INTERIM GENERATION INFORMATION GUIDELINES

PREPARED BY: AEMO System Design and Engineering
VERSION: 1
EFFECTIVE DATE: 5 December 2019
STATUS: FINAL

Approved for distribution and use by:
APPROVED BY: Alex Wonhas
TITLE: Chief System Design & Engineering Officer

DATE: 5 / 12 / 2019
VERSION RELEASE HISTORY

<table>
<thead>
<tr>
<th>Version</th>
<th>Effective Date</th>
<th>Summary of Changes</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.0</td>
<td>5 December 2019</td>
<td>First Issue</td>
</tr>
</tbody>
</table>

CONTENTS

1. INTRODUCTION
   1.1. Purpose and scope
   1.2. Definitions and interpretation
   1.3. Application of the Guidelines

2. BACKGROUND
   2.1. Requirement for generation information page
   2.2. Purpose of generation information page

3. GENERATION INFORMATION PAGE CONTENT AND INFORMATION SOURCES
   3.1. Generator Survey process
   3.2. Public Generator Survey information
   3.3. Key connection information
   3.4. Reconciliation of key connection information with the public Generator Survey information

4. UPDATING THE GENERATION INFORMATION PAGE
   4.1. Timing of page updates
   4.2. Generators and project developers to update general information
   4.3. Updating key connection information

5. PROVISION OF KEY CONNECTION INFORMATION TO AEMO
   5.1. Provision of early connection information by TNSPs
   5.2. Submission requirements
   5.3. Timing for provision
   5.4. Format
   5.5. Victoria

6. GUIDANCE ON EVIDENCE REQUIRED TO BE A PROJECT DEVELOPER
   6.1. Guidance on AEMO’s project developer assessment processes
   6.2. Types of evidence
TABLES

Table 1  Definitions .................................................................................................................................4
Table 2  Generation Information published according to Summary Status and NEM Dispatch Type ....7
Table 3  Material changes to key connection information .................................................................8
Table 4  Format of *key connection information* and supporting information to be provided by TNSPs ....11
Table 5  Generating unit energy conversion technology drop-down lists .........................................13
1. INTRODUCTION

1.1. Purpose and scope

(a) These are the interim generation information guidelines (Guidelines) made under clause 11.117.3(b) of the National Electricity Rules (NER). The interim Guidelines will remain in effect until AEMO publishes generation information guidelines developed in accordance with the rules consultation procedures, to be completed by 31 July 2020 (under NER 11.117.3(a)).

(b) NER clause 3.7F(e) specifies four topics that must be addressed in the generation information guidelines, to which the sections below correspond. These are:

(i) the categories of information to be published on AEMO’s generation information page;

(ii) the intervals at which updates to the generation information page will be published;

(iii) the manner, timing and format in which key connection information will be provided by transmission network service providers (TNSP) to AEMO; and

(iv) guidance regarding the evidence that AEMO may require to register a project developer and NER clause 3.13.3AA(c).

(c) These Guidelines have effect only for the purposes set out in the NER. The NER and the National Electricity Law prevail over these Guidelines to the extent of any inconsistency.

1.2. Definitions and interpretation

1.2.1. Glossary

(a) Terms defined in the National Electricity Law and the NER have the same meanings in these Guidelines unless otherwise specified in this clause.

(b) Terms defined in the NER are intended to be identified in these Guidelines by italicising them, but failure to italicise a defined term does not affect its meaning.

(c) In addition, the words, phrases and abbreviations in the table below have the meanings set out opposite them when used in these Guidelines.

<table>
<thead>
<tr>
<th>Term</th>
<th>Definition</th>
</tr>
</thead>
<tbody>
<tr>
<td>AEMO</td>
<td>Australian Energy Market Operator Limited</td>
</tr>
<tr>
<td>ESOO</td>
<td>Electricity statement of opportunities</td>
</tr>
<tr>
<td>Forecast completion date</td>
<td>The date at which the connection applicant expects the generating units associated with the connection enquiry / application to be ready to commence commissioning activities under NER 5.7.3. Note that a date range (i.e. “Earliest expected forecast completion date” to “Latest expected forecast completion date”) should be provided in the case where all generating units are not expected to commence commissioning on the same day. Also note that the “Earliest expected forecast completion date” is supporting information, and will not be included within the key connection information data published on the Generation Information Page.</td>
</tr>
</tbody>
</table>
Generator Survey | A process for the collection of information about existing generating systems and proposed generation projects from Generators and generation proponents for the purposes of the ESOO and associated reliability forecasts.

