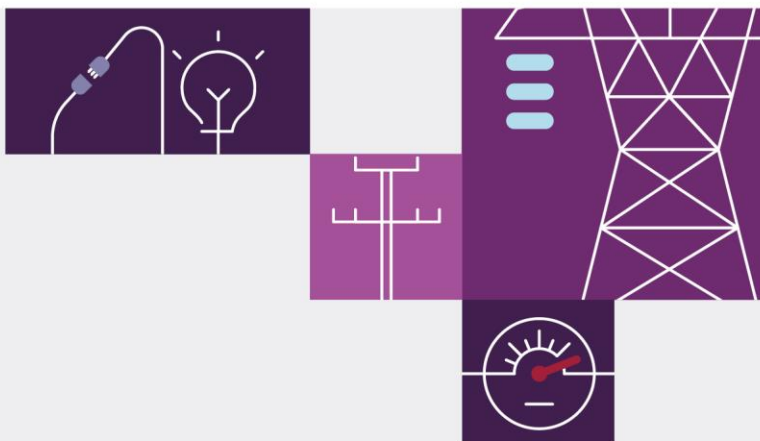


Effectiveness of Automated Procedures for Identifying Trading Intervals Subject to Review

September 2023

2022 Review for the National Electricity Market





Important notice

Purpose

This report is provided in accordance with National Electricity Rules (NER) clause 3.9.2B(I). It is based on information available to AEMO as at 1 September 2023.

Unless otherwise indicated, terms in this report have the same meanings as those defined in the NER.

All references to time in this report are based on Australian Eastern Standard Time (AEST).

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Glossary

Term	Definition
IC	Interconnector
MII	Manifestly Incorrect Input
NEM	National Electricity Market
NEMDE	NEM Dispatch Engine
NER	National Electricity Rules
OCD	Over-Constrained Dispatch
Price change	The price threshold is breached if either: $\text{Min} (\text{ROPi} , \text{ROPi-1}) > X$ and $\text{Price Change} = \text{ROPi} - \text{ROPi-1} / \text{Min} (\text{ROPi} , \text{ROPi-1}) > Y$ Or, $\text{Min} (\text{ROPi} , \text{ROPi-1}) \leq X$ and $\text{Price Change} = \text{ROPi} - \text{ROPi-1} > X * Y$ where X and Y are regional specific parameters.
ROP	Regional Original Price
TI	Trading Interval



1 Summary

The National Electricity Rules (NER) provide for AEMO to apply automated procedures to identify trading intervals (TIs) where manifestly incorrect inputs (MII) may have resulted in material differences in pricing outcomes.

Those TIs identified by the automated procedures are subject to review by AEMO to determine whether the TI in fact contained a MII to the dispatch algorithm. The NER also require AEMO to review and report on the effectiveness of the automated procedures.

This report analyses the effectiveness of AEMO's automated procedures for identifying TIs subject to review during 2022. It has been published to meet the requirements of rule 3.9.2B(l) of the NER.

In 2022, the automated procedures identified 152 TIs that were subject to review. One TI was identified as a MII, and the other 151 TIs were correctly price-accepted after further investigation.

The automated procedures appear to have achieved their primary purpose, which is to detect instances where MII may have resulted in material differences in pricing outcomes. In 2021, AEMO completed a consultation to improve the automated process by relaxing the interconnector thresholds for Terranora and Heywood¹. The new thresholds were implemented in July 2022, and the volume of false positive intervals decreased from 613 TIs in 2021.

2 Analysis of trading intervals subject to review during 2022

The table in Appendix A1 lists the TIs that were automatically identified as subject to review for the year 2022, as well as the associated material differences in prices and interconnector flows. For each of the TIs identified, AEMO followed the review process as outlined in the *Automated procedures for identifying dispatch intervals subject to MIP*² to determine whether to accept or reject the prices (Price status (A=accepted, R=rejected)) in real time.

Annually, AEMO then reviews all the identified TIs and lists the reasons (Explanation and Reason) as part of its assessment of the effectiveness of the automated procedures.

3 Consultation

In the last *Effectiveness of Automated Procedures for Identifying Trading Intervals Subject to Review* report, AEMO proposed to investigate and then to extend Automated Procedures to include detecting FCAS MIIs using an FCAS requirement threshold.

¹ See <https://aemo.com.au/consultations/current-and-closed-consultations/amendment-of-automated-procedures-for-determining-a-manifestly-incorrect-input-consultation>.

² At https://www.aemo.com.au/-/media/files/electricity/nem/security_and_reliability/dispatch/policy_and_process/automated-procedures-for-identifying-dispatch-intervals-subject-to-review.pdf?la=en.



As required by NER 3.9.2B(h), AEMO consulted on the extension of the automated procedures for determining a FCAS MII³ and published the final report and determination on 5 July 2023⁴.

AEMO's final determination is to amend automated procedures to include the detection of FCAS MII, using FCAS requirement thresholds of 500 MW, with a proposed implementation date during FY23/24.

This 500 MW FCAS requirement threshold will apply to all FCAS markets for each region.

³ See https://aemo.com.au/-/media/files/stakeholder_consultation/consultations/nem-consultations/2023/consultation-on-the-amendment-of-automated-procedures-for-determining/automated-procedures-for-identifying-fcas-pricing-errors_consultation-paper.pdf?la=en.

⁴ See https://aemo.com.au/-/media/files/stakeholder_consultation/consultations/nem-consultations/2023/consultation-on-the-amendment-of-automated-procedures-for-determining/final-documents/automated-procedures-for-identifying-fcas-pricing-error-final-report-and-determination.pdf?la=en.

