# CONTACT DETAILS

|  |  |
| --- | --- |
| **INTENDING OR CURRENTLY REGISTERED FINANCIALLY RESPONSIBLE MARKET PARTICIPANT (FRMP)** | |
| **Date** |  |
| **Applicant name**  Full name e.g. The First Energy Company Pty Ltd (trading as Energy First) |  |
| **ABN / ACN** |  |
| **Contact Name** |  |
| **Contact Position Title** |  |
| **Street address**  Incl. State and Postcode |  |
| **Postal address** |  |
| **Phone** (including area code) |  |
| **Email** |  |
| **Finance contact for invoicing** |  |
| **Finance email** (Accounts Payable) |  |
| **Finance phone number** |  |
| **DEVELOPER OR DESIGNER** | |
| **Developer/designer name**  Full name e.g. The First Energy Company Pty Ltd (trading as Energy First) |  |
| **Contact name** |  |
| **Phone** (including area code) |  |
| **Email** |  |
| **If more than one applicant, please nominate primary contact** | |
| **Primary contact name** |  |
| **Primary contact email** |  |
| **PLANT OWNER / OPERATOR (where known)** | |
| **Owner/operator name**  Full name e.g. The First Energy Company Pty Ltd (trading as Energy First) |  |
| **Contact name** |  |

# PROPOSED CONNECTION INFORMATION

|  |  |
| --- | --- |
| **Site name** |  |
| **Proposed works** | Choose an item. |
| **Connection point voltage (kV)** | Choose an item. |
| **Proposed transmission network connection point**  Specify line and distance along line; and/or terminal station.  If a new terminal station is proposed, provide details of access arrangements for third parties. |  |
| **Preferred site location and its GPS coordinates**  List any alternatives in order of preference.  Specify land size, size of substation/land allocation.  Where possible, include map with indicative proposed project site boundaries. |  |
| **Development approvals**  Have discussions commenced on land usage/permits?  Provide details of planning submissions and/or approved permits, where applicable. |  |
| **Technology of proposed generating unit**  e.g. synchronous generating unit, induction generator, PV array etc |  |
| **Original equipment manufacturer (OEM), if known** |  |
| **Maximum power generation or demand whole plant at the connection point**  This will be used to calculate your short circuit ratio (SCR) | MW (generation or load capacity) |
| **Maximum direct current (DC) power generation: Solar farms only** | MW |
| **Expected energy production or consumption** | MW per month |
| **Nature of any disturbing load**  (Size of disturbing component MW/MVAr, duty cycle, nature of power electronic plant which may produce harmonic distortion) |  |
| **Special requirements of proposed connection**  E.g. amount and timing of power required during construction, any auxiliary power requirements, estimated generation or load profile etc. |  |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| CONFIGURATION | Gas | Wind | Solar | BESS | Load | Other |
| # Units, if known  For example, number of wind turbines |  |  |  |  |  |  |
| MVA per unit (or load capacity) |  |  |  |  |  |  |
| Total MW at connection point per technology |  |  |  |  |  |  |

# INDICATIVE CONNECTION TIMELINE

|  |  |  |
| --- | --- | --- |
| STAGE | PROPOSED START DATE | PROPOSED END DATE |
| APPLICATION |  |  |
| CONSTRUCTION |  |  |
| NEM REGISTRATION |  |  |
| COMMISSIONING |  |  |

# VICTORIAN GOVERNMENT REPORTING

AEMO periodically reports basic details on the connection project pipeline to the Victorian Government, to facilitate coordination of related government processes. This information may also be shared with DTSOs. The purpose of this information sharing forum is for Victorian Government in keeping up to date with generator connections to help with meeting our renewable targets and for future planning. Reporting covers the following information types:

* Project and proponent name
* OEM
* Capacity
* Technology
* Connection stage.
* Connection status, Project milestones/timelines

Any non-public project information reported to the Victorian Government will be shared on an expressly confidential basis.

**You must complete one of the following options:**

I consent to AEMO’s disclosure of project information to the Victorian Government.

I do not consent to AEMO’s disclosure of project information to the Victorian Government, other than Key Connection Information (KCI) or otherwise publicly available information.

# HOW TO SUBMIT THIS FORM

Please email this form and any additional support information you think useful to:

[**vic.connections@aemo.com.au**](mailto:vic.connections@aemo.com.au)

# NEXT STEPS

Once you submit a connection application package, AEMO will:

1. Assess it against the [application checklist](https://aemo.com.au/-/media/files/electricity/nem/network_connections/stage-3/connection-application-checklist.pdf) to confirm the package is complete.
2. Advise invoices will be issued monthly based on [hourly rates.](https://aemo.com.au/-/media/files/electricity/nem/participant_information/fees/generator-connection-application-fees.pdf?la=en)
3. Start assessing the connection application package.
4. The application stage finishes when the connection’s performance standards and any system strength remediation scheme are finalised.

# More Information

|  |  |
| --- | --- |
| Victorian Transmission Connections Enquiries | [vic.connections@aemo.com.au](mailto:vic.connections@aemo.com.au) |
| Victorian Connections Transmission Process Overview | <https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/participate-in-the-market/network-connections/victorian-transmission-connections> |
| Victorian Annual Planning Report | <https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/victorian-planning/victorian-annual-planning-report> |
| AEMO’s Information and Support Hub | [supporthub@aemo.com.au](mailto:supporthub@aemo.com.au) or call **1300 236 600** |