirement thresholds of 500 MW for all FCAS markets for each region[2].

In 2024, the automated procedures for FCAS MII identified no TIs were subject to review.

4 Recommendations

The current automated procedures cannot be considered effective in absolute terms, because of the consistently high rate of false positives.

[2] Information on the consultation and the final determination report can be found here: https://aemo.com.au/en/consultations/current-and-closed-consultations/consultation-on-the-amendment-of-automated-procedures-for-determining-a-manifestly-incorrect-input.

As such, AEMO is undertaking a review of the automated MII trigger thresholds with the intention to initiate a consultation early next year. The analysis of 2025 trading intervals subject to review will also be completed early so that any proposed changes can be compared with two years of MII data (both 2024 and 2025).

A1. Trading intervals subject to review during 2024

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
1	16/01/2024 7:00	VIC1	ACCEPTED	60.24	19.12	-41.12	VIC1-NSW1	769.59	208.62	-561	500	Change in interconnector flow due to binding export constraint.	Constraint action
2	16/01/2024 7:10	VIC1	ACCEPTED	346%	-20.47	50.35	VIC1-NSW1	259.95	769.90	510	500	Change in interconnector flow due to export constraint no longer being binding.	Constraint action
3	17/01/2024 18:45	NSW1	ACCEPTED	1098%	218.34	-21.88	VIC1-NSW1	643.98	-339.83	-984	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
4	18/01/2024 15:35	NSW1	ACCEPTED	345%	-690.51	1691.63	VIC1-NSW1	-1721.63	-702.00	1020	500	Change in interconnector flow due to binding export constraint, cheaper generation constrained off, wind and solar rebidding to higher price bands.	Constraint action/Rebidding
5	18/01/2024 19:15	NSW1	ACCEPTED	2003.98	1992.52	-11.46	VIC1-NSW1	217.92	-1140.80	-1359	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
6	19/01/2024 17:20	NSW1	ACCEPTED	406%	32.55	-99.52	VIC1-NSW1	-593.92	-1122.69	-529	500	Change in interconnector flow due to binding import constraint and	Constraint action/Rebidding

[3] Price change is calculated in absolute terms using the formulas in the Automated Procedures for Identifying Intervals Subject to Review. Found here: https://www.aemo.com.au/-/media/files/stakeholder_consultation/consultations/nem-consultations/2023/consultation-on-the-amendment-of-automated-procedures-for-determining/automated-procedures-for-identifying-intervals-subject-to-review.pdf?la=en.

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												hydro rebidding to lower price bands in NSW.	
7	19/01/2024 17:20	VIC1	ACCEPTED	67.24	19.12	-48.12	VIC1-NSW1	-593.92	-1122.69	-529	500	Change in interconnector flow due to binding import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
8	19/01/2024 18:05	TAS1	ACCEPTED	544%	233.40	36.22	T-V-MNSP1	-240.69	-47.20	193	190	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in TAS.	Constraint action/Rebidding
9	21/01/2024 21:15	NSW1	ACCEPTED	724%	370.99	3056.75	VIC1-NSW1	1179.33	217.12	-962	500	Change in interconnector flow due to binding export constraint.	Constraint action
10	22/01/2024 17:25	NSW1	ACCEPTED	365.02	11.84	-353.18	VIC1-NSW1	-587.76	-1651.70	-1064	500	Change in interconnector flow due to binding import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
11	22/01/2024 17:25	VIC1	ACCEPTED	64.57	0.02	-64.55	VIC1-NSW1	-587.76	-1651.70	-1064	500	Change in interconnector flow due to binding import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
12	22/01/2024 19:40	VIC1	ACCEPTED	352%	9.00	117.03	T-V-MNSP1	-447.00	-233.65	213	190	Change in interconnector flow due to binding export constraint and hydro rebidding to higher price bands in NSW.	Constraint action/Rebidding
13	22/01/2024 19:40	VIC1	ACCEPTED	108.03	9.00	117.03	VIC1-NSW1	-439.74	258.26	698	500	Change in interconnector flow due to binding export constraint and	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												hydro rebidding to higher price bands in NSW.	
14	22/01/2024 19:40	NSW1	ACCEPTED	108.03	28.18	127.37	VIC1-NSW1	-439.74	258.26	698	500	Change in interconnector flow due to binding export constraint and hydro rebidding to higher price bands in NSW.	Constraint action/Rebidding
15	26/01/2024 15:10	NSW1	ACCEPTED	74.05	-57.12	16.93	VIC1-NSW1	916.14	-121.52	-1038	500	Change in interconnector flow due to binding VIC-NSW export constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
16	26/01/2024 15:10	VIC1	ACCEPTED	555%	-60.66	-349.67	V-SA	-530.02	-173.02	357	300	Change in interconnector flow due to binding VIC-NSW export constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
17	26/01/2024 15:10	SA1	ACCEPTED	476%	-51.00	-334.30	V-SA	-530.02	-173.02	357	300	Change in interconnector flow due to binding VIC-NSW export constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
18	26/01/2024 15:10	VIC1	ACCEPTED	476%	-60.66	-349.67	VIC1-NSW1	916.14	-121.52	-1038	500	Change in interconnector flow due to binding VIC-NSW export constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
19	26/01/2024 15:20	SA1	ACCEPTED	309%	-96.36	-394.40	V-SA	-500.00	-80.33	420	300	Change in interconnector flow due to binding VIC-NSW export constraint	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												and solar rebidding to lower price bands in NSW.	
20	26/01/2024 15:35	VIC1	ACCEPTED	422%	-60.00	-312.98	VIC1-NSW1	610.74	-310.84	-922	500	Change in interconnector flow due to binding export constraint and solar rebidding in NSW.	Constraint action/Rebidding
21	26/01/2024 15:40	VIC1	ACCEPTED	89.12	-312.98	-60.00	VIC1-NSW1	-310.84	476.67	788	500	Change in interconnector flow due to binding export constraint and solar rebidding in NSW.	Constraint action/Rebidding
22	26/01/2024 15:40	NSW1	ACCEPTED	422%	94.04	4.92	VIC1-NSW1	-310.84	476.67	788	500	Change in interconnector flow due to binding export constraint and solar rebidding in NSW.	Constraint action/Rebidding
23	26/01/2024 15:45	SA1	ACCEPTED	479%	-53.24	-308.45	V-SA	-376.50	-67.09	309	300	Change in interconnector flow due to binding VIC-NSW import constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
24	26/01/2024 15:45	VIC1	ACCEPTED	419%	-60.00	-311.28	V-SA	-376.50	-67.09	309	300	Change in interconnector flow due to binding VIC-NSW import constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
25	26/01/2024 15:45	VIC1	ACCEPTED	419%	-60.00	-311.28	VIC1-NSW1	476.67	-625.91	-1103	500	Change in interconnector flow due to binding VIC-NSW import constraint and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
26	26/01/2024 18:40	NSW1	ACCEPTED	3142.18	3137.21	-4.97	VIC1-NSW1	473.00	-211.46	-684	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
27	27/01/2024 17:50	SA1	ACCEPTED	336%	-43.59	-190.00	V-SA	-517.03	79.36	596	300	Change in interconnector flow due to binding VIC-NSW import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
28	28/01/2024 15:05	QLD1	ACCEPTED	370%	55.32	-20.50	NSW1-QLD1	425.00	677.81	253	240	Fossil fuels rebidding to lower price bands in QLD and NSW.	Rebidding
29	28/01/2024 17:50	VIC1	ACCEPTED	777%	22.96	-155.34	VIC1-NSW1	-388.49	-1407.75	-1019	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
30	28/01/2024 18:00	VIC1	ACCEPTED	1346%	-12.33	150.17	T-V-MNSP1	-447.00	-194.30	253	190	Change in interconnector flow due to binding export constraint, reduced hydro availability in NSW, and generation rebidding to higher price bands in TAS.	Constraint action/Rebidding
31	28/01/2024 18:00	VIC1	ACCEPTED	162.50	-12.33	150.17	VIC1-NSW1	-1427.88	-703.70	724	500	Change in interconnector flow due to binding export constraint, reduced hydro availability in NSW, and generation rebidding to higher price bands in TAS.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
32	28/01/2024 18:00	NSW1	ACCEPTED	162.50	92.03	1330.87	VIC1-NSW1	-1427.88	-703.70	724	500	Change in interconnector flow due to binding export constraint, reduced hydro availability in NSW, and generation rebidding to higher price bands in TAS.	Constraint action/Rebidding
33	28/01/2024 18:05	NSW1	ACCEPTED	3597%	1330.87	36.00	VIC1-NSW1	-703.70	-1211.12	-507	500	Change in interconnector flows due to binding constraints and fossil fuels rebidding to lower price bands in NSW, VIC, and SA.	Constraint action/Rebidding
34	28/01/2024 18:05	VIC1	ACCEPTED	141.22	150.17	8.95	VIC1-NSW1	-703.70	-1211.12	-507	500	Change in interconnector flows due to binding constraints and fossil fuels rebidding to lower price bands in NSW, VIC, and SA.	Constraint action/Rebidding
35	28/01/2024 18:05	VIC1	ACCEPTED	141.22	150.17	8.95	T-V-MNSP1	-194.30	-420.30	-226	190	Change in interconnector flows due to binding constraints and fossil fuels rebidding to lower price bands in NSW, VIC, and SA.	Constraint action/Rebidding
36	30/01/2024 19:10	VIC1	ACCEPTED	519%	20.29	125.56	T-V-MNSP1	-238.80	0.00	239	190	Change in interconnector flow due to binding export constraint and hydro rebidding to higher price bands in TAS.	Constraint action/Rebidding
37	2/02/2024 19:10	NSW1	ACCEPTED	3024.28	3044.26	19.98	VIC1-NSW1	97.00	-573.78	-671	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
38	4/02/2024 17:05	NSW1	ACCEPTED	322%	153.38	36.35	NSW1-QLD1	-1011.96	-423.57	588	450	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
39	5/02/2024 17:05	VIC1	ACCEPTED	83.13	97.28	14.15	T-V-MNSP1	-212.93	-441.10	-228	190	Change in interconnector flows due to binding constraints.	Constraint action
40	5/02/2024 18:10	VIC1	ACCEPTED	1419%	9.00	-58.06	V-SA	-332.33	140.51	473	300	Change in interconnector flows due to binding constraints.	Constraint action
41	5/02/2024 18:10	SA1	ACCEPTED	69.59	8.08	-61.51	V-SA	-332.33	140.51	473	300	Change in interconnector flows due to binding constraints.	Constraint action
42	5/02/2024 18:10	NSW1	ACCEPTED	67.06	304.05	-23.06	VIC1-NSW1	1053.96	-216.37	-1270	500	Change in interconnector flows due to binding constraints.	Constraint action
43	5/02/2024 18:10	VIC1	ACCEPTED	67.06	9.00	-58.06	VIC1-NSW1	1053.96	-216.37	-1270	500	Change in interconnector flows due to binding constraints.	Constraint action
44	6/02/2024 13:30	QLD1	ACCEPTED	613%	285.75	40.09	NSW1-QLD1	603.52	343.58	-260	240	Fossil fuels rebidding to lower price bands in QLD.	Rebidding
45	6/02/2024 17:20	NSW1	ACCEPTED	352.93	-14.84	-367.77	VIC1-NSW1	-70.38	-1263.97	-1194	500	Change in interconnector flow due to binding import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
46	10/02/2024 16:00	QLD1	ACCEPTED	93.87	10.81	106.80	NSW1-QLD1	321.08	23.71	-297	240	Change in interconnector flow due to binding export constraint and increased fossil fuel availability in QLD.	Constraint action/Rebidding
47	10/02/2024 16:00	NSW1	ACCEPTED	95.99	10.00	103.87	VIC1-NSW1	-72.86	-691.77	-619	500	Change in interconnector flow due to binding export constraint and	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												increased fossil fuel availability in QLD.	
48	10/02/2024 16:15	QLD1	ACCEPTED	75.00	59.75	-20.50	NSW1-QLD1	126.65	592.51	466	240	Decrease in scheduled load in NSW.	Scheduled Load
49	10/02/2024 16:15	NSW1	ACCEPTED	391%	57.00	-18.00	NSW1-QLD1	126.65	592.51	466	450	Decrease in scheduled load in NSW.	Scheduled Load
50	11/02/2024 20:05	TAS1	ACCEPTED	508%	54.32	330.02	T-V-MNSP1	431.00	229.70	-201	190	Hydro rebidding to higher price bands in TAS.	Rebidding
51	13/02/2024 9:05	QLD1	ACCEPTED	70.05	-10.40	59.65	NSW1-QLD1	232.27	490.39	258	240	Fossil fuels rebidding to higher price bands in QLD.	Rebidding
52	13/02/2024 12:05	SA1	ACCEPTED	349%	-48.51	-217.72	V-SA	-260.42	49.32	310	300	Change in interconnector flow due to binding import constraint.	Constraint action
53	13/02/2024 13:20	QLD1	ACCEPTED	414%	114.84	-36.57	NSW1-QLD1	-345.72	101.50	447	240	Generator trip and over constrained dispatch (OCD). [4]	OCD/Generator Trip
54	13/02/2024 13:20	VIC1	ACCEPTED	95062%	393.75	374700.36	V-SA	-110.00	-550.00	-440	300	Generator trip and over constrained dispatch (OCD).	OCD/Generator Trip
55	13/02/2024 13:40	QLD1	ACCEPTED	342%	-20.50	49.55	NSW1-QLD1	-96.47	-352.55	-256	240	Over constrained dispatch (OCD) in other regions.	OCD
56	13/02/2024 14:35	VIC1	ACCEPTED	3630%	371305.10	212.59	VIC1-NSW1	-718.19	-12.16	706	500	Change in interconnector flows due to binding VIC-NSW import constraint, decrease in VIC demand, and fossil fuel rebidding to lower price bands in QLD.	Constraint action/Rebidding/Demand