A1. Trading intervals subject to review during 2022

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
1	8/01/2022 16:20	VIC1	ACCEPTED	98	60.21	-0.62	VIC1-NSW1	883	344	539	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
2	11/01/2022 19:25	SA1	ACCEPTED	26	149.77	4093.33	V-SA	488	225	263	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
3	13/01/2022 8:05	SA1	ACCEPTED	3	281.42	64.33	V-SA	90	340	251	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
4	19/01/2022 17:45	VIC1	ACCEPTED	3	19.50	-41.00	VIC1-NSW1	881	327	554	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
5	27/01/2022 9:00	VIC1	ACCEPTED	8	8.95	82.67	VIC1-NSW1	-683	-173	510	500	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
6	27/01/2022 9:00	VIC1	ACCEPTED	8	8.95	82.67	T-V-MNSP1	-319	-116	204	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
7	27/01/2022 9:05	VIC1	ACCEPTED	5	82.67	13.65	T-V-MNSP1	-116	-326	210	190	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
8	27/01/2022 9:10	VIC1	ACCEPTED	4	13.65	74.12	T-V-MNSP1	-326	-133	192	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
9	29/01/2022 7:55	VIC1	ACCEPTED	4	48.23	-14.68	VIC1-NSW1	822	279	543	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
10	30/01/2022 20:35	TAS1	ACCEPTED	6	67.59	449.58	T-V-MNSP1	217	3	215	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
11	31/01/2022 16:35	SA1	ACCEPTED	7	1210.63	149.99	V-SA	-145	14	159	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target
12	31/01/2022 16:35	VIC1	ACCEPTED	8	1284.09	149.97	V-SA	-145	14	159	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target
13	31/01/2022 17:05	SA1	ACCEPTED	4	403.36	88.01	V-SA	-132	149	281	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target
14	31/01/2022 17:05	VIC1	ACCEPTED	4	425.91	83.96	V-SA	-132	149	281	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
15	31/01/2022 18:05	SA1	ACCEPTED	49	15147.86	300.01	V-SA	23	290	267	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target
16	31/01/2022 18:05	VIC1	ACCEPTED	54	15100.00	272.77	V-SA	23	290	267	150	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/generation target
17	1/02/2022 12:55	NSW1	ACCEPTED	4	-428.98	153.72	N-Q-MNSP1	-56	25	81	80	Increase in NSW demand, change in interconnector flow due to constraint	Demand change/Constraint action
18	2/02/2022 6:55	VIC1	ACCEPTED	4	60.07	-20.00	T-V-MNSP1	-126	-333	207	190	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
19	8/02/2022 12:25	QLD1	ACCEPTED	61	60.88	0.00	N-Q-MNSP1	-9	73	82	80	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
20	17/02/2022 15:30	VIC1	ACCEPTED	3	42.76	-98.21	VIC1-NSW1	370	-522	891	500	Change in interconnector flow due to constraint, Rebidding to lower price bands in NSW and generation increase in NSW	Constraint action/Rebidding
21	17/02/2022 16:05	NSW1	ACCEPTED	19	503.91	25.71	NSW1-QLD1	-651	-147	504	450	Decrease in NSW demand, increased generation, change in interconnector flow due to constraint	Demand change/Constraint action/generation target
22	17/02/2022 16:05	QLD1	ACCEPTED	12	300.10	23.62	NSW1-QLD1	-651	-147	504	240	Change in interconnector flow	Constraint action/rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												due to constraint, rebidding to lower price bands	
23	19/02/2022 14:35	VIC1	ACCEPTED	3	19.18	-44.80	VIC1-NSW1	958	441	517	500	Change in interconnector flow due to constraint, Rebidding to lower price bands in NSW and VIC	Constraint action/Rebidding
24	20/02/2022 18:00	NSW1	ACCEPTED	4	202.15	1034.81	VIC1-NSW1	574	-445	1019	500	Change in interconnector flow due to constraint, Rebidding to lower price bands, increased generation in NSW	Constraint action/Rebidding/generation target
25	21/02/2022 14:05	QLD1	ACCEPTED	126	118.73	15099.54	NSW1-QLD1	-163	-544	381	240	Change in interconnector flow due to constraint, more demand in QLD, sudden drop of generation target in NSW	Constraint action/generation target
26	21/02/2022 14:10	VIC1	ACCEPTED	362	-2.76	-1001.59	VIC1-NSW1	-183	-1488	1305	500	Change in interconnector flow due to constraint, decrease in wind generation in VIC1, decrease in overall generation in VIC1, increased generation in NSW1, rebidding to lower price bands in NSW (e.g. TUMUT3)	Demand change/Constraint action/generation target
27	21/02/2022 14:10	NSW1	ACCEPTED	49	16163.04	326.13	VIC1-NSW1	-183	-1488	1305	500	Change in interconnector flow due to constraint, increased generation	Demand change/Constraint

