



NEM Event – Directions Report 9 to 11 August 2019

August 2020

Important notice

PURPOSE

Where the Australian Energy Market Operator (AEMO) intervenes in the National Electricity Market (NEM) through the use of directions, AEMO must publish a report in accordance with National Electricity Rules (NER) clauses 4.8.9(f) and 3.13.6A(a). This report satisfies those NER obligations and is based on information available to AEMO at 23 March 2020.

Unless otherwise indicated, terms in this report have the same meanings as those defined in the NER.

All references to time in this report are based on Australian Eastern Standard Time (AEST).

Disclaimer

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ABBREVIATIONS

Abbreviation	