[4] Related to the Trip of Moorabool – Sydenham 500 kV No. 1 and No. 2 lines on 13 February 2024. Refer to the Reviewable Operating Incident Report for more details here: https://aemo.com.au/-/media/files/electricity/nem/market_notices_and_events/power_system_incident_reports/2024/final-report---loss-of-moorabool---sydenham-500-kv-lines-on-13-feb-2024.pdf?la=en

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
57	13/02/2024 14:35	NSW1	ACCEPTED	3630%	724.99	-20.54	VIC1-NSW1	-718.19	-12.16	706	500	Change in interconnector flows due to binding VIC-NSW import constraint, decrease in VIC demand, and fossil fuel rebidding to lower price bands in QLD.	Constraint action/Rebidding/Demand
58	13/02/2024 14:35	NSW1	ACCEPTED	466%	724.99	-20.54	NSW1-QLD1	-773.26	-309.03	464	450	Change in interconnector flows due to binding VIC-NSW import constraint, decrease in VIC demand, and fossil fuel rebidding to lower price bands in QLD.	Constraint action/Rebidding/Demand
59	13/02/2024 14:35	QLD1	ACCEPTED	174558%	74.95	-20.50	NSW1-QLD1	-773.26	-309.03	464	240	Change in interconnector flows due to binding VIC-NSW import constraint, decrease in VIC demand, and fossil fuel rebidding to lower price bands in QLD.	Constraint action/Rebidding/Demand
60	13/02/2024 14:55	TAS1	ACCEPTED	2515%	-907.86	-34.72	T-V-MNSP1	422.72	222.40	-200	190	Change in interconnector flow due to binding import constraint and generation rebidding to higher price bands in TAS.	Constraint action/Rebidding
61	13/02/2024 17:20	SA1	ACCEPTED	426%	-1000.00	-189.99	V-S-MNSP1	26.00	132.00	106	100	Change in interconnector flow due to binding import constraint and wind rebidding to higher price bands in SA.	Constraint action/Rebidding
62	16/02/2024 12:20	VIC1	ACCEPTED	60.32	8.95	-51.37	VIC1-NSW1	32.17	-476.22	-508	500	Change in interconnector flow due to binding export constraint.	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
63	16/02/2024 13:30	QLD1	ACCEPTED	69.86	59.55	-10.31	NSW1-QLD1	243.58	559.66	316	240	Increase in wind generation availability in VIC and SA.	Change in generation availability
64	20/02/2024 18:05	NSW1	ACCEPTED	2193%	1388.42	60.56	VIC1-NSW1	-3.76	-749.97	-746	500	Change in interconnector flow due to binding import constraint and generation rebidding to lower price bands in NSW.	Constraint action/Rebidding
65	22/02/2024 10:40	VIC1	ACCEPTED	93.70	19.12	112.82	T-V-MNSP1	-455.03	-247.40	208	190	Change in interconnector flows due to binding import constraints.	Constraint action
66	22/02/2024 17:35	SA1	ACCEPTED	306%	99.99	-48.51	V-SA	69.21	588.81	520	300	Change in interconnector flows due to binding constraints.	Constraint action
67	22/02/2024 17:35	VIC1	ACCEPTED	684%	32.50	254.74	T-V-MNSP1	253.66	476.10	222	190	Change in interconnector flows due to binding constraints.	Constraint action
68	22/02/2024 17:35	VIC1	ACCEPTED	684%	32.50	254.74	V-SA	69.21	588.81	520	300	Change in interconnector flows due to binding constraints.	Constraint action
69	22/02/2024 19:00	TAS1	ACCEPTED	86.00	11.18	97.18	T-V-MNSP1	176.23	386.20	210	190	Change in interconnector flows due to binding constraints and hydro rebidding to higher price bands in VIC and TAS.	Constraint action/Rebidding
70	22/02/2024 19:00	VIC1	ACCEPTED	229.90	0.00	229.90	T-V-MNSP1	176.23	386.20	210	190	Change in interconnector flows due to binding constraints and hydro rebidding to higher price bands in VIC and TAS.	Constraint action/Rebidding
71	22/02/2024 19:35	VIC1	ACCEPTED	97.67	0.00	97.67	T-V-MNSP1	271.90	479.41	208	190	Change in interconnector flows due to binding export constraints and	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												generation rebidding into higher price bands.	
72	23/02/2024 13:05	VIC1	ACCEPTED	309%	74.71	-155.85	VIC1-NSW1	0.00	-737.26	-737	500	Change in interconnector flow due to binding import constraint and generation rebidding into lower price bands in VIC and NSW.	Constraint action/Rebidding
73	26/02/2024 17:35	NSW1	ACCEPTED	852.46	842.40	-10.06	VIC1-NSW1	71.85	-1249.65	-1321	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
74	27/02/2024 15:05	QLD1	ACCEPTED	602%	370.73	52.78	NSW1-QLD1	475.42	160.12	-315	240	Fossil fuels rebidding to lower price bands in QLD and NSW.	Rebidding
75	27/02/2024 18:55	VIC1	ACCEPTED	358%	284.96	-110.24	T-V-MNSP1	443.00	238.30	-205	190	Change in interconnector flows due to binding import constraints on VIC-NSW and Basslink and hydro rebidding in NSW.	Constraint action/Rebidding
76	28/02/2024 11:35	VIC1	ACCEPTED	428%	92.39	-40.68	V-SA	176.77	-425.81	-603	300	Change in interconnector flow due to binding import constraint.	Constraint action
77	28/02/2024 11:35	SA1	ACCEPTED	327%	-189.99	-35.95	V-SA	176.77	-425.81	-603	300	Change in interconnector flow due to binding import constraint.	Constraint action
78	28/02/2024 12:15	SA1	ACCEPTED	337%	-43.21	-189.00	V-SA	-335.57	-32.78	303	300	Change in interconnector flow due to binding import constraint and reduced wind and solar generation in SA.	Constraint action/Change in generation availability