Guidelines | These interim generation information guidelines

KCI Submission Deadline | Each of 19 December 2019, 19 March 2020 and 19 June 2020

NER | National Electricity Rules

TNSP | Transmission Network Service Provider

NSP | Network Service Provider

1.2.2. Interpretation
These Guidelines are subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.

1.3. Application of the Guidelines
These Guidelines include:

(a) relevant information for all energy industry participants and observers; and

(b) requirements applicable to AEMO, TNSPs, Generators, Connection Applicants and project developers.

2. BACKGROUND

2.1. Requirement for generation information page
The generation information page is an information resource to inform Registered Participants and other interested persons of the extent and nature of generating plant connected, or proposed to be connected, to the national grid. With effect from 31 January 2020, the NER require AEMO to publish the generation information page under rule 3.7F.

2.2. Purpose of generation information page
In addition to its use as a general information resource, the generation information page also meets AEMO’s obligation to publish updates of new information that materially changes the latest published ESOO, in particular:

(a) capabilities of existing generating units and generating units for which formal commitments have been made for construction or installation;

(b) capabilities of proposed generating units and generating units for which formal commitments have not been made for construction or installation, to the extent it is reasonably practicable to do so; and

(c) planned plant retirements (including expected closure years and closure dates for generating units in the ESOO outlook period).

The information provided to AEMO and published on the generation information page also informs other relevant AEMO planning and operational functions in addition to the ESOO, including the Integrated System Plan (ISP), and generation data inputs to the determination of intra-regional loss factors (MLFs).
3. GENERATION INFORMATION PAGE CONTENT AND INFORMATION SOURCES

3.1. Generator Survey process

(a) AEMO requests Generators and known generation proponents to complete Generator Surveys, which are used to collect information required for the preparation of each ESOO and updates to the ESOO. This forms part of the information-gathering process contemplated in NER clause 3.13.3A(d) and the Reliability Forecast Guidelines.

(b) The raw data collected via Generator Surveys relates to the subject matter of the ESOO (NER clause 3.13.3A(a)) and may be used for AEMO’s other NER functions.

(c) AEMO conducts a comprehensive Generator Survey process annually, with updates requested quarterly, or as soon as practicable when there is a material change in the information previously provided. AEMO also requests new generation proponents to complete Generator Surveys as projects are identified through receipt of key connection information.

(d) All Registered Participants are required under NER clause 3.13.3A(e) to provide the requested information via the Generator Surveys Application in AEMO’s Markets Portal. Access to this portal is provided on request to AEMO’s Information and Support Hub.

(e) Should a Generator become aware of material changes to the information it provided to AEMO in a Generator Survey, it must advise AEMO of the change as soon as practicable (NER clause 3.13.3A(f). AEMO provides a user guide to assist participants to submit updates.

3.2. Public Generator Survey information

(a) The generation information page includes a public subset of the raw data collected via Generator Surveys, including information that has been aggregated from the raw data, and information that has been derived from the raw data via an algorithm. Both the aggregated and derived information is provided in place of the raw data, in order to protect confidential information.

(b) The collected information is processed to summarise existing and proposed generating units, or generating systems, by NEM Dispatch Type (i.e. scheduled (S), semi-scheduled (SS) and non-scheduled (NS)), according to six broad “Summary Status” categories (Existing, Announced Withdrawal, Upgrade, Committed, Proposed and Withdrawn) for generating systems.

(c) The commitment criteria applied to determine whether a generation project is categorised within either the generating system Summary Status of Proposed or Committed, are published on the generation information page, under the ‘Background Information’ tab.

(d) The “Committed” Summary Status includes both the “Committed” and “Committed*” commitment status of new generation projects.

(e) The “Proposed” Summary Status includes the “Publicly Announced”, “Emerging”, “Maturing”, and “Advanced” commitment status of new generation projects.

