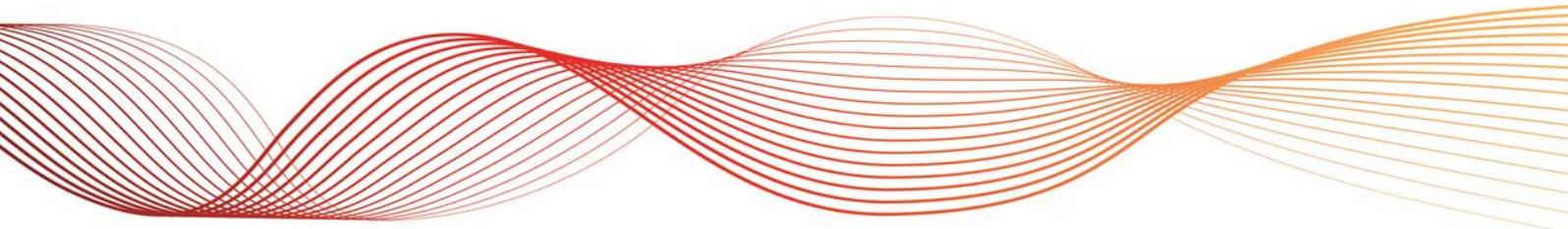




MODIFIED LOAD EXPORT CHARGES FOR VICTORIA FOR 1 JULY 2016 TO 30 JUNE 2017

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MODIFIED LOAD EXPORT CHARGES FOR 2016–17

From 1 July 2015, Transmission Network Service Providers (**TNSPs**) recover from neighbouring regions the costs associated with the use of assets considered to support inter-regional flows.

AEMO is the Co-ordinating Network Service Provider for Victoria and is required to publish details of all modified load export charges (**MLEC**)¹ to apply for the following financial year under clause 6A.24.2(b) of the National Electricity Rules (**NER**) in accordance with the Pricing Methodology Guidelines published by the Australian Energy Regulator.

AEMO has calculated the MLEC to apply from 1 July 2016 to 30 June 2017 in respect of energy exported from Victoria in accordance with clause 6A.29A.2 of the NER as detailed in Table 1.

Table 1: MLEC for 2016–17 Financial Year

Paying Transmission Network Service Provider	MLEC (\$) (GST exclusive)
TransGrid	25,668,298
TasNetworks	482,137
ElectraNet	18,947,303

¹ Defined as: Charges received by or payable to the *Co-ordinating Network Service Provider* in a *region* by or to a *Co-ordinating Network Service Provider* in an *interconnected region* calculated under clause 6A.29A.2.