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
79	28/02/2024 12:20	SA1	ACCEPTED	337%	-189.00	-43.21	V-SA	-32.78	-338.05	-305	300	Change in interconnector flow due to binding import constraint and increased wind and solar generation in SA.	Constraint action/Change in generation availability
80	28/02/2024 12:20	VIC1	ACCEPTED	227.11	242.40	15.29	V-SA	-32.78	-338.05	-305	300	Change in interconnector flow due to binding import constraint and increased wind and solar generation in SA.	Constraint action/Change in generation availability
81	28/02/2024 12:20	VIC1	ACCEPTED	227.11	242.40	15.29	T-V-MNSP1	-216.94	-425.20	-208	190	Change in interconnector flows due to binding constraints.	Constraint action
82	28/02/2024 16:55	TAS1	ACCEPTED	444%	296.87	54.60	T-V-MNSP1	84.11	350.00	266	190	Change in interconnector flow due to binding export constraint and generation rebidding into lower price bands in TAS.	Constraint action/Rebidding
83	28/02/2024 18:05	SA1	ACCEPTED	586%	174.84	-35.99	V-SA	-53.47	507.40	561	300	Change in interconnector flow due to binding import constraint and hydro rebidding to lower price bands in VIC.	Constraint action/Rebidding
84	29/02/2024 16:35	VIC1	ACCEPTED	86.09	100.00	13.91	VIC1-NSW1	0.00	-614.35	-614	500	Change in interconnector flows due to binding export constraints.	Constraint action
85	9/03/2024 16:25	QLD1	ACCEPTED	311%	43.25	-20.50	NSW1-QLD1	-742.26	-443.30	299	240	Fossil fuels rebidding to lower price bands in QLD.	Rebidding
86	10/03/2024 21:05	TAS1	ACCEPTED	462%	71.21	400.02	T-V-MNSP1	391.00	155.90	-235	190	Hydro rebidding to higher price bands in TAS.	Rebidding
87	15/03/2024 12:05	NSW1	ACCEPTED	68.69	-19.04	49.65	VIC1-NSW1	-173.32	-743.31	-570	500	Change in interconnector flow due to binding export constraint and fossil fuels rebidding to	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												higher price bands in NSW.	
88	15/03/2024 12:05	QLD1	ACCEPTED	68.69	-20.50	48.22	NSW1-QLD1	299.75	-241.89	-542	240	Change in interconnector flow due to binding export constraint and fossil fuels rebidding to higher price bands in NSW.	Constraint action/Rebidding
89	15/03/2024 12:05	NSW1	ACCEPTED	335%	-19.04	49.65	NSW1-QLD1	299.75	-241.89	-542	450	Change in interconnector flow due to binding export constraint and fossil fuels rebidding to higher price bands in NSW.	Constraint action/Rebidding
90	24/03/2024 11:55	QLD1	ACCEPTED	69.20	60.50	-8.70	NSW1-QLD1	446.42	734.18	288	240	Change in interconnector flow due to binding export constraint on VIC-NSW, forcing flow north on QNI.	Constraint action
91	8/04/2024 12:40	QLD1	ACCEPTED	64.01	53.21	-10.80	NSW1-QLD1	-490.59	-227.20	263	240	Fossil fuels rebidding to lower price bands in QLD.	Rebidding
92	8/04/2024 12:45	QLD1	ACCEPTED	63.73	-10.80	52.93	NSW1-QLD1	-227.20	-497.47	-270	240	Increased demand in NSW and QLD.	Demand
93	14/04/2024 8:45	VIC1	ACCEPTED	330%	26.11	112.40	T-V-MNSP1	-276.90	-52.39	225	190	Change in interconnector flow due to binding export constraint and battery rebidding to higher price bands in VIC.	Constraint action/Rebidding
94	22/04/2024 8:10	QLD1	ACCEPTED	308%	-20.50	42.71	NSW1-QLD1	-705.15	-456.38	249	240	Change in interconnector flows and fossil fuels rebidding to higher price bands in QLD.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
95	22/04/2024 8:35	TAS1	ACCEPTED	100.62	9.50	110.12	T-V-MNSP1	-241.35	-439.00	-198	190	Change in interconnector flow due to binding import constraint and hydro rebidding to higher price bands in TAS.	Constraint action/Rebidding
96	23/04/2024 14:35	QLD1	ACCEPTED	337%	48.55	-20.50	NSW1-QLD1	-289.19	-12.59	277	240	Decrease in scheduled load in QLD and NSW.	Scheduled Load
97	24/04/2024 13:50	NSW1	ACCEPTED	363%	54.32	-20.65	NSW1-QLD1	-605.23	-51.76	553	450	Change in interconnector flow on QNI and VIC-NSW.	Constraint action
98	24/04/2024 13:50	QLD1	ACCEPTED	337%	48.55	-20.50	NSW1-QLD1	-605.23	-51.76	553	240	Solar and wind rebidding to higher price bands in NSW and VIC.	Rebidding
99	24/04/2024 17:10	TAS1	ACCEPTED	943%	314.39	30.14	T-V-MNSP1	-204.31	0.00	204	190	Hydro rebidding to lower price bands in TAS.	Rebidding
100	1/05/2024 17:10	VIC1	ACCEPTED	198.11	198.11	0.00	VIC1-NSW1	380.62	-290.94	-672	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
101	2/05/2024 8:30	TAS1	ACCEPTED	103.03	12.22	115.25	T-V-MNSP1	434.38	213.30	-221	190	Change in interconnector flow due to binding import constraint and hydro rebidding to higher price bands in TAS.	Constraint action/Rebidding
102	8/05/2024 12:35	NSW1	ACCEPTED	398%	527.00	105.74	VIC1-NSW1	427.21	-168.43	-596	500	Hydro, wind and fossil fuels rebidding to lower price bands in NSW.	Rebidding
103	8/05/2024 12:35	VIC1	ACCEPTED	119.29	19.12	-100.17	VIC1-NSW1	427.21	-168.43	-596	500	Hydro, wind and fossil fuels rebidding to lower price bands in NSW.	Rebidding
104	15/05/2024 6:35	TAS1	ACCEPTED	403%	272.34	54.16	T-V-MNSP1	193.43	389.95	197	190	Hydro rebidding to lower price bands in TAS.	Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
105	19/05/2024 15:20	NSW1	ACCEPTED	355%	58.62	-23.01	NSW1-QLD1	-373.80	-1028.64	-655	450	Cheaper generation less constrained off and wind and solar rebidding to lower price bands in QLD.	Constraint action/Rebidding
106	22/05/2024 15:30	QLD1	ACCEPTED	216.83	206.43	-10.40	NSW1-QLD1	-583.40	-855.85	-272	240	Fossil fuels rebidding to lower price bands in QLD.	Rebidding
107	22/05/2024 16:50	TAS1	ACCEPTED	424%	284.43	54.26	T-V-MNSP1	148.76	358.10	209	190	Hydro rebidding to lower price bands in TAS.	Rebidding
108	22/05/2024 20:35	TAS1	ACCEPTED	419%	54.24	281.47	T-V-MNSP1	438.00	201.62	-236	190	Hydro rebidding to higher price bands in TAS.	Rebidding
109	23/05/2024 5:35	TAS1	ACCEPTED	698%	299.19	-50.00	T-V-MNSP1	-406.73	-210.20	197	190	Hydro rebidding to lower price bands in TAS.	Rebidding
110	31/05/2024 11:15	NSW1	ACCEPTED	455%	425.87	76.70	VIC1-NSW1	811.93	69.54	-742	500	Hydro and fossil fuels rebidding to lower price bands in NSW.	Rebidding
111	4/06/2024 18:35	SA1	ACCEPTED	1026%	3936.60	349.67	V-SA	33.13	348.32	315	300	Constrained off on Heywood interconnector.	Constraint action
112	11/06/2024 17:50	VIC1	ACCEPTED	102.39	121.10	18.71	T-V-MNSP1	-143.38	-352.00	-209	190	Hydro rebidding to lower price bands in NSW.	Rebidding
113	11/06/2024 17:50	VIC1	ACCEPTED	102.39	121.10	18.71	VIC1-NSW1	-188.79	-695.09	-506	500	Hydro rebidding to lower price bands in NSW.	Rebidding
114	14/06/2024 14:15	TAS1	ACCEPTED	1343%	7206.17	499.28	T-V-MNSP1	-438.00	-238.30	200	190	Previous interval was OCD (violating stability to constraint) and change in interconnector flow due to binding import constraints.	Constraint action
115	25/06/2024 13:30	TAS1	ACCEPTED	822%	54.28	500.36	T-V-MNSP1	-478.00	-223.60	254	190	Two separate errors resulted in incorrect dispatch and constraint violation in Tasmania from 1325 hrs to 1345 hrs on 25/06/2024, resulting in a reduction of non-	MII