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												in NSW1, rebidding to lower price bands in NSW (e.g. TUMUT3)	action/generation target
28	21/02/2022 19:35	SA1	ACCEPTED	3	85.44	-42.36	V-SA	205	381	176	150	Change in interconnector flow due to constraint, more generation dispatched in NSW with more wind generation.	Constraint action/Generation targets/More wind generation
29	21/02/2022 19:35	VIC1	ACCEPTED	3	79.41	-37.00	V-SA	205	381	176	150	Change in interconnector flow due to constraint, more generation dispatched in NSW with more wind generation.	Constraint action/Generation targets/More wind generation
30	21/02/2022 19:35	VIC1	ACCEPTED	3	79.41	-37.00	T-V-MNSP1	-50	-240	190	190	Change in interconnector flow due to constraint, more generation dispatched in NSW with more wind generation.	Constraint action/Generation targets/More wind generation
31	21/02/2022 19:35	VIC1	ACCEPTED	3	79.41	-37.00	VIC1-NSW1	-31	-533	502	500	Change in interconnector flow due to constraint, more generation dispatched in NSW with more wind generation.	Constraint action/Generation targets/More wind generation
32	25/02/2022 7:30	VIC1	ACCEPTED	3	79.48	19.18	T-V-MNSP1	-150	-340	190	190	Change in interconnector flow due to constraint, Rebidding to lower price bands in VIC	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
33	28/02/2022 18:10	VIC1	ACCEPTED	12	6.16	78.44	T-V-MNSP1	-439	-227	212	190	Change in interconnector flow due to constraint, Rebidding to lower price bands in VIC	Constraint action/Rebidding
34	4/03/2022 7:45	SA1	ACCEPTED	4	348.00	67.54	V-SA	565	415	150	150	Increased generation in SA, Rebidding to lower price bands in SA	Rebidding/generation target
35	5/03/2022 12:00	VIC1	ACCEPTED	5	61.86	-16.03	VIC1-NSW1	734	231	503	500	Change in interconnector flow due to constraint, Rebidding to lower price bands in VIC	Constraint action/Rebidding
36	9/03/2022 3:20	QLD1	REJECTED	0	17688.97	17688.97	NSW1-QLD1	315	50	265	240	Line rerating removed from the EMS, constraint violated, QLD price revision triggered	MII
37	14/03/2022 18:30	VIC1	ACCEPTED	10	9.21	96.72	T-V-MNSP1	349	130	219	190	Hydro rebidding to higher price bands in TAS	Rebidding
38	15/03/2022 17:40	VIC1	ACCEPTED	9	9.18	91.59	T-V-MNSP1	-439	-199	240	190	Change in interconnector flow due to constraint	Constraint action
39	16/03/2022 14:40	VIC1	ACCEPTED	3	79.28	19.18	T-V-MNSP1	197	0	197	190	Change in interconnector flow due to constraint, Cheaper generation able to be dispatched	Constraint action/Change in generation
40	18/03/2022 15:40	VIC1	ACCEPTED	3	79.56	19.18	T-V-MNSP1	-116	-313	196	190	Change in interconnector flow due to constraint	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
41	18/03/2022 17:10	VIC1	ACCEPTED	8	69.61	7.92	T-V-MNSP1	-172	-363	191	190	Decrease in VIC demand, change in interconnector flow due to constraint	Demand change/Constraint action
42	18/03/2022 17:20	VIC1	ACCEPTED	9	8.95	87.68	T-V-MNSP1	-439	-233	206	190	Change in interconnector flow due to constraint, decrease flow from VIC to TAS	Constraint action
43	19/03/2022 9:20	VIC1	ACCEPTED	7	-11.03	-88.83	VIC1-NSW1	-128	-706	578	500	Hydro rebidding to lower price bands in NSW	Rebidding
44	19/03/2022 9:50	VIC1	ACCEPTED	3	-20.00	-88.64	VIC1-NSW1	-70	-873	803	500	Hydro rebidding to lower price bands in NSW	Rebidding
45	19/03/2022 9:50	NSW1	ACCEPTED	5	632.03	99.30	VIC1-NSW1	-70	-873	803	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
46	19/03/2022 10:05	NSW1	ACCEPTED	99	99.30	0.00	VIC1-NSW1	-1111	-499	612	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
47	20/03/2022 10:35	NSW1	ACCEPTED	3	18.91	-41.85	N-Q-MNSP1	-25	56	81	80	Cheaper generation less constrained off	Constraint action
48	20/03/2022 10:35	NSW1	ACCEPTED	3	18.91	-41.85	NSW1-QLD1	-120	-621	501	450	Cheaper generation less constrained off	Constraint action
49	22/03/2022 11:15	SA1	ACCEPTED	40	96.32	-2.48	V-SA	198	-25	223	150	Change in solar generation availability in SA	Change in generation availability

