

March 2023 2023 Financial Year to Date

Connections scorecard

Generator connections adding capacity to the NEM

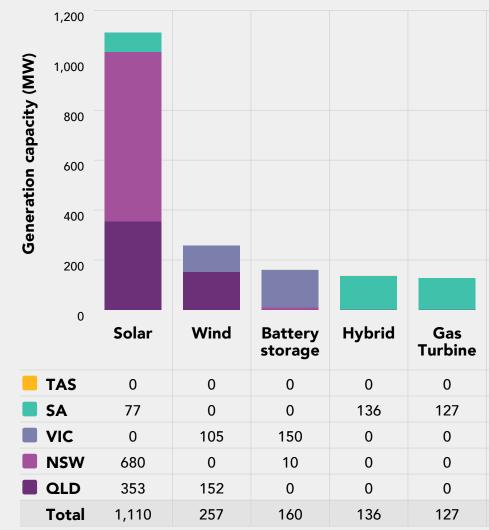
 $^{\wedge}$ Enquiries no longer rely on quarterly TNSP KCI data and will be reported monthly moving forward, incorporating both TNSP and DNSP enquiries. AEMO has also validated previously reported KCI data to remove projects that have already submitted a connection application, which has reduced the KCI enquiry list (TNSP connection enquiries) by ~25%.

* Compared to connections scorecard data as at 17 February 2023.

Excludes outliers.

+ Average processing times represent the total time elapsed from the initial submission to final approval, including time required for iterative reviews by all parties.

NEM generation registered FYTD



117,780 MW 325 Enquiry[^] and pre-application of generation projects (Connection enquiry reported by NSP - Connection application not at this stage at this stage submitted to AEMO) Feb. 23 scorecard: 290 and 90,934 MW 12,077 MW Connection 60 application $\left| \right| =$ of generation projects at this stage at this stage (Connection application submitted - 5.3.4A not approved) Feb. 23 scorecard: 55 and 11,268 MW 8,548 MW **Preparing for** 52 registration of generation projects at this stage at this stage (5.3.4A approved – R1 package not submitted) Feb. 23 scorecard: 51 and 7,754 MW 1,702 MW 11 Registration of generation projects (R1 package submitted at this stage at this stage Registration not approved) Feb. 23 scorecard: **10** and **1,600 MW** Commissioning 3,639 MW 36 (Registration approved of generation projects Full commercial operaat this stage at this stage





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snapshot a

Connections

tion not approved)

Feb. 23 scorecard: **37** and **3,753 MW**

Hydro	Biomass	Other	Total
0	0	0	0
0	0	0	340
0	0	0	255
0	0	0	690
0	0	0	505
0	0	0	1,790