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												synchronous generation in Tasmania.[5]	
116	27/06/2024 17:35	TAS1	ACCEPTED	407%	275.20	54.26	T-V-MNSP1	299.00	497.90	199	190	Hydro rebidding to lower price bands in TAS.	Rebidding
117	5/08/2024 16:35	TAS1	ACCEPTED	782%	275.24	31.20	T-V-MNSP1	325.00	555.30	230	190	Hydro rebidding to lower price bands in TAS.	Rebidding
118	8/08/2024 13:10	QLD1	ACCEPTED	62.38	47.73	-14.65	NSW1-QLD1	-82.47	222.01	304	240	Cheaper generation less constrained off, increase wind generation in VIC.	Constraint action
119	9/08/2024 7:35	TAS1	ACCEPTED	411%	277.05	54.26	T-V-MNSP1	291.79	489.30	198	190	Hydro rebidding to lower price bands in TAS.	Rebidding
120	9/08/2024 19:35	TAS1	ACCEPTED	408%	54.22	275.24	T-V-MNSP1	594.00	378.70	-215	190	Hydro rebidding to higher price bands in TAS.	Rebidding
121	27/08/2024 9:55	QLD1	ACCEPTED	378%	-30.03	83.46	NSW1-QLD1	-651.20	-345.37	306	240	Decrease in solar generation availability in QLD and fossil fuels rebidding to higher price bands in QLD.	Rebidding/Change in generation availability
122	27/08/2024 11:40	QLD1	ACCEPTED	594%	55.41	-273.82	NSW1-QLD1	-1158.55	-828.66	330	240	Change in interconnector flow due to binding import constraint.	Constraint action
123	27/08/2024 11:45	QLD1	ACCEPTED	466%	-273.82	-48.40	NSW1-QLD1	-828.66	-577.03	252	240	Change in QLD demand.	Demand
124	27/08/2024 12:45	QLD1	ACCEPTED	82.84	70.10	-12.74	NSW1-QLD1	-569.29	-861.81	-293	240	Increase in solar generation availability in QLD.	Change in generation availability

[5] For more information, refer to incident number 64 in the scheduling error declaration on AEMO's website here: https://aemo.com.au/energy-systems/electricity/national-electricity-market-nem/nem-events-and-reports/scheduling-error-reports

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
125	27/08/2024 13:10	QLD1	ACCEPTED	81.79	-6.05	75.74	NSW1-QLD1	-998.08	-731.22	267	240	Change in QLD demand.	Demand
126	27/08/2024 14:25	QLD1	ACCEPTED	417%	111.88	-35.30	NSW1-QLD1	-456.76	-918.69	-462	240	Change in interconnector flow due to binding export constraint and decreased scheduled load in QLD.	Constraint action/Scheduled load
127	27/08/2024 14:30	QLD1	ACCEPTED	426%	-35.30	115.08	NSW1-QLD1	-918.69	-612.01	307	240	Change in interconnector flow due to binding export constraint.	Constraint action
128	27/08/2024 15:40	QLD1	ACCEPTED	1694%	331.08	-20.77	NSW1-QLD1	-120.08	-430.84	-311	240	Fossil fuels rebidding into lower price bands in QLD and large decrease in scheduled load.	Rebidding/Scheduled Load
129	29/08/2024 17:00	NSW1	ACCEPTED	472%	725.05	126.67	VIC1-NSW1	494.70	-310.02	-805	500	Increase in hydro generation availability in NSW and hydro rebidding to lower price bands in NSW.	Rebidding/Change in generation availability
130	29/08/2024 19:05	VIC1	ACCEPTED	71.56	0.02	71.58	VIC1-NSW1	66.95	623.65	557	500	Change in interconnector flow due to binding import constraint and hydro rebidding to higher price bands in NSW.	Constraint action/Rebidding
131	29/08/2024 19:05	VIC1	ACCEPTED	71.56	0.02	71.58	T-V-MNSP1	-432.78	-207.20	226	190	Change in interconnector flow due to binding import constraint and hydro rebidding to higher price bands in NSW.	Constraint action/Rebidding
132	3/09/2024 14:15	NSW1	ACCEPTED	335%	52.04	-22.17	NSW1-QLD1	-111.31	-890.48	-779	450	Increase in solar generation availability in QLD and NSW.	Change in generation availability
133	4/09/2024 10:10	NSW1	ACCEPTED	343%	-50.28	20.72	VIC1-NSW1	457.60	-167.24	-625	500	Change in interconnector flow due to binding export constraint and	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												fossil fuels rebidding to higher price bands in NSW.	
134	4/09/2024 10:15	NSW1	ACCEPTED	345%	20.72	-50.78	VIC1-NSW1	-167.24	454.30	622	500	Change in interconnector flow due to binding export constraint and increased wind generation in VIC.	Constraint action/Change in generation availability
135	5/09/2024 7:20	QLD1	ACCEPTED	85.31	0.30	85.61	NSW1-QLD1	-334.07	-69.52	265	240	Fossil fuels rebidding to higher price bands in QLD and large change in QLD demand.	Rebidding/Demand
136	5/09/2024 7:30	QLD1	ACCEPTED	65.52	46.63	-18.89	NSW1-QLD1	-185.90	-494.23	-308	240	Change in interconnector flow due to binding import constraint.	Constraint action
137	8/09/2024 18:10	NSW1	ACCEPTED	15756%	16611.90	104.77	VIC1-NSW1	-91.00	-769.94	-679	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
138	11/09/2024 13:00	VIC1	ACCEPTED	70.25	5.70	-64.55	T-V-MNSP1	-100.00	-305.00	-205	190	Change in interconnector flow due to binding import constraint.	Constraint action
139	26/09/2024 15:40	NSW1	ACCEPTED	81.37	87.10	5.73	VIC1-NSW1	700.60	-185.11	-886	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
140	26/09/2024 15:40	QLD1	ACCEPTED	89.02	80.59	-8.43	NSW1-QLD1	-632.54	-344.27	288	240	Change in interconnector flow due to binding import constraint and hydro rebidding in NSW.	Constraint action/Rebidding
141	28/09/2024 13:55	QLD1	ACCEPTED	313%	74.82	-35.10	NSW1-QLD1	-159.49	135.40	295	240	Decrease in scheduled load in QLD and NSW.	Scheduled Load

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
142	29/09/2024 17:20	VIC1	ACCEPTED	61.80	0.00	-61.80	VIC1-NSW1	1092.64	-289.35	-1382	500	Change in interconnector flow due to binding export constraint and decrease in wind generation in VIC and TAS.	Constraint action/Change in generation availability
143	3/10/2024 10:05	NSW1	ACCEPTED	442.74	10.02	452.76	VIC1-NSW1	0.00	-743.45	-743	500	Change in interconnector flow due to binding export constraint.	Constraint action
144	5/10/2024 16:05	QLD1	ACCEPTED	303%	62.77	-30.87	NSW1-QLD1	115.32	554.27	439	240	Wind rebidding to lower price bands in NSW and QLD.	Rebidding
145	7/10/2024 14:40	SA1	ACCEPTED	415%	-978.83	-190.00	V-S-MNSP1	-22.00	86.00	108	100	Change in interconnector flows due to binding constraints.	Constraint action
146	7/10/2024 14:40	VIC1	ACCEPTED	101.03	12.00	-89.03	V-S-MNSP1	-22.00	86.00	108	100	Change in interconnector flows due to binding constraints and wind rebidding in SA and VIC.	Constraint action/Rebidding
147	7/10/2024 14:40	VIC1	ACCEPTED	101.03	12.00	-89.03	T-V-MNSP1	350.00	155.90	-194	190	Change in interconnector flows due to binding constraints and wind rebidding in SA and VIC.	Constraint action/Rebidding
148	8/10/2024 15:45	VIC1	ACCEPTED	322%	-45.20	20.37	T-V-MNSP1	-372.60	-133.90	239	190	Change in interconnector flows due to binding constraints and wind rebidding in SA and VIC.	Constraint action/Rebidding
149	9/10/2024 12:35	VIC1	ACCEPTED	620%	-48.16	-323.02	V-SA	-447.70	-110.49	337	300	Change in interconnector flow due to binding constraint and battery rebidding in VIC, SA and NSW.	Constraint action/Rebidding
150	9/10/2024 12:35	SA1	ACCEPTED	571%	-42.00	-302.59	V-SA	-447.70	-110.49	337	300	Change in interconnector flow due to binding constraint and battery	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												rebidding in VIC, SA and NSW.	
151	9/10/2024 17:25	VIC1	ACCEPTED	70.00	70.00	0.00	VIC1-NSW1	187.72	-864.27	-1052	500	Change in interconnector flow due to binding export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
152	11/10/2024 16:05	NSW1	ACCEPTED	389%	-24.13	69.81	VIC1-NSW1	-36.41	-580.62	-544	500	Change in interconnector flow due to binding export constraint and increased solar generation in NSW.	Constraint action
153	11/10/2024 17:35	VIC1	ACCEPTED	124.77	136.77	12.00	T-V-MNSP1	125.00	322.70	198	190	Change in interconnector flows due to binding export constraints and battery rebidding into lower price bands.	Constraint action/Rebidding
154	12/10/2024 12:35	VIC1	ACCEPTED	1352%	-66.83	-970.68	VIC1-NSW1	145.30	-371.56	-517	500	Change in interconnector flow due to binding export constraint and wind and solar rebidding to lower price bands in NSW.	Constraint action/Rebidding
155	13/10/2024 10:45	VIC1	ACCEPTED	511%	-61.80	-377.34	VIC1-NSW1	-232.86	-777.07	-544	500	Increase in solar generation availability in NSW.	Change in generation availability
156	15/10/2024 9:25	NSW1	ACCEPTED	670%	590.91	76.72	VIC1-NSW1	-324.06	-894.49	-570	500	Hydro rebidding to lower price bands in NSW.	Rebidding
157	17/10/2024 11:35	NSW1	ACCEPTED	119.98	10.02	130.00	VIC1-NSW1	-11.70	-544.27	-533	500	Change in interconnector flows due to binding constraints.	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
158	17/10/2024 20:35	TAS1	ACCEPTED	502%	58.18	350.10	T-V-MNSP1	470.96	280.40	-191	190	Change in interconnector flow due to binding import constraint and hydro in TAS rebidding into higher price bands.	Constraint action/Rebidding
159	19/10/2024 10:35	VIC1	ACCEPTED	421%	-48.03	-250.28	VIC1-NSW1	0.00	-892.97	-893	500	Change in interconnector flow due to binding export constraint.	Constraint action
160	19/10/2024 14:35	NSW1	ACCEPTED	426%	57.00	299.99	VIC1-NSW1	-82.81	-909.46	-827	500	Change in interconnector flow due to binding export constraint.	Constraint action
161	19/10/2024 14:35	VIC1	ACCEPTED	319%	-60.00	-251.45	VIC1-NSW1	-82.81	-909.46	-827	500	Change in interconnector flow due to binding export constraint.	Constraint action
162	19/10/2024 17:30	VIC1	ACCEPTED	71.61	9.17	80.78	T-V-MNSP1	-220.86	-28.90	192	190	Change in interconnector flows due to binding export constraints and battery rebidding in VIC.	Constraint action/Rebidding
163	20/10/2024 12:35	VIC1	ACCEPTED	802%	-50.01	-450.89	VIC1-NSW1	0.00	-704.66	-705	500	Change in interconnector flow due to binding export constraint.	Constraint action
164	20/10/2024 16:05	QLD1	ACCEPTED	67.92	49.03	-18.89	NSW1-QLD1	-822.35	-454.48	368	240	Change in QLD demand.	Demand
165	21/10/2024 5:40	TAS1	ACCEPTED	443%	350.26	64.53	T-V-MNSP1	-243.24	-7.53	236	190	Change in interconnector flow due to binding export constraint.	Constraint action
166	21/10/2024 14:05	QLD1	ACCEPTED	289.96	9.65	275.02	NSW1-QLD1	-116.51	-366.44	-250	240	Change in interconnector flow due to binding export constraint (VNI) and reduced wind generation in the southern states.	Constraint action/Change in generation availability
167	21/10/2024 14:05	NSW1	ACCEPTED	265.37	10.02	299.98	VIC1-NSW1	-3.55	-948.96	-945	500	Change in interconnector flow due to binding export constraint (VNI)	Constraint action/Change in