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
50	22/03/2022 11:15	VIC1	ACCEPTED	37	89.96	-2.51	V-SA	198	-25	223	150	Change in solar generation availability in SA	Change in generation availability
51	27/03/2022 14:35	VIC1	ACCEPTED	21	-4.41	89.53	T-V-MNSP1	-420	-202	219	190	Change in interconnector flow due to constraint, decrease flow from VIC to TAS	Constraint action
52	28/03/2022 12:15	VIC1	ACCEPTED	5	16.79	101.48	T-V-MNSP1	-439	-235	204	190	Change in solar generation availability in NSW	Change in generation availability
53	28/03/2022 12:30	VIC1	ACCEPTED	4	85.36	16.37	VIC1-NSW1	465	-39	504	500	Change in solar generation availability in NSW and QLD	Change in generation availability
54	1/04/2022 7:05	SA1	ACCEPTED	3	247.00	56.21	V-SA	-113	58	171	150	Decrease in demand	Change in demand
55	5/04/2022 18:10	VIC1	ACCEPTED	3	600.40	144.55	T-V-MNSP1	428	194	234	190	Decrease in demand	Change in demand
56	6/04/2022 15:40	NSW1	ACCEPTED	8	299.99	-43.82	VIC1-NSW1	943	164	780	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
57	6/04/2022 15:40	SA1	ACCEPTED	5	186.31	-44.98	V-SA	-173	193	367	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
58	6/04/2022 15:40	VIC1	ACCEPTED	6	196.96	-41.87	V-SA	-173	193	367	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
59	6/04/2022 15:40	VIC1	ACCEPTED	6	196.96	-41.87	VIC1-NSW1	943	164	780	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
60	6/04/2022 15:45	SA1	ACCEPTED	5	-44.98	161.55	V-SA	193	-116	310	150	Change in interconnector flow due to constraint and hydro rebidding in NSW	Constraint action/Rebidding
61	6/04/2022 15:45	NSW1	ACCEPTED	8	-43.82	299.98	VIC1-NSW1	164	680	517	500	Change in interconnector flow due to constraint and hydro rebidding in NSW	Constraint action/Rebidding
62	6/04/2022 15:45	VIC1	ACCEPTED	5	-41.87	168.13	V-SA	193	-116	310	150	Change in interconnector flow due to constraint and hydro rebidding in NSW	Constraint action/Rebidding
63	6/04/2022 15:45	VIC1	ACCEPTED	5	-41.87	168.13	VIC1-NSW1	164	680	517	500	Change in interconnector flow due to constraint and hydro rebidding in NSW	Constraint action/Rebidding
64	12/04/2022 17:00	SA1	ACCEPTED	4	144.50	-45.00	V-SA	-8	357	365	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
65	12/04/2022 17:00	VIC1	ACCEPTED	5	144.56	-39.71	V-SA	-8	357	365	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
66	12/04/2022 17:00	VIC1	ACCEPTED	5	144.56	-39.71	VIC1-NSW1	402	-367	769	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
67	13/04/2022 9:40	QLD1	ACCEPTED	3	71.10	303.91	NSW1-QLD1	-307	8	315	240	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
68	17/04/2022 15:05	QLD1	ACCEPTED	7	82.37	10.81	NSW1-QLD1	-14	235	249	240	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
69	25/04/2022 10:35	SA1	ACCEPTED	8	105.26	12.05	V-SA	192	10	182	150	Cheaper generation able to get online	Constraint action
70	25/04/2022 10:35	VIC1	ACCEPTED	7	97.95	11.95	V-SA	192	10	182	150	Cheaper generation able to be dispatched	Constraint action
71	2/05/2022 18:20	QLD1	ACCEPTED	47	317.26	15100.00	NSW1-QLD1	113	-128	241	240	Cheaper generation able to be dispatched	Constraint action
72	2/05/2022 18:20	NSW1	ACCEPTED	49	299.99	14956.26	VIC1-NSW1	776	238	538	500	Change in interconnector flow due to constraint	Constraint action
73	4/05/2022 15:05	NSW1	ACCEPTED	3	542.49	129.40	VIC1-NSW1	410	-568	978	500	Decrease in NSW demand, rebidding to lower price bands	Rebidding/demand change
74	4/05/2022 15:05	SA1	ACCEPTED	5	232.19	-52.93	V-SA	-383	-30	353	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
75	4/05/2022 15:05	VIC1	ACCEPTED	6	265.31	-53.35	V-SA	-383	-30	353	150	Change in interconnector flow	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												due to constraint, Rebidding to lower price bands	
76	4/05/2022 15:05	VIC1	ACCEPTED	6	265.31	-53.35	T-V-MNSP1	330	118	212	190	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
77	4/05/2022 15:05	VIC1	ACCEPTED	6	265.31	-53.35	VIC1-NSW1	410	-568	978	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
78	5/05/2022 14:30	VIC1	ACCEPTED	11	196.97	-20.00	V-SA	-235	11	246	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
79	5/05/2022 14:30	SA1	ACCEPTED	10	181.30	-20.14	V-SA	-235	11	246	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
80	5/05/2022 14:30	VIC1	ACCEPTED	11	196.97	-20.00	T-V-MNSP1	350	108	242	190	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
81	5/05/2022 14:30	VIC1	ACCEPTED	11	196.97	-20.00	VIC1-NSW1	544	-345	889	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
82	9/05/2022 17:50	QLD1	ACCEPTED	5	2054.99	351.00	NSW1-QLD1	-246	3	249	240	Decrease in NSW demand, change in	Demand change/Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												interconnector flow due to constraint	
83	11/05/2022 7:30	VIC1	ACCEPTED	28	250.00	-9.33	VIC1-NSW1	384	-511	895	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
84	15/05/2022 6:00	VIC1	ACCEPTED	6	129.82	19.17	V-SA	344	152	192	150	Change in interconnector flow due to constraint	Constraint action
85	17/05/2022 10:35	TAS1	ACCEPTED	7	17.88	134.62	T-V-MNSP1	223	20	203	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
86	18/05/2022 10:40	QLD1	ACCEPTED	4	314.56	-1000.00	NSW1-QLD1	-220	20	240	240	Change in interconnector flow due to constraint	Constraint action
87	18/05/2022 15:25	TAS1	ACCEPTED	5	17.27	98.12	T-V-MNSP1	125	317	192	190	Change in interconnector flow due to constraint off	Constraint action
88	28/05/2022 11:20	NSW1	ACCEPTED	19	286.96	14.47	N-Q-MNSP1	-198	-117	81	80	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/Constraint action
89	28/05/2022 11:20	QLD1	ACCEPTED	9	120.00	11.84	N-Q-MNSP1	-198	-117	81	80	Rebidding to lower price bands, Cheaper generation able to be dispatched	Rebidding/Constraint action
90	5/06/2022 13:15	QLD1	ACCEPTED	5	153.84	23.88	N-Q-MNSP1	-104	-185	80	80	Change in interconnector flow due to constraint, Cheaper generation able to be dispatched	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
91	10/06/2022 8:35	QLD1	ACCEPTED	4	268.39	49.73	N-Q-MNSP1	-191	-109	82	80	Decrease in QLD demand, change in interconnector flow due to constraint	Demand change/Constraint action
92	11/06/2022 13:10	VIC1	ACCEPTED	126	0.00	125.50	T-V-MNSP1	-361	-156	205	190	Increase in NEM demand, change in interconnector flow due to constraint, Rebidding to higher price bands	Demand change/Constraint action/Rebidding
93	11/06/2022 16:30	VIC1	ACCEPTED	16	253.86	-16.50	T-V-MNSP1	437	240	198	190	Change in interconnector flow due to constraint	Constraint action
94	11/06/2022 16:30	VIC1	ACCEPTED	16	253.86	-16.50	VIC1-NSW1	835	-135	970	500	Change in interconnector flow due to constraint	Constraint action
95	13/06/2022 16:20	QLD1	ACCEPTED	12	1043.66	13200.00	NSW1-QLD1	-39	206	246	240	Decrease in QLD demand, rebidding to higher price bands	Rebidding/demand change
96	13/06/2022 19:40	NSW1	ACCEPTED	26	15884.04	425878.48	VIC1-NSW1	519	1037	518	500	Change in interconnector flow due to constraint/less generation dispatched	Constraint action/Generation targets
97	14/06/2022 6:20	TAS1	ACCEPTED	15	3225.39	200.35	T-V-MNSP1	363	163	200	190	Change in interconnector flow due to constraint/more generation dispatched	Constraint action/Generation targets
98	14/06/2022 6:20	VIC1	ACCEPTED	216	3546.42	-16.50	T-V-MNSP1	363	163	200	190	Change in interconnector flow due to constraint/more generation dispatched	Constraint action/Generation targets
99	14/06/2022 8:35	TAS1	ACCEPTED	78	15774.41	200.26	T-V-MNSP1	248	48	200	190	Change in interconnector flow due to constraint	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
100	14/06/2022 16:35	NSW1	ACCEPTED	29	450040.43	15100.00	VIC1-NSW1	1433	515	919	500	Change in interconnector flow due to constraint/more generation dispatched	Constraint action/Generation targets
101	14/06/2022 21:35	SA1	ACCEPTED	5	15100.00	85027.93	V-SA	-63	-382	319	150	Change in interconnector flow due to constraint, more generation dispatched in SA	Constraint action/Generation targets
102	14/06/2022 21:35	VIC1	ACCEPTED	361	6935.99	19.17	V-SA	-63	-382	319	150	Change in interconnector flow due to constraint, more generation dispatched in SA	Constraint action/Generation targets
103	14/06/2022 22:05	VIC1	ACCEPTED	16	15406.50	-1000.00	V-SA	-159	-411	252	150	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
104	14/06/2022 22:10	VIC1	ACCEPTED	17	-1000.00	15975.59	V-SA	-411	-156	255	150	Change in interconnector flow due to constraint	Constraint action
105	15/06/2022 1:10	TAS1	ACCEPTED	22	-14.82	312.65	T-V-MNSP1	-206	-6	200	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
106	15/06/2022 1:15	SA1	ACCEPTED	754999	15100.00	0.02	V-SA	-285	-103	182	150	Change in interconnector flow due to constraint	Constraint action
107	15/06/2022 4:45	TAS1	ACCEPTED	13	-20.34	242.94	T-V-MNSP1	-390	-190	200	190	Change in interconnector flow due to constraint/less generation dispatched	Constraint action/Generation targets