(f) Information published on the generation information page for each combination of Dispatch Type and Summary Status category is shown in the table below.
Table 2  Generation information published according to Summary Status and NEM Dispatch Type

<table>
<thead>
<tr>
<th>Summary Status</th>
<th>List of generating units</th>
<th>Project commitment status</th>
<th>10-year forecast of generation capacity</th>
<th>Changes in capability and service availability</th>
<th>Expected closure year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Existing</td>
<td>S, SS, NS</td>
<td>n/a</td>
<td>S, SS</td>
<td>S, SS, NS</td>
<td>S, SS</td>
</tr>
<tr>
<td>Announced Withdrawal</td>
<td>S, SS, NS</td>
<td>n/a</td>
<td>S, SS</td>
<td>S, SS, NS</td>
<td>S, SS</td>
</tr>
<tr>
<td>Upgrade</td>
<td>S, SS, NS</td>
<td>n/a</td>
<td>S, SS</td>
<td>S, SS, NS</td>
<td>n/a</td>
</tr>
<tr>
<td>Committed</td>
<td>S, SS, NS</td>
<td>S, SS, NS</td>
<td>S, SS</td>
<td>S, SS, NS</td>
<td>n/a</td>
</tr>
<tr>
<td>Proposed</td>
<td>S, SS, NS</td>
<td>S, SS, NS</td>
<td>n/a</td>
<td>n/a</td>
<td>n/a</td>
</tr>
<tr>
<td>Withdrawn(^1)</td>
<td>S, SS, NS</td>
<td>n/a</td>
<td>S, SS</td>
<td>n/a</td>
<td>S, SS</td>
</tr>
</tbody>
</table>

3.3. Key connection information

(a) As required under NER clause 3.7F(b)(3), the generation information page will include key connection information received from Connection Applicants by TNSPs and provided to AEMO in accordance with the NER and these Guidelines.

(b) The key connection information will be published on the generation information page as a separate file, at least until AEMO publishes the final generation information guidelines on or before 31 July 2020.

3.4. Reconciliation of key connection information with the public Generator Survey information

(a) When a new Generator Survey is created, or an existing Generator Survey is modified, the proponent will be requested to identify the corresponding key connection information entries published on the generation information page, in order to assist with reconciliation.

(b) Prior to the publication of the final generation information guidelines, AEMO will only reconcile the key connection information provided by TNSPs, with the Generator Survey information collected from Generators and known generation proponents, as identified by the proponent of the Generator Survey.

(c) Where conflicting information has been received, AEMO will give priority to the most recent data collected, in the absence of obvious error.

4. Updating the generation information page

4.1. Timing of page updates

AEMO will publish three updates to the generation information page while these interim Guidelines are in effect. Those updates will be published in:

(a) January 2020;

(b) April 2020; and

---

\(^{1}\) Information regarding Withdrawn generating units is maintained within relevant tables for a period of up to 1 year after permanent withdrawal from Service.
4.2. Generators and project developers to update general information

(a) If a:
   (i) Generator (including a person registered as an Intending Participant in relation to generation); or
   (ii) project developer

becomes aware that information (other than key connection information) on the generation information page in respect of its existing or proposed generating system(s) is inaccurate or misleading, incomplete or out of date, that person must give AEMO the information necessary to correct, complete or update the generation information page as soon as practicable and not more than 10 business days after becoming aware. This information is to be provided through the Generator Survey Application if the proponent has access to AEMO’s Markets Portal, or by emailing generation.information@aemo.com.au otherwise.

(b) For Registered Participants, this requirement to update information under paragraph (a) is consistent with NER clause 3.13.3A(f).

4.3. Updating key connection information

(a) In accordance with NER clause 5.3.8(d1) or 5.3.8(e), a Connection Applicant must promptly notify its Network Service Provider of any material change to information contained in or relevant to a connection enquiry or an application to connect respectively. This includes any changes to key connection information.

Note: A person who has submitted a connection enquiry under NER rule 5.3 is a Connection Applicant, even if it has not yet made an application to connect.

(b) For these purposes, AEMO provides guidance in Table 3 on the type of changes to key connection information that should be considered material, noting that:

   (i) these are examples only, and not exhaustive;
   (ii) the information in a connection enquiry or an application to connect is significantly broader than key connection information; and
   (iii) accordingly, these Guidelines do not describe or limit the materiality of a change in respect of information that is not key connection information, and this should be considered on an objectively reasonable basis.