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												and reduced wind generation in the southern states.	generation availability
168	21/10/2024 14:05	VIC1	ACCEPTED	230.70	-18.15	-246.27	VIC1-NSW1	-3.55	-948.96	-945	500	Change in interconnector flow due to binding export constraint.	Constraint action
169	21/10/2024 14:05	SA1	ACCEPTED	228.12	-16.59	-247.29	V-SA	-268.88	112.17	381	300	Change in interconnector flow due to binding import constraint and reduced wind generation in SA.	Constraint action/Change in generation availability
170	21/10/2024 14:05	VIC1	ACCEPTED	228.12	-18.15	-246.27	V-SA	-268.88	112.17	381	300	Change in interconnector flow due to binding export constraint.	Constraint action
171	22/10/2024 5:35	VIC1	ACCEPTED	77.17	19.43	96.60	V-S-MNSP1	57.79	161.00	103	100	Change in interconnector flow due to binding export constraint on VNI.	Constraint action
172	23/10/2024 12:40	NSW1	ACCEPTED	1612%	580.00	-38.36	VIC1-NSW1	662.23	-381.63	-1044	500	Change in interconnector flow due to binding export constraint and hydro rebidding to higher price bands in NSW.	Constraint action
173	23/10/2024 12:40	SA1	ACCEPTED	1386%	-60.04	-892.21	V-SA	-550.00	-133.11	417	300	Renewables rebidding to lower price bands in NSW.	Rebidding
174	23/10/2024 12:40	VIC1	ACCEPTED	1694%	-53.69	-963.43	VIC1-NSW1	662.23	-381.63	-1044	500	Renewables rebidding to lower price bands in NSW.	Rebidding
175	23/10/2024 12:40	VIC1	ACCEPTED	1694%	-53.69	-963.43	V-SA	-550.00	-133.11	417	300	Change in interconnector flows due to import constraint and renewables rebidding to lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
176	23/10/2024 14:10	NSW1	ACCEPTED	2608%	965.99	-38.52	VIC1-NSW1	624.00	-331.46	-955	500	Hydro rebidding to lower price bands in NSW.	Rebidding
177	23/10/2024 14:10	VIC1	ACCEPTED	785%	-57.90	-963.07	VIC1-NSW1	624.00	-331.46	-955	500	Hydro rebidding to lower price bands in NSW.	Rebidding
178	23/10/2024 14:10	VIC1	ACCEPTED	1563%	-57.90	-963.07	V-SA	-500.51	-190.95	310	300	Change in interconnector flows due to import constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
179	23/10/2024 14:10	SA1	ACCEPTED	1563%	-100.00	-884.74	V-SA	-500.51	-190.95	310	300	Hydro rebidding to lower price bands in NSW.	Rebidding
180	23/10/2024 16:15	VIC1	ACCEPTED	606%	-68.30	-455.92	V-SA	-550.00	-198.09	352	300	Change in interconnector flows due to import constraint and increase in hydro generation availability in NSW.	Constraint action/Change in generation availability
181	23/10/2024 16:15	SA1	ACCEPTED	568%	-60.04	-423.74	V-SA	-550.00	-198.09	352	300	Change in interconnector flows due to import constraint and increase in hydro generation availability in NSW.	Constraint action/Change in generation availability
182	23/10/2024 16:15	VIC1	ACCEPTED	568%	-68.30	-455.92	VIC1-NSW1	-197.72	-796.91	-599	500	Increase in hydro generation availability in NSW.	Change in generation availability
183	23/10/2024 16:20	VIC1	ACCEPTED	314%	-455.92	-110.24	VIC1-NSW1	-796.91	-1379.07	-582	500	Increased demand and decreased wind generation in VIC.	Demand/Change in generation availability
184	24/10/2024 8:35	NSW1	ACCEPTED	309%	35.88	146.67	VIC1-NSW1	-195.63	-1058.11	-862	500	Negative residues constraint on VNI was activated.	Constraint action
185	24/10/2024 12:05	NSW1	ACCEPTED	711%	37.00	299.99	VIC1-NSW1	0.00	-961.83	-962	500	Negative residues constraint on VNI was deactivated.	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
186	24/10/2024 14:35	VIC1	ACCEPTED	453%	-45.20	-249.97	VIC1-NSW1	0.00	-902.75	-903	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
187	24/10/2024 16:00	QLD1	ACCEPTED	368%	103.39	-38.51	NSW1-QLD1	-339.47	-4.50	335	240	Change in interconnector flow due to binding export constraint and increased solar availability in NSW.	Constraint action/Change in generation availability
188	25/10/2024 12:30	NSW1	ACCEPTED	332%	-47.00	20.30	VIC1-NSW1	-371.66	138.28	510	500	Decrease in solar generation availability in NSW.	Change in generation availability
189	25/10/2024 13:05	NSW1	ACCEPTED	337%	-24.04	57.00	VIC1-NSW1	-651.55	-79.61	572	500	Decrease in solar generation availability and rebidding into higher price bands in NSW.	Rebidding/Change in generation availability
190	25/10/2024 13:10	VIC1	ACCEPTED	704%	-49.06	-394.35	VIC1-NSW1	-79.61	-676.79	-597	500	Decrease in demand in VIC.	Demand
191	26/10/2024 9:20	NSW1	ACCEPTED	653%	187.54	-33.92	VIC1-NSW1	-1089.69	-555.68	534	500	Decrease in demand in all regions (notably in NSW and SA) and solar rebidding into lower price bands in NSW.	Rebidding/Demand
192	26/10/2024 15:05	NSW1	ACCEPTED	426%	57.00	300.00	VIC1-NSW1	0.00	-746.06	-746	500	Change in interconnector flow due to binding export constraint.	Constraint action
193	27/10/2024 10:00	VIC1	ACCEPTED	717%	-50.01	-408.41	VIC1-NSW1	-311.18	-825.08	-514	500	Change in interconnector flow due to binding export constraint and solar rebidding into lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
194	27/10/2024 12:05	NSW1	ACCEPTED	67.11	19.90	-47.21	VIC1-NSW1	-620.65	66.53	687	500	Change in interconnector flow due to binding export constraint and generation rebidding in VIC/NSW.	Constraint action/Rebidding
195	27/10/2024 16:05	VIC1	ACCEPTED	70.33	8.95	-61.38	VIC1-NSW1	330.94	-287.52	-618	500	Change in interconnector flow due to binding export constraint and generation rebidding into lower price bands in NSW and VIC.	Constraint action/Rebidding
196	27/10/2024 16:25	NSW1	ACCEPTED	343%	-31.19	75.80	VIC1-NSW1	497.10	-62.52	-560	500	Change in interconnector flow due to binding export constraint and generation rebidding in VIC/NSW.	Constraint action/Rebidding
197	27/10/2024 17:35	NSW1	ACCEPTED	329%	231.95	54.01	VIC1-NSW1	685.78	-127.54	-813	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
198	27/10/2024 17:35	VIC1	ACCEPTED	115.78	10.48	-105.30	VIC1-NSW1	685.78	-127.54	-813	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
199	28/10/2024 7:55	VIC1	ACCEPTED	66.75	8.85	-57.90	VIC1-NSW1	85.88	-575.86	-662	500	Change in interconnector flow due to binding export constraint and solar rebidding into lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
200	28/10/2024 8:10	VIC1	ACCEPTED	73.80	-61.80	12.00	VIC1-NSW1	-537.15	111.11	648	500	Change in interconnector flow due to binding export constraint and solar rebidding into higher price bands in NSW.	Constraint action/Rebidding
201	28/10/2024 8:15	VIC1	ACCEPTED	73.80	12.00	-61.80	VIC1-NSW1	111.11	-715.13	-826	500	Change in interconnector flow due to binding export constraint and generation rebidding into lower price bands in NSW.	Constraint action/Rebidding
202	28/10/2024 15:05	NSW1	ACCEPTED	731%	158.40	-999.96	VIC1-NSW1	0.00	-1583.79	-1584	500	Change in interconnector flow due to binding import constraint and fossil fuels rebidding to lower price bands in NSW.	Constraint action/Rebidding
203	28/10/2024 15:05	VIC1	ACCEPTED	1529%	-61.38	-1000.00	VIC1-NSW1	0.00	-1583.79	-1584	500	Change in interconnector flow due to binding import constraint and fossil fuels rebidding to lower price bands in NSW.	Constraint action/Rebidding
204	28/10/2024 15:10	NSW1	ACCEPTED	2368%	-999.96	-40.51	VIC1-NSW1	-1583.79	-376.15	1208	500	Change in interconnector flow due to binding export constraint and generators rebidding to higher price bands in NSW.	Constraint action/Rebidding
205	28/10/2024 15:10	VIC1	ACCEPTED	1432%	-1000.00	-65.26	VIC1-NSW1	-1583.79	-376.15	1208	500	Change in interconnector flow due to binding export constraint and generators rebidding to	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												higher price bands in NSW.	
206	29/10/2024 10:05	NSW1	ACCEPTED	711%	37.00	299.98	VIC1-NSW1	0.00	-882.39	-882	500	Change in interconnector flow due to binding export constraint.	Constraint action
207	29/10/2024 12:35	VIC1	ACCEPTED	389%	-42.77	-209.31	VIC1-NSW1	142.25	-593.42	-736	500	Change in interconnector flow due to binding export constraint and solar rebidding into lower price bands in NSW.	Constraint action/Rebidding
208	29/10/2024 15:05	NSW1	ACCEPTED	330%	69.81	299.98	VIC1-NSW1	0.00	-688.04	-688	500	Change in interconnector flow due to binding export constraint.	Constraint action
209	30/10/2024 13:30	NSW1	ACCEPTED	174.31	184.33	10.02	VIC1-NSW1	225.01	-311.38	-536	500	Change in interconnector flow due to binding export constraint and solar rebidding into lower price bands in NSW.	Constraint action/Rebidding
210	1/11/2024 10:35	NSW1	ACCEPTED	485%	24.28	141.93	VIC1-NSW1	0.00	-781.09	-781	500	Change in interconnector flow due to binding export constraint.	Constraint action
211	2/11/2024 9:35	VIC1	ACCEPTED	322%	-61.80	-260.79	V-SA	-521.71	-152.07	370	300	Change in interconnector flow due to binding VIC-NSW export constraint.	Constraint action
212	2/11/2024 9:35	VIC1	ACCEPTED	322%	-61.80	-260.79	VIC1-NSW1	-21.10	-611.94	-591	500	Change in interconnector flow due to binding VIC-NSW export constraint.	Constraint action
213	2/11/2024 12:05	VIC1	ACCEPTED	440%	-68.30	-368.77	VIC1-NSW1	0.00	-550.47	-550	500	Change in interconnector flow due to binding export constraint.	Constraint action
214	2/11/2024 14:35	NSW1	ACCEPTED	430%	35.88	190.00	VIC1-NSW1	0.00	-795.52	-796	500	Change in interconnector flow due to binding export constraint.	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
215	6/11/2024 8:40	TAS1	ACCEPTED	438.92	11.12	450.04	T-V-MNSP1	-329.27	-89.30	240	190	Change in interconnector flow due to binding import constraint and hydro in TAS rebidding into higher price bands.	Constraint action/Rebidding
216	6/11/2024 8:45	TAS1	ACCEPTED	438.76	450.04	11.28	T-V-MNSP1	-89.30	-279.90	-191	190	Change in interconnector flow due to binding import constraint and hydro in TAS rebidding into lower price bands.	Constraint action/Rebidding
217	6/11/2024 14:00	QLD1	ACCEPTED	304%	71.55	-35.00	NSW1-QLD1	-437.99	-68.09	370	240	Change in interconnector flow due to binding VIC-NSW import constraint.	Constraint action
218	6/11/2024 14:15	VIC1	ACCEPTED	615.75	595.76	-19.99	T-V-MNSP1	350.00	159.50	-191	190	Hydro rebidding to lower price bands in VIC.	Rebidding
219	6/11/2024 15:05	TAS1	ACCEPTED	537%	-28.20	123.20	T-V-MNSP1	208.29	15.50	-193	190	Hydro rebidding to higher price bands in TAS.	Rebidding
220	6/11/2024 17:05	QLD1	ACCEPTED	178.27	175.28	-2.99	NSW1-QLD1	-629.73	-226.38	403	240	Change in interconnector flow due to binding import constraint and hydro rebidding in NSW.	Constraint action/Rebidding
221	6/11/2024 18:00	VIC1	ACCEPTED	366%	32.81	152.79	T-V-MNSP1	-402.50	-185.20	217	190	Change in interconnector flow due to local frequency requirements in Tasmania.	Frequency (TAS)
222	7/11/2024 11:30	VIC1	ACCEPTED	626%	-63.20	-458.99	VIC1-NSW1	-237.95	-790.37	-552	500	Change in interconnector flow due to binding import constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
223	7/11/2024 12:40	QLD1	ACCEPTED	787%	438.41	49.40	NSW1-QLD1	-218.74	-549.23	-330	240	Fossil fuels rebidding into lower price bands in QLD and large decrease in scheduled load.	Rebidding/Scheduled Load