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
108	15/06/2022 5:35	SA1	ACCEPTED	54	15100.00	275.38	V-SA	-414	-238	176	150	Change in interconnector flow due to constraint, more wind generation	Constraint action/Wind generation change
109	15/06/2022 5:45	TAS1	ACCEPTED	10022	200.45	0.02	T-V-MNSP1	-214	-14	200	190	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
110	15/06/2022 6:10	VIC1	ACCEPTED	427760	8555.21	0.02	V-SA	-344	-186	158	150	Change in interconnector flow due to constraint, more wind generation, rebidding to lower price bands	Constraint action/Wind generation change/Rebidding
111	15/06/2022 8:15	VIC1	ACCEPTED	7	15100.00	118036.89	V-SA	-268	-81	187	150	Change in interconnector flow due to constraint, Rebidding with less availability	Constraint action/Rebidding
112	15/06/2022 8:15	SA1	ACCEPTED	5	17670.26	114562.49	V-SA	-268	-81	187	150	Change in interconnector flow due to constraint, Rebidding with less availability	Constraint action/Rebidding
113	23/06/2022 4:05	SA1	ACCEPTED	27	-1000.00	-35.30	V-SA	384	-219	603	150	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
114	23/06/2022 4:05	SA1	ACCEPTED	27	-1000.00	-35.30	V-S-MNSP1	-152	169	321	100	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
115	23/06/2022 4:05	VIC1	ACCEPTED	25	-1000.00	-38.01	V-S-MNSP1	-152	169	321	100	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
116	23/06/2022 4:05	VIC1	ACCEPTED	25	-1000.00	-38.01	V-SA	384	-219	603	150	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
117	23/06/2022 14:10	QLD1	ACCEPTED	5	230.78	39.51	N-Q-MNSP1	-99	-179	80	80	Change in interconnector flow due to constraint, Rebidding to lower price bands with more max availability	Constraint action/Rebidding
118	23/06/2022 14:45	QLD1	ACCEPTED	240	239.65	0.00	N-Q-MNSP1	-81	-162	81	80	Decrease in QLD demand, change in interconnector flow due to constraint	Demand change/Constraint action
119	23/06/2022 19:25	VIC1	ACCEPTED	10	387.59	36.91	V-SA	-54	182	236	150	Decrease in QLD demand, change in interconnector flow due to constraint, more generation dispatched in VIC	Demand change/Constraint action/Generation targets
120	24/06/2022 4:35	NSW1	ACCEPTED	8	305.74	-44.33	N-Q-MNSP1	-57	-137	80	80	Change in interconnector flow due to constraint off-binding, Rebidding offline from scheduled load	Constraint action/Rebidding
121	24/06/2022 4:35	QLD1	ACCEPTED	8	280.73	-42.93	N-Q-MNSP1	-57	-137	80	80	Change in interconnector flow due to constraint off-binding, Rebidding	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												offline from scheduled load	
122	24/06/2022 4:35	QLD1	ACCEPTED	8	280.73	-42.93	NSW1-QLD1	-498	-224	274	240	Change in interconnector flow due to constraint off-binding, Rebidding offline from scheduled load	Constraint action/Rebidding
123	24/06/2022 22:10	TAS1	ACCEPTED	762	198.30	0.26	T-V-MNSP1	222	19	204	190	Decrease in VIC demand, change in interconnector flow due to constraint	Demand change/Constraint action
124	25/06/2022 21:00	TAS1	ACCEPTED	448	134.61	0.30	T-V-MNSP1	385	175	209	190	Decrease in VIC demand, change in interconnector flow due to constraint	Demand change/Constraint action
125	25/06/2022 21:05	VIC1	ACCEPTED	17	21.91	390.74	V-SA	581	322	259	150	Change in interconnector flow due to constraint	Constraint action
126	5/07/2022 14:05	VIC1	ACCEPTED	12	227.96	-20.00	T-V-MNSP1	-250	-50	200	190	Change in interconnector flow due to constraint, decrease flow from VIC to TAS	Constraint action
127	11/07/2022 7:55	VIC1	ACCEPTED	27	253.06	9.19	T-V-MNSP1	245	0	245	190	Change in interconnector flow due to constraint, decrease flow from TAS to VIC	Constraint action
128	16/07/2022 20:20	VIC1	ACCEPTED	4	270.29	49.96	T-V-MNSP1	-150	-346	196	190	Change in interconnector flow due to constraint, cheaper NSW generation able to be dispatched	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
129	24/07/2022 14:25	QLD1	ACCEPTED	3	-20.90	43.12	NSW1-QLD1	-551	-943	393	240	Increase in demand in NSW	Change in demand
130	29/07/2022 10:00	QLD1	ACCEPTED	192	191.67	0.00	NSW1-QLD1	-1009	-746	263	240	Decrease in demand	Change in demand
131	11/08/2022 5:50	SA1	ACCEPTED	9	-16.39	131.36	V-S-MNSP1	-71	32	103	100	Change in interconnector flow due to constraint	Constraint action
132	11/08/2022 5:50	VIC1	ACCEPTED	9	-15.45	127.78	V-S-MNSP1	-71	32	103	100	Change in interconnector flow due to constraint	Constraint action
133	19/08/2022 15:00	NSW1	ACCEPTED	9	281.74	28.79	NSW1-QLD1	-61	-524	463	450	Decrease in VIC wind generation and increase in QLD solar	Wind generation change / Solar generation change
134	6/09/2022 10:05	VIC1	ACCEPTED	3	37.11	162.76	T-V-MNSP1	-270	-67	202	190	Change in interconnector flow due to constraint and rebidding to higher price bands	Constraint action/Rebidding
135	6/09/2022 15:25	QLD1	ACCEPTED	6	202.06	27.99	NSW1-QLD1	-144	-410	266	240	Change in interconnector flow due to constraint and rebidding to lower price bands	Constraint action/Rebidding
136	11/09/2022 16:05	QLD1	ACCEPTED	141	280.73	-2.01	NSW1-QLD1	-33	257	289	240	Rebidding to lower price bands	Rebidding
137	13/09/2022 16:05	QLD1	ACCEPTED	7637	152.72	-0.02	NSW1-QLD1	-525	-799	274	240	Change in interconnector flow due to constraint and rebidding to lower price bands	Constraint action/Rebidding
138	14/09/2022 11:50	SA1	ACCEPTED	15	-926.90	-57.63	V-S-MNSP1	-55	102	157	100	Change in interconnector flow due to constraint and	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												rebidding to higher price bands	
139	18/09/2022 15:10	QLD1	ACCEPTED	110	110.00	0.00	NSW1-QLD1	-267	37	304	240	Rebidding to lower price bands in NSW	Rebidding
140	24/09/2022 9:20	QLD1	ACCEPTED	3	-23.20	54.45	NSW1-QLD1	-758	-1064	307	240	Change in interconnector flow due to constraint	Constraint action