<table>
<thead>
<tr>
<th>Category of key connection information</th>
<th>Indicative material change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name, ABN and ACN of proponent</td>
<td>Any change of name, ABN or ACN of proponent</td>
</tr>
</tbody>
</table>
| Type of plant in respect of each relevant generating unit | Any change of:  
  • Generating Unit Energy Conversion Technology |
| Site location or preferred site location | Any change of:  
  • Site Location Description, and / or  
  • Latitude / Longitude coordinates more than 5 kilometres from previously advised preferred location |
5. **PROVISION OF KEY CONNECTION INFORMATION TO AEMO**

5.1. **Provision of early connection information by TNSPs**

If a TNSP receives early connection information, as defined in NER clause 11.117.1 between 7 November and 18 December inclusive, the TNSP must:

(a) request the Connection Applicant's consent to provide that information to AEMO for publication on the generation information page; and

(b) if the Connection Applicant consents, provide that information to AEMO:

(i) on or before 19 December 2019, if the TNSP has received consent from the Connection Applicant by 17 December 2019; and

(ii) if the TNSP receives consent after 17 December 2019, within two business days of receiving that consent (if necessary by submitting an updated datafile).

5.2. **Submission requirements**

TNSPs must set out key connection information and any supporting information required for verification and qualification purposes (see section 5.4) in a datafile in Microsoft Excel spreadsheet, and submit to AEMO via email to nem.connections@aemo.com.au.

The Excel spreadsheet must be password protected only if it contains any confidential information.

The filename will clearly set out the name of the TNSP.

The key connection information datafile will have a filename of the following format:

“TNSP Name” KCI datafile compiled NEMyyyyymmddhhmm.xlsx

For example, for a key connection information datafile compiled by ElectraNet on 19 December 2019 at 0900 NEM Time, the datafile name would be “ElectraNet KCI datafile compiled NEM201912190900.xlsx”

This is important for reconciliation of any differences between different versions (i.e. compilations) of key connection information data received by AEMO.
5.3. **Timing for provision**

5.3.1. **New and updated key connection information**

(a) Without limiting paragraph (c) or (d), a TNSP must submit a *key connection information* datafile (compilation) to AEMO by each KCI Submission Deadline.

(b) The datafile must include *key connection information* contained in all:

(i) *connection enquiries* (where the maximum capacity of the proposed *generating system* is 5 MW or more);

(ii) *applications to connect* (where the maximum capacity of the proposed *generating system* is 5 MW or more) and

(iii) updates to the *key connection information* previously included in or with a *connection enquiry* or *application to connect* (where the maximum capacity of the proposed *generating system* is (or was) 5 MW or more),

received, in each case up to a cut-off date that is not more than 5 *business days* before the KCI Submission Deadline.

(c) In addition to the datafile to be submitted by the KCI Submission Deadline, a TNSP must notify AEMO within 5 *business days* if it is notified of a change of one month or more to the “Forecast completion date” of a *generating system*, where either the original or revised forecast completion date falls within the next 12 months.

(d) These Guidelines do not in any way limit the obligation of a TNSP (or any other *Registered Participant*) under NER clause 3.13.3A(f) to provide relevant information to AEMO as soon as practicable after it becomes aware of a material change to any information required for publication by AEMO under NER clause 3.13.3A(a), whether or not that change relates to *key connection information*.

(e) Where an *application to connect* relates to a previous *connection enquiry*, the same *key connection information* data entry (i.e. with the relevant “TNSP Connection Enquiry / Application ID”) should be used, by changing the “KCI received in / under NER” value from “New connection enquiry (NER 5.3)” to “New application to connect (NER 5.3)”.

5.3.2. **Versions of key connection information datafiles received by AEMO**

The *key connection information* datafile name must include the compilation (version) date time stamp, in the format “NEmyyyymdhhmm”. The compilation date time stamp indicates when that version of the *key connection information* datafile was compiled (i.e. re-confirmed, updated (where necessary), validated and saved) by the TNSP. It is a reflection of the currency of the data within the file itself. It should not be changed to reflect the time the data file is transmitted.

In addition:

(a) The value of the compilation date time stamp used by a TNSP must be unique.

This is to allow AEMO to identify successive versions of datafiles from a given TNSP, without having to open each file. It will also enable easy identification of duplicate files, if the same file is sent more than once.

(b) The compilation date time stamp in the datafile name must match the value in the *key connection information* data (worksheet) itself.
The compilation date time stamp will also be recorded in a designated cell within the Excel spreadsheet, i.e. within the *key connection information* datafile itself.

This requirement provides a means of certification that the data published in the *generation information page* was received within the datafile with that compilation date time stamp.