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
224	8/11/2024 15:05	QLD1	ACCEPTED	345%	97.07	-39.60	NSW1-QLD1	391.10	774.51	383	240	Solar rebidding to higher price bands in QLD and fossil in NSW rebidding to lower price bands.	Rebidding
225	8/11/2024 19:05	TAS1	ACCEPTED	783%	310.18	35.12	T-V-MNSP1	-223.91	-26.40	198	190	Hydro rebidding into lower price bands in TAS.	Rebidding
226	9/11/2024 7:10	VIC1	ACCEPTED	118.47	130.47	12.00	T-V-MNSP1	-233.68	-427.10	-193	190	Change in interconnector flow due to binding import constraint and hydro rebidding to higher price bands in TAS.	Constraint action/Rebidding
227	10/11/2024 14:05	VIC1	ACCEPTED	685%	-50.54	-396.64	VIC1-NSW1	0.00	-590.77	-591	500	Change in interconnector flow due to binding export constraint.	Constraint action
228	11/11/2024 8:55	VIC1	ACCEPTED	92.55	-12.51	-105.06	VIC1-NSW1	718.58	-520.46	-1239	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
229	11/11/2024 11:10	VIC1	ACCEPTED	524%	22.01	-84.86	VIC1-NSW1	860.04	-267.23	-1127	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
230	11/11/2024 11:10	SA1	ACCEPTED	524%	20.65	-87.62	V-SA	-220.00	205.76	426	300	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
231	11/11/2024 11:10	VIC1	ACCEPTED	486%	22.01	-84.86	V-SA	-220.00	205.76	426	300	Change in interconnector flow due to constraint and hydro rebidding into	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												lower price bands in NSW.	
232	11/11/2024 11:10	SA1	ACCEPTED	486%	20.65	-87.62	V-S-MNSP1	5.83	-99.00	-105	100	Change in interconnector flow due to binding import constraints.	Constraint action
233	11/11/2024 11:10	VIC1	ACCEPTED	486%	22.01	-84.86	V-S-MNSP1	5.83	-99.00	-105	100	Change in interconnector flow due to constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
234	11/11/2024 11:15	VIC1	ACCEPTED	437%	-84.86	-455.92	V-S-MNSP1	-99.00	10.00	109	100	Change in interconnector flow due to binding export constraints.	Constraint action
235	11/11/2024 11:20	VIC1	ACCEPTED	568%	-455.92	-68.30	V-S-MNSP1	10.00	-96.87	-107	100	Change in interconnector flow due to constraint.	Constraint action
236	11/11/2024 13:45	VIC1	ACCEPTED	475.09	19.17	-455.92	VIC1-NSW1	516.85	-610.69	-1128	500	Change in interconnector flow due to binding import constraints.	Constraint action
237	11/11/2024 17:35	VIC1	ACCEPTED	206.58	206.58	0.00	VIC1-NSW1	741.90	-101.28	-843	500	Change in interconnector flow due to constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
238	13/11/2024 13:15	NSW1	ACCEPTED	299.99	0.00	299.99	VIC1-NSW1	-1.16	-535.69	-535	500	Change in interconnector flow due to constraint, decrease in VIC wind generation.	Constraint action/Change in generation availability
239	13/11/2024 15:10	VIC1	ACCEPTED	391%	-64.55	-997.54	VIC1-NSW1	-104.69	-1024.05	-919	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
240	13/11/2024 15:10	NSW1	ACCEPTED	1568%	104.64	514.08	VIC1-NSW1	-104.69	-1024.05	-919	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
241	13/11/2024 15:10	VIC1	ACCEPTED	1445%	-64.55	-997.54	V-SA	-385.13	-76.81	308	300	Change in interconnector flow due to constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
242	13/11/2024 15:10	SA1	ACCEPTED	1445%	-56.91	-949.37	V-SA	-385.13	-76.81	308	300	Change in interconnector flow due to constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
243	13/11/2024 18:35	VIC1	ACCEPTED	121.05	130.00	8.95	VIC1-NSW1	0.00	-750.57	-751	500	Change in interconnector flow due to binding export constraints.	Constraint action
244	14/11/2024 17:05	VIC1	ACCEPTED	306%	132.72	-64.55	V-SA	-200.28	218.42	419	300	Change in interconnector flow due to constraint, increase in VIC wind generation.	Constraint action/Change in generation availability
245	14/11/2024 17:05	VIC1	ACCEPTED	306%	132.72	-64.55	VIC1-NSW1	34.59	-1451.51	-1486	500	Change in interconnector flow due to constraint, increase in NSW wind generation.	Constraint action/Change in generation availability
246	15/11/2024 11:40	VIC1	ACCEPTED	1457%	-65.00	-1011.78	VIC1-NSW1	-449.55	-1483.44	-1034	500	Change in interconnector flow due to constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
247	15/11/2024 16:30	NSW1	ACCEPTED	347%	57.01	254.89	VIC1-NSW1	-581.02	-1359.34	-778	500	Change in interconnector flow due to binding export constraint and	Constraint action/Change in