141	24/09/2022 16:05	QLD1	ACCEPTED	8	72.86	-11.08	NSW1-QLD1	-784	-544	241	240	Rebidding to lower price bands	Rebidding
142	25/09/2022 13:45	SA1	ACCEPTED	4	-55.00	20.66	V-S-MNSP1	-75	27	102	100	Change in interconnector flow due to constraint	Constraint action
143	25/09/2022 13:50	SA1	ACCEPTED	4	20.66	-71.00	V-S-MNSP1	27	-81	108	100	Increase in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
144	1/10/2022 13:00	QLD1	ACCEPTED	3569	71.35	-0.02	NSW1-QLD1	-283	-26	257	240	Increase in NSW wind generation	Constraint action/ Rebidding
145	2/10/2022 10:25	QLD1	ACCEPTED	10	143.86	-16.54	NSW1-QLD1	457	124	333	240	Change in interconnector flow due to constraint	Constraint action
146	5/10/2022 16:35	QLD1	ACCEPTED	9	291.00	30.00	NSW1-QLD1	-597	-354	243	240	Rebidding to lower price bands in NSW	Rebidding
147	5/10/2022 16:50	QLD1	ACCEPTED	5	21.79	123.11	NSW1-QLD1	46	-216	262	240	Change in interconnector flow due to constraint and NSW rebidding to higher price bands	Constraint action
148	5/10/2022 17:20	QLD1	ACCEPTED	6	170.03	1201.00	NSW1-QLD1	-323	-567	244	240	Change in interconnector flow due to constraint	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
149	14/10/2022 9:25	TAS1	ACCEPTED	107	-9.36	995.24	T-V-MNSP1	-450	-24	426	190	Change in interconnector flow due to constraint due to a trip	Trip of Liapootah – Palmerston – Waddamana No 1 and No 2 220 kV
150	16/10/2022 17:35	TAS1	ACCEPTED	1303	208.61	0.16	T-V-MNSP1	-295	-80	215	190	Change in interconnector flow due to constraint and rebidding to lower price bands	Constraint action/ Rebidding
151	23/10/2022 11:50	QLD1	ACCEPTED	4	19.14	99.56	NSW1-QLD1	154	-132	286	240	Change in interconnector flow due to constraint	Constraint action
152	27/10/2022 5:35	TAS1	ACCEPTED	8	104.18	11.26	T-V-MNSP1	-204	-9	195	190	Increase in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
153	27/10/2022 14:50	QLD1	ACCEPTED	8	241.64	-32.39	NSW1-QLD1	21	-232	252	240	Increase in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
154	28/10/2022 17:35	NSW1	ACCEPTED	57	13811.77	238.43	VIC1-NSW1	-123	-854	731	500	Increase in generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
15	30/10/2022 15:25	VIC1	ACCEPTED	26	-37.43	-996.19	VIC1-NSW1	779	-599	1378	500	Change in interconnector flow due to constraint and NSW rebidding to lower price bands	Constraint action/ Rebidding
156	30/10/2022 15:45	NSW1	ACCEPTED	3	130.41	31.09	VIC1-NSW1	-849	-255	594	500	Change in interconnector flow due to constraint and	Constraint action/ Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												rebidding to lower price bands	
157	30/10/2022 17:05	VIC1	ACCEPTED	3	-36.92	-150.00	VIC1-NSW1	383	-974	1357	500	Change in interconnector flow due to constraint and NSW rebidding to lower price bands	Constraint action/Rebidding
158	31/10/2022 11:25	VIC1	ACCEPTED	11	-38.00	-455.93	VIC1-NSW1	597	-654	1250	500	Change in interconnector flow due to constraint and rebidding to lower price bands	Constraint action/Rebidding
159	2/11/2022 16:05	QLD1	ACCEPTED	11	105.99	8.62	NSW1-QLD1	-28	-292	264	240	Rebidding to lower price bands	Rebidding
160	2/11/2022 17:35	NSW1	ACCEPTED	50	283.53	14450.58	VIC1-NSW1	379	-326	705	500	Decrease in wind generation availability and change in interconnector flow due to constraint	Change in generation availability/ Constraint action
161	3/11/2022 8:45	VIC1	ACCEPTED	8	70.06	-10.49	T-V-MNSP1	-122	-345	223	190	Decrease in Demand, Change in interconnector flow due to constraint, more wind generation due to rebidding to lower price bands	Demand Change/Constraint action/Wind generation change/Rebidding
162	5/11/2022 7:10	NSW1	ACCEPTED	24	-2.63	60.16	NSW1-QLD1	-820	-138	682	450	Change in interconnector flow due to constraint	Constraint action
163	5/11/2022 7:10	QLD1	ACCEPTED	7	-10.54	-79.06	NSW1-QLD1	-820	-138	682	240	Change in interconnector flow due to constraint	Constraint action
164	14/11/2022 7:50	QLD1	ACCEPTED	103	103.18	0.00	NSW1-QLD1	51	343	292	240	NSW generation rebidding to lower price bands	Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
165	14/11/2022 8:05	QLD1	ACCEPTED	47	-2.01	92.90	NSW1-QLD1	321	50	271	240	Change in interconnector flow due to constraint	Constraint action
166	14/11/2022 11:10	QLD1	ACCEPTED	19	-3.28	60.50	NSW1-QLD1	459	183	275	240	NSW generation rebidding to higher price bands	Rebidding
167	15/11/2022 12:40	QLD1	ACCEPTED	38	75.00	-2.01	NSW1-QLD1	-360	-85	275	240	Change in interconnector flow due to constraint and rebidding to lower price bands	Constraint action/ Rebidding
168	17/11/2022 17:05	SA1	ACCEPTED	7	229.93	28.78	V-S-MNSP1	92	-9	101	100	Change in interconnector flow due to constraint	Constraint action
169	18/11/2022 20:30	VIC1	ACCEPTED	13	16.72	236.53	T-V-MNSP1	-335	-141	194	190	Change in interconnector flow due to constraint	Constraint action
170	19/11/2022 8:35	NSW1	ACCEPTED	6	268.31	-51.94	NSW1-QLD1	-917	-145	772	450	Increase in VIC wind generation	Wind generation change
171	19/11/2022 8:35	NSW1	ACCEPTED	6	268.31	-51.94	VIC1-NSW1	-1270	-482	788	500	Increase in VIC wind generation	Wind generation change
172	19/11/2022 8:35	QLD1	ACCEPTED	5	221.49	-50.30	NSW1-QLD1	-917	-145	772	240	Increase in VIC wind generation	Wind generation change
173	19/11/2022 17:35	VIC1	ACCEPTED	5	204.92	-58.00	VIC1-NSW1	835	-716	1551	500	Hydro rebidding to lower price bands in NSW	Rebidding
174	22/11/2022 17:50	VIC1	ACCEPTED	4	19.13	-55.66	VIC1-NSW1	522	-694	1216	500	Hydro rebidding to lower price bands in NSW	Rebidding
175	25/11/2022 8:15	TAS1	ACCEPTED	9	110.34	11.20	T-V-MNSP1	-59	-274	215	190	Change in interconnector flow due to change in binding constraint	Constraint action