TNPS must ensure they do not amend a key connection information datafile that has already been transmitted to AEMO and re-send it using the same compilation date time stamp.

### 5.4. Format

(a) Table 4 specifies the format in which the different elements of *key connection information* must be provided to AEMO. As indicated in Table 4, supporting information may also be required for AEMO to verify or qualify some aspects of *key connection information*. This supporting information is not of itself key connection information and will not be published on the *generation information page*. Supporting information is identified in the table with an asterisk and ‘No’ in the ‘To be published’ column.

(b) TNPS must use best endeavours to ensure that *key connection information* complies with the required format, and is free from errors.

(c) AEMO will provide a template *key connection information* datafile (Excel spreadsheet) to TNPS, for use while these interim Guidelines are in effect. The template will include a field to enter the compilation date time stamp, and another field to indicate the TNSP staff member for AEMO to contact in the event of any queries.

#### Table 4  Format of *key connection information* and supporting information to be provided by TNPS

<table>
<thead>
<tr>
<th>KCI Data Section</th>
<th>Data Field Name</th>
<th>Format or Values</th>
<th>To be published</th>
<th>Required for Connection Enquiries</th>
<th>Required for Applications to Connect</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Compilation</strong></td>
<td>TNSP Name</td>
<td>AEMO, ElectraNet, Powerlink, TasNetworks, TransGrid</td>
<td>Yes</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td></td>
<td>KCI datafile compilation date time stamp</td>
<td>dd/mm/yyyy hh:mm (NEM time)</td>
<td>Yes</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td><strong>Connection Enquiry / Application</strong></td>
<td>TNSP Connection Enquiry / Application ID</td>
<td>Unique ID, TNSP’s own format.</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td></td>
<td>KCI received in / under NER</td>
<td>New connection enquiry (NER 5.3), New application to connect (NER 5.3), Material change to connection enquiry (NER 5.3.8(d1)), Material change to application to connect (NER 5.3.8(e)), Non-material changes only.</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td></td>
<td>KCI data – Connection Applicant Notification Date</td>
<td>dd/mm/yyyy</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td></td>
<td>KCI data – TNSP Validation Date</td>
<td>dd/mm/yyyy</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
</tr>
<tr>
<td>Corresponding Connection Enquiry / Application Activity Status</td>
<td>Active, On-Hold, Withdrawn, Complete.</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>---</td>
<td>---</td>
<td>---</td>
<td>---</td>
<td>---</td>
<td></td>
</tr>
<tr>
<td>Organisation Name</td>
<td>Text</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>ABN</td>
<td>eleven-digit, with or without spaces “00 000 000 000”</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>ACN</td>
<td>nine-digit, with or without spaces “000 000 000”</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Site Name</td>
<td>The (intended) Power Station Name.(^2)</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Site Location Description</td>
<td>Minimum resolution of the description is the relevant Local Government Area (LGA).</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>*Latitude</td>
<td>Degrees decimal (6 decimal places)</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>*Longitude</td>
<td>Degrees decimal (6 decimal places)</td>
<td>No</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Region to be supplied</td>
<td></td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Maximum power generation (Lower estimate)</td>
<td>Megawatts (Integer)</td>
<td>If provided</td>
<td>If provided</td>
<td>If provided</td>
<td></td>
</tr>
<tr>
<td>Maximum power generation (Upper estimate)</td>
<td>Megawatts (Integer)</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>*Earliest expected forecast completion Date</td>
<td>dd/mm/yyyy</td>
<td>No</td>
<td>If provided</td>
<td>If provided</td>
<td></td>
</tr>
<tr>
<td>Latest expected forecast completion Date</td>
<td>dd/mm/yyyy</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Energy Conversion Technology Type</td>
<td>See drop-down lists (Table 5)</td>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Energy Conversion Technology Sub Type (if known)</td>
<td>See drop-down lists (Table 5)</td>
<td>If provided</td>
<td>If provided</td>
<td>If provided</td>
<td></td>
</tr>
<tr>
<td>Number of individual Generating Units(^3) (Lower estimate)</td>
<td>Integer</td>
<td>If provided</td>
<td>If provided</td>
<td>If provided</td>
<td></td>
</tr>
</tbody>
</table>

---

\(^2\) The Power Station Name to be entered within Section C of the Application for Registration as a Generator in the NEM.