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												decrease in wind generation in VIC and NSW.	generation availability
248	17/11/2024 15:50	VIC1	ACCEPTED	1773%	-61.80	-1000.00	VIC1-NSW1	460.83	-1434.82	-1896	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
249	17/11/2024 15:50	QLD1	ACCEPTED	1888%	525.00	-29.37	NSW1-QLD1	-318.86	-677.64	-359	240	Hydro rebidding to lower price bands in NSW.	Rebidding
250	17/11/2024 15:50	NSW1	ACCEPTED	1518%	540.06	-32.29	VIC1-NSW1	460.83	-1434.82	-1896	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
251	18/11/2024 9:25	QLD1	ACCEPTED	63.84	44.95	-18.89	NSW1-QLD1	-663.00	-388.00	275	240	Decrease in demand in NSW.	Demand
252	18/11/2024 16:00	VIC1	ACCEPTED	605%	-140.80	-993.24	VIC1-NSW1	-1206.39	-1934.70	-728	500	Change in interconnector flow due to binding export constraint and hydro rebidding into lower price bands in NSW.	Constraint action/Rebidding
253	18/11/2024 21:05	VIC1	ACCEPTED	122.70	130.00	7.30	T-V-MNSP1	-214.01	-419.10	-205	190	Change in interconnector flow due to binding import constraint.	Constraint action
254	19/11/2024 14:10	VIC1	ACCEPTED	770%	-40.00	-348.09	VIC1-NSW1	652.17	-0.21	-652	500	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
255	19/11/2024 17:55	SA1	ACCEPTED	391%	189.21	-64.98	V-SA	-427.94	80.51	508	300	Change in interconnector flow due to constraint and hydro rebidding to	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												lower price bands in NSW.	
256	19/11/2024 17:55	VIC1	ACCEPTED	428%	211.91	-64.55	V-SA	-427.94	80.51	508	300	Change in interconnector flow due to constraint and hydro rebidding to lower price bands in NSW	Constraint action/Rebidding
257	19/11/2024 17:55	VIC1	ACCEPTED	428%	211.91	-64.55	VIC1-NSW1	366.81	-1002.61	-1369	500	Change in interconnector flow due to export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
258	21/11/2024 17:50	NSW1	ACCEPTED	1318%	299.98	4253.78	VIC1-NSW1	590.18	-820.65	-1411	500	Change in interconnector flow due to export constraint and decrease in generation in VIC.	Constraint action/Change in generation availability
259	21/11/2024 17:50	VIC1	ACCEPTED	270.87	270.87	0.00	VIC1-NSW1	590.18	-820.65	-1411	500	Change in interconnector flow due to export constraint and decrease in generation in VIC.	Constraint action/Change in generation availability
260	22/11/2024 11:10	NSW1	REJECTED	0%	25.81	25.81	NSW1-QLD1	233.38	-251.09	-484	450	Suspect SCADA at Mulwala during the outage of 7B2 132 kV CB (Corowa-Mulwala 997_2 132kV LINE).	MII
261	22/11/2024 11:10	QLD1	REJECTED	0%	26.90	26.90	NSW1-QLD1	233.38	-251.09	-484	240	Suspect SCADA at Mulwala during the outage of 7B2 132 kV CB (Corowa-Mulwala 997_2 132kV LINE).	MII
262	22/11/2024 11:20	QLD1	ACCEPTED	80.19	62.79	-18.03	NSW1-QLD1	-103.27	603.06	706	240	Change in interconnector flow due to import constraint and decrease in generation in VIC.	Constraint action/Change in generation availability

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
263	22/11/2024 11:20	NSW1	ACCEPTED	80.82	64.00	-16.19	NSW1-QLD1	-103.27	603.06	706	450	Change in interconnector flow due to export constraint and decrease in generation in VIC.	Constraint action/Change in generation availability
264	25/11/2024 16:05	VIC1	ACCEPTED	154.00	132.77	0.00	VIC1-NSW1	448.02	-379.08	-827	500	Change in interconnector flow due to import constraint.	Constraint action
265	25/11/2024 16:05	NSW1	ACCEPTED	86.83	154.00	0.00	VIC1-NSW1	448.02	-379.08	-827	500	Change in interconnector flow due to import constraint.	Constraint action
266	25/11/2024 16:05	VIC1	ACCEPTED	132.77	132.77	0.00	T-V-MNSP1	-88.33	-312.90	-225	190	Change in interconnector flow due to binding import constraint.	Constraint action
267	25/11/2024 16:05	QLD1	ACCEPTED	132.77	86.83	0.00	NSW1-QLD1	-821.47	-517.17	304	240	Change in interconnector flow due to export constraint and increase in generation in NSW.	Constraint action/Change in generation availability
268	26/11/2024 14:55	VIC1	ACCEPTED	118.09	130.10	12.01	T-V-MNSP1	200.08	0.00	-200	190	Change in interconnector flow due to binding import constraint and hydro rebidding into lower price bands.	Constraint action/rebidding
269	27/11/2024 9:45	QLD1	ACCEPTED	387%	-25.22	72.33	NSW1-QLD1	-630.97	-272.19	359	240	Decrease in solar generation availability in QLD.	Change in generation availability
270	27/11/2024 12:50	NSW1	ACCEPTED	368.21	379.75	11.54	VIC1-NSW1	642.39	-206.86	-849	500	Hydro rebidding to lower price bands in NSW.	Rebidding
271	27/11/2024 18:05	VIC1	ACCEPTED	408%	90.97	-21.90	VIC1-NSW1	600.33	34.59	-566	500	Hydro rebidding to lower price bands in NSW.	Rebidding
272	27/11/2024 18:05	NSW1	ACCEPTED	515%	2154.42	423.72	VIC1-NSW1	600.33	34.59	-566	500	Hydro rebidding to lower price bands in NSW.	Rebidding
273	28/11/2024 13:20	QLD1	ACCEPTED	86.83	86.83	0.00	NSW1-QLD1	-1184.67	-876.47	308	240	Hydro rebidding to lower price bands in NSW.	Rebidding
274	28/11/2024 16:35	VIC1	ACCEPTED	685%	191.17	-29.50	VIC1-NSW1	0.00	-956.11	-956	500	Change in interconnector flow due to binding	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												export constraint on VIC-NSW interconnector.	
275	28/11/2024 16:35	VIC1	ACCEPTED	748%	191.17	-29.50	V-SA	-226.85	227.88	455	300	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
276	28/11/2024 16:35	SA1	ACCEPTED	748%	178.81	-30.59	V-SA	-226.85	227.88	455	300	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
277	28/11/2024 18:50	QLD1	ACCEPTED	360%	486.24	115.63	NSW1-QLD1	-622.85	-85.30	538	240	Hydro rebidding to lower price bands in NSW.	Rebidding
278	28/11/2024 18:50	NSW1	ACCEPTED	321%	500.05	108.70	NSW1-QLD1	-622.85	-85.30	538	450	Hydro rebidding to lower price bands in NSW.	Rebidding
279	28/11/2024 19:15	VIC1	ACCEPTED	89.06	10.41	104.80	T-V-MNSP1	-351.31	-129.60	222	190	Change in interconnector flow due to VIC-NSW export constraint no longer binding.	Constraint action
280	28/11/2024 19:15	VIC1	ACCEPTED	94.39	10.41	104.80	VIC1-NSW1	-482.39	246.50	729	500	Change in interconnector flow due to VIC-NSW export constraint no longer binding.	Constraint action
281	28/11/2024 19:15	TAS1	ACCEPTED	94.39	11.08	100.14	T-V-MNSP1	-351.31	-129.60	222	190	Change in interconnector flow due to VIC-NSW export constraint no longer binding.	Constraint action
282	29/11/2024 6:45	SA1	ACCEPTED	654%	170.44	-30.79	V-SA	-200.25	153.61	354	300	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
283	29/11/2024 6:45	VIC1	ACCEPTED	699%	179.27	-29.92	VIC1-NSW1	-181.69	-1231.26	-1050	500	Change in interconnector flow due to binding VIC-NSW export constraint	Constraint action/rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												and hydro rebidding to lower price bands in NSW.	
284	29/11/2024 6:45	VIC1	ACCEPTED	699%	179.27	-29.92	V-SA	-200.25	153.61	354	300	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
285	29/11/2024 15:25	QLD1	ACCEPTED	337%	55.95	-26.84	NSW1-QLD1	-555.81	183.33	739	240	Cheaper wind and solar generation in NSW previously constrained off, however constraint no longer binding.	Constraint action
286	29/11/2024 15:25	NSW1	ACCEPTED	308%	58.71	-24.79	NSW1-QLD1	-555.81	183.33	739	450	Cheaper wind and solar generation in NSW previously constrained off, however constraint no longer binding.	Constraint action
287	1/12/2024 17:05	TAS1	ACCEPTED	338.98	11.06	350.04	T-V-MNSP1	-478.00	-210.80	267	190	Change in interconnector flow due to binding import constraint on Basslink.	Constraint action
288	1/12/2024 17:10	TAS1	ACCEPTED	422%	350.04	67.10	T-V-MNSP1	-210.80	-403.20	-192	190	Change in interconnector flow due import constraint no longer binding.	Constraint action
289	2/12/2024 12:25	QLD1	ACCEPTED	63.84	44.95	-18.89	NSW1-QLD1	-103.11	187.00	290	240	Change in interconnector flow due to binding QNI import constraint and solar rebidding to lower price bands in NSW.	Constraint action/rebidding
290	3/12/2024 6:40	TAS1	ACCEPTED	8430%	10513.93	123.26	T-V-MNSP1	-125.00	-344.00	-219	190	Change in interconnector flow due to increased import limits on Basslink	Constraint action/Frequency (TAS)