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
176	25/11/2022 8:15	VIC1	ACCEPTED	14	114.72	7.84	T-V-MNSP1	-59	-274	215	190	Change in interconnector flow due to constraint and decrease in demand	Constraint action / Change in demand
177	26/11/2022 5:05	VIC1	ACCEPTED	7	-19.90	120.80	T-V-MNSP1	-282	-89	193	190	Increase in demand and decrease in VIC wind generation	change in demand / Wind generation change
178	26/11/2022 7:40	NSW1	ACCEPTED	4139	-0.02	82.75	N-Q-MNSP1	59	-73	132	100	Increase in SA demand, change in interconnector flow due to constraint	Demand change/Constraint action
179	26/11/2022 7:40	QLD1	ACCEPTED	3628	-0.02	72.53	N-Q-MNSP1	59	-73	132	100	Increase in SA demand, change in interconnector flow due to constraint	Demand change/Constraint action
180	4/12/2022 16:05	VIC1	ACCEPTED	8	167.19	19.13	T-V-MNSP1	-34	-252	218	190	Decrease in VIC demand, rebidding to lower price bands	Demand change/Rebidding
181	5/12/2022 14:55	SA1	ACCEPTED	15	-63.30	-1000.00	V-SA	-470	205	675	300	Decrease in VIC and SA demand, change in interconnector flow due to constraint, rebidding to lower price bands	Demand change/Constraint action/Rebidding
182	5/12/2022 14:55	VIC1	ACCEPTED	16	-55.66	-925.40	VIC1-NSW1	770	-547	1318	500	Decrease in VIC and SA demand, change in interconnector flow due to constraint, rebidding to lower price bands	Demand change/Constraint action/Rebidding
183	5/12/2022 14:55	VIC1	ACCEPTED	16	-55.66	-925.40	V-SA	-470	205	675	300	Decrease in VIC and SA demand, change in interconnector flow due to constraint, rebidding to lower price bands	Demand change/Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
184	7/12/2022 2:45	TAS1	ACCEPTED	7	54.38	444.77	T-V-MNSP1	462	259	203	190	Change in interconnector flow due to constraint/less generation dispatched due to rebidding to higher price bands	Constraint action/Generation targets/Rebidding
185	9/12/2022 10:55	QLD1	ACCEPTED	4	59.03	-21.82	NSW1-QLD1	-462	-113	349	240	Increase in NSW demand, change in interconnector flow due to constraint	Demand change/Constraint action
186	11/12/2022 11:25	NSW1	ACCEPTED	3250	-0.02	-65.01	NSW1-QLD1	-787	-271	516	450	Change in interconnector flow due to constraint	Constraint action
187	11/12/2022 11:25	NSW1	ACCEPTED	3250	-0.02	-65.01	VIC1-NSW1	-423	300	723	500	Change in interconnector flow due to constraint	Constraint action
188	11/12/2022 11:25	QLD1	ACCEPTED	3049	-0.02	-60.99	NSW1-QLD1	-787	-271	516	240	Change in interconnector flow due to constraint	Constraint action
189	11/12/2022 14:00	NSW1	ACCEPTED	26	-2.35	59.31	N-Q-MNSP1	84	-38	122	100	Cheaper generation constrained off	Generation targets
190	12/12/2022 8:45	NSW1	ACCEPTED	51	15500.01	300.01	VIC1-NSW1	-130	-1282	1152	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
191	12/12/2022 8:45	SA1	ACCEPTED	14	-66.67	-1000.00	V-SA	-445	176	621	300	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
192	12/12/2022 8:45	VIC1	ACCEPTED	16	-55.66	-937.19	V-SA	-445	176	621	300	Change in interconnector flow due to constraint,	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												Rebidding to lower price bands	
193	12/12/2022 8:45	VIC1	ACCEPTED	16	-55.66	-937.19	VIC1-NSW1	-130	-1282	1152	500	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
194	12/12/2022 9:30	VIC1	ACCEPTED	4	-428.36	-91.19	VIC1-NSW1	-1792	-1070	721	500	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
195	12/12/2022 9:30	SA1	ACCEPTED	4	-469.54	-89.53	V-SA	258	-67	325	300	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
196	12/12/2022 9:30	QLD1	ACCEPTED	6109	-0.02	-122.19	NSW1-QLD1	-777	9	785	240	Change in interconnector flow due to constraint	Constraint action
197	12/12/2022 9:30	NSW1	ACCEPTED	4	353.41	-120.00	VIC1-NSW1	-1792	-1070	721	500	Change in interconnector flow due to constraint	Constraint action
198	12/12/2022 9:30	NSW1	ACCEPTED	4	353.41	-120.00	NSW1-QLD1	-777	9	785	450	Change in interconnector flow due to constraint	Constraint action
199	12/12/2022 9:30	VIC1	ACCEPTED	4	-428.36	-91.19	V-SA	258	-67	325	300	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
200	13/12/2022 20:30	VIC1	ACCEPTED	9	90.02	8.94	T-V-MNSP1	-103	-302	199	190	Decrease in VIC demand, change in interconnector flow due to constraint, More wind generation,	Demand change/Constraint action/Wind