\(^3\) The individually controllable generating facilities registered or capable of being registered with AEMO, as related to the statement of opportunities prepared by AEMO. See definition of plant in NER Chapter 10. Please note for photovoltaic systems, generating units are taken to be the system’s inverters.
### Table 5  Generating unit energy conversion technology drop-down lists

<table>
<thead>
<tr>
<th>Energy Conversion Technology Type</th>
<th>Hydro</th>
<th>Reciprocating Engine</th>
<th>Solar PV</th>
<th>Solar Thermal</th>
<th>Storage</th>
<th>Turbine</th>
<th>Wind Turbine</th>
<th>Other</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Conversion Technology Sub Type</td>
<td>Dam</td>
<td>Compression ignition</td>
<td>Fixed</td>
<td>Central collector</td>
<td>Battery</td>
<td>CCGT</td>
<td>Onshore</td>
<td>Other</td>
</tr>
<tr>
<td>Run of River</td>
<td>Spark ignition</td>
<td>Single axis tracking</td>
<td>Thermal Sub Critical</td>
<td>Pumped hydro</td>
<td>Steam</td>
<td>Offshore</td>
<td>Other</td>
<td></td>
</tr>
<tr>
<td>Tidal</td>
<td>Other</td>
<td>Dual axis tracking</td>
<td>Liquid</td>
<td>Other</td>
<td>Thermal</td>
<td>Other</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Wave</td>
<td>Other</td>
<td>Other</td>
<td>Solid</td>
<td>Other</td>
<td>Thermal</td>
<td>Other</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Other</td>
<td>Other</td>
<td>Other</td>
<td></td>
<td>Other</td>
<td>Thermal</td>
<td>Other</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### 5.5. Victoria

AEMO is the transmission network planner in Victoria and manages connections to the Victorian transmission network. Accordingly, AEMO’s Victorian connections team will fulfil the obligation to submit key connection information. AEMO will, however, liaise with TNSPs who are Declared Transmission System Operators in Victoria, as required, to fulfil the intent and processes of the Guideline.

---

*The individually controllable generating facilities registered or capable of being registered with AEMO, as related to the statement of opportunities prepared by AEMO. See definition of plant in NER Chapter 10. Please note for photovoltaic systems, generating units are taken to be the system’s inverters.*
6. **GUIDANCE ON EVIDENCE REQUIRED TO BE A PROJECT DEVELOPER**

NER clause 3.13.3AA(c) permits AEMO to identify a person as a *project developer* if AEMO “is reasonably satisfied by the evidence provided” that the person intends to develop *plant* to be connected to a *transmission or distribution system*, in respect of which another person (other than an *intermediary*) must or may be registered as a *Registered Participant*.

6.1. **Guidance on AEMO’s project developer assessment processes**

AEMO will undertake a merit-based assessment of each application for identification as a *project developer* on a case-by-case basis. Assessment is conducted in relation to a specific project and identification as a *project developer* may be revoked under certain circumstances, such as when AEMO is no longer satisfied that development of the project is continuing or when the project is registered. Detailed information on the assessment process, including application form and guide, is available on AEMO’s website.

Applicants for assessment as a *project developer* under clause 3.13.3AA(c) will be assigned an AEMO case manager to provide advice regarding the process following receipt of an application. AEMO representatives cannot, however, provide advice on the interpretation or application of the NER to individual circumstances.

6.2. **Types of evidence**

Please refer to AEMO’s website for detailed guidance about the assessment process.

AEMO may require any information necessary in order to be satisfied that it is appropriate identify an applicant as a *project developer*. These requirements generally include:

(a) evidence that the applicant has a long-term arrangement in place to use the land on which the *plant* is to be built;

(b) evidence of a valid *connection enquiry* with the local NSP and a positive response from the NSP;

(c) sign-off from AEMO’s connections team that the project has technical merit;

(d) a project plan, consistent with the development process in question, which demonstrates, to AEMO’s satisfaction, an intent to progress the project to completion in a timely manner; and

(e) evidence of the applicant’s relationship to the project, including its intention is to develop the project and then sell the asset to another person (a *project developer* must not intend to retain any ownership, operation or control of the *plant* after its *connection* to the national grid.

AEMO will, on an annual basis, require that the identification of the application as a *project developer* continues to be appropriate. The applicant must provide any information requested by AEMO to support *project developer* status, in order to avoid revocation. AEMO will undertake these assessments as part of the annual audit of all *intending participants*, as required under NER clause 2.7(b).