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												and frequency requirements in Tasmania.	
291	5/12/2024 13:05	NSW1	ACCEPTED	356%	76.72	-30.00	NSW1-QLD1	-189.15	-782.52	-593	450	Change in interconnector flow due to binding QNI export constraint.	Constraint action
292	6/12/2024 14:25	VIC1	ACCEPTED	257.13	266.70	9.57	T-V-MNSP1	275.41	85.10	-190	190	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
293	6/12/2024 14:25	VIC1	ACCEPTED	257.13	266.70	9.57	VIC1-NSW1	435.43	-450.11	-886	500	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
294	6/12/2024 17:55	VIC1	ACCEPTED	124.93	124.93	0.00	VIC1-NSW1	921.93	-218.64	-1141	500	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
295	7/12/2024 10:50	QLD1	ACCEPTED	442%	116.78	-34.17	NSW1-QLD1	-489.98	-838.70	-349	240	Change in interconnector flow due to binding QNI import constraint and cheaper generation in QLD no longer constrained off.	Constraint action
296	8/12/2024 18:05	NSW1	ACCEPTED	2263.78	2268.80	5.02	VIC1-NSW1	57.92	-1326.24	-1384	500	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to	Constraint action/rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												lower price bands in NSW.	
297	8/12/2024 18:10	NSW1	ACCEPTED	152.97	5.02	157.99	VIC1-NSW1	-1326.24	-784.34	542	500	Change in interconnector flow due to binding VIC-NSW export constraint and hydro rebidding to lower price bands in NSW.	Constraint action/rebidding
298	9/12/2024 14:45	SA1	ACCEPTED	316%	66.02	-142.54	V-SA	-478.77	-14.30	464	300	SCADA issue in previous TIs - large change in IC flow following (manual) correction.[6]	MII
299	9/12/2024 14:45	NSW1	ACCEPTED	5258%	1071.59	20.00	VIC1-NSW1	-1254.98	0.00	1255	500	SCADA issue in previous TIs - large change in IC flow following (manual) correction.	MII
300	9/12/2024 17:35	NSW1	ACCEPTED	1476%	325.05	20.63	NSW1-QLD1	35.48	518.57	483	450	Hydro and fossil fuels rebidding into lower price bands in NSW.	Rebidding
301	13/12/2024 15:10	VIC1	ACCEPTED	336%	-35.45	83.66	VIC1-NSW1	-1368.58	-585.60	783	500	Cheaper wind and solar generation in NSW constrained off, hydro rebidding into higher price bands in NSW, and increased demand in VIC.	Constraint action/Rebidding/Demand
302	13/12/2024 15:15	VIC1	ACCEPTED	307%	83.66	-40.44	VIC1-NSW1	-585.60	-1239.39	-654	500	Change in interconnector flow due to binding VIC-NSW import limit and decreased demand in VIC.	Constraint action/Demand

[6] For more information, refer to incident number 72 in the scheduling error declaration on AEMO's website here: https://aemo.com.au/energy-systems/electricity/national-electricity-market-nem/nem-events-and-reports/scheduling-error-reports

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
303	14/12/2024 16:45	VIC1	ACCEPTED	71.39	71.39	0.00	VIC1-NSW1	41.98	-532.78	-575	500	Change in interconnector flow due to binding VIC-NSW export constraint and solar in NSW rebidding to lower price bands.	Constraint action/rebidding
304	14/12/2024 16:55	TAS1	ACCEPTED	89.02	11.14	100.16	T-V-MNSP1	-290.06	-56.00	234	190	Change in interconnector flow due to binding Basslink export constraint, reduced solar availability in NSW, solar rebidding into higher price bands in NSW, wind and solar rebidding into lower price bands in VIC.	Constraint action/Rebidding/Change in generation availability
305	14/12/2024 16:55	VIC1	ACCEPTED	100.58	10.62	111.20	T-V-MNSP1	-290.06	-56.00	234	190	Change in interconnector flow due to binding Basslink export constraint, reduced solar availability in NSW, solar rebidding into higher price bands in NSW, wind and solar rebidding into lower price bands in VIC.	Constraint action/Rebidding/Change in generation availability
306	15/12/2024 12:35	VIC1	ACCEPTED	83.85	8.84	-75.01	VIC1-NSW1	-164.53	-816.39	-652	500	Change in interconnector flow due to binding VIC-NSW export constraint.	Constraint action
307	15/12/2024 16:40	VIC1	ACCEPTED	107.96	120.00	12.04	T-V-MNSP1	-91.00	-295.80	-205	190	Change in interconnector flows due to binding VIC-NSW export constraint.	Constraint action
308	16/12/2024 17:05	SA1	ACCEPTED	323%	-20.10	-85.00	V-SA	-30.00	469.79	500	300	Change in interconnector flows due to binding import constraints.	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
309	16/12/2024 17:15	VIC1	ACCEPTED	74.90	-219.70	0.00	V-SA	541.37	69.66	-472	300	Change in interconnector flows due to Heywood interconnector constraint and generation rebidding to higher price bands in VIC.	Constraint action/Rebidding
310	16/12/2024 17:15	SA1	ACCEPTED	219.70	-85.00	-10.10	V-SA	541.37	69.66	-472	300	Change in interconnector flows due to Heywood interconnector constraint and generation rebidding to higher price bands in VIC.	Constraint action/Rebidding
311	16/12/2024 17:20	VIC1	ACCEPTED	89.50	0.00	89.50	T-V-MNSP1	186.21	405.70	219	190	Change in interconnector flows due to binding constraints and wind and battery generation rebidding to higher price bands in VIC.	Constraint action/Rebidding
312	18/12/2024 9:05	NSW1	ACCEPTED	66.71	3.81	70.52	VIC1-NSW1	-44.23	-1199.44	-1155	500	Change in interconnector flow due to binding VIC-NSW import constraint and fossil fuels rebidding to higher price bands in NSW.	Constraint action/Rebidding
313	18/12/2024 11:05	VIC1	ACCEPTED	425%	-28.24	-141.18	VIC1-NSW1	0.00	-1320.52	-1321	500	Change in interconnector flow due to binding import constraint on VIC-NSW interconnector.	Constraint action
314	18/12/2024 11:05	NSW1	ACCEPTED	400%	57.01	299.49	VIC1-NSW1	0.00	-1320.52	-1321	500	Change in interconnector flow due to binding import constraint on VIC-NSW interconnector.	Constraint action
315	18/12/2024 13:05	NSW1	ACCEPTED	826%	-26.90	195.35	VIC1-NSW1	0.00	-775.62	-776	500	Change in interconnector flow due to binding VIC-NSW export constraint	Constraint action/Rebidding

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												and wind rebidding to higher price bands in NSW.	
316	18/12/2024 18:20	SA1	ACCEPTED	326%	79.07	-35.00	V-SA	-41.10	349.77	391	300	Change in interconnector flow due to binding import constraint on Heywood interconnector.	Constraint action
317	19/12/2024 11:05	VIC1	ACCEPTED	616%	-35.57	-254.60	VIC1-NSW1	-53.22	-1060.21	-1007	500	Change in interconnector flow due to binding import constraint on VIC-NSW interconnector.	Constraint action
318	19/12/2024 13:35	VIC1	ACCEPTED	123.83	9.00	-114.83	VIC1-NSW1	-22.23	-965.15	-943	500	Change in interconnector flow due to binding import constraint on VIC-NSW interconnector and hydro rebidding to lower price bands in NSW.	Constraint action/Rebidding
319	20/12/2024 7:05	TAS1	ACCEPTED	436%	-29.77	100.14	T-V-MNSP1	-316.81	-100.30	217	190	Change in interconnector flow due to binding import constraint on Basslink interconnector.	Constraint action
320	21/12/2024 12:35	NSW1	ACCEPTED	316.65	-16.67	299.98	VIC1-NSW1	-72.62	-602.96	-530	500	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
321	21/12/2024 12:50	VIC1	ACCEPTED	429%	-450.72	-85.25	VIC1-NSW1	-856.21	-347.64	509	500	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
322	25/12/2024 17:05	QLD1	ACCEPTED	89.35	89.35	0.00	NSW1-QLD1	-785.02	-459.00	326	240	Change in interconnector flow due import constraint on QNI no longer binding.	Constraint action
323	27/12/2024 15:05	QLD1	ACCEPTED	1192%	-25.00	100.88	NSW1-QLD1	-706.38	-956.89	-251	240	Change in interconnector flow due to binding	Constraint action

Incident number	Date time	Region	Price Status	Price Change (%, Absolute)[3]	Previous ROP ($/MWh)	Current ROP ($/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												import constraint on QNI interconnector.	
324	27/12/2024 15:05	NSW1	ACCEPTED	504%	-27.42	299.49	VIC1-NSW1	0.00	-1111.83	-1112	500	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action
325	31/12/2024 13:05	NSW1	ACCEPTED	1891%	-33.00	590.91	VIC1-NSW1	0.00	-726.60	-727	500	Change in interconnector flow due to binding export constraint on VIC-NSW interconnector.	Constraint action

A2. Summary of MII Trigger Counts

The below table summarises the number of TIs that were automatically identified as subject to review and the number of confirmed MII intervals (if applicable) from previous years reports[7].

Year	Unique TIs/Confirmed MII	Comment
2024	236/3	Recommended automated trigger thresholds be investigated.
2023	144/0	New FCAS trigger implemented.
2022	150/1	New flow trigger thresholds on Terranora IC and Heywood IC applied. Recommended to extend trigger to include FCAS.
2021	616/3	
2020	376/0	Recommended new flow trigger thresholds on Terranora IC and Heywood IC.
2019	120/0	
2018	121/2	Following review, the two triggers were not due to an MII.

[7] Table includes data from the 2018 review and onwards. Previous years reports can be found at https://aemo.com.au/energy-systems/electricity/national-electricity-market-nem/nem-events-and-reports/effectiveness-of-mii-procedures.