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												rebidding to lower price bands	generation change/Rebidding
201	15/12/2022 12:40	QLD1	ACCEPTED	33	-69.33	-2.01	NSW1-QLD1	336	-34	370	240	Change in interconnector flow due to constraint	Constraint action
202	15/12/2022 12:45	QLD1	ACCEPTED	31	-2.01	-65.00	NSW1-QLD1	-34	311	344	240	Change in interconnector flow due to constraint, Rebidding to lower price bands	Constraint action/Rebidding
203	15/12/2022 12:50	NSW1	ACCEPTED	61	-60.83	0.00	VIC1-NSW1	609	-168	777	500	Change in interconnector flow due to constraint	Constraint action
204	15/12/2022 12:50	QLD1	ACCEPTED	65	-65.00	0.00	NSW1-QLD1	311	-119	430	240	Change in interconnector flow due to constraint	Constraint action
205	18/12/2022 6:30	NSW1	ACCEPTED	3	-55.00	23.24	VIC1-NSW1	643	60	583	500	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
206	18/12/2022 6:30	QLD1	ACCEPTED	4	-54.36	21.00	NSW1-QLD1	-30	-463	433	240	Change in interconnector flow due to constraint, Rebidding to higher price bands	Constraint action/Rebidding
207	18/12/2022 7:15	QLD1	ACCEPTED	4	17.74	-60.00	NSW1-QLD1	-739	-459	279	240	Change in interconnector flow due to constraint	Constraint action
208	20/12/2022 14:45	QLD1	ACCEPTED	4	90.61	17.54	NSW1-QLD1	140	-287	427	240	More renewable generation, rebidding to lower price bands	Generation targets/Rebidding
209	22/12/2022 6:35	TAS1	ACCEPTED	6	66.58	450.22	T-V-MNSP1	429	219	210	190	Change in interconnector flow due to constraint,	Constraint action/Rebidding

Incident number	Date/time	Region	Price Status R=rejected A=accepted	Price Change (%, Absolute)	Previous ROP (\$/MWh)	Current ROP (\$/MWh)	Interconnector	Prev Flow (MW)	Current Flow (MW)	Abs change in flow (MW)	Region flow threshold (MW)	Explanation	Reason
												Rebidding to higher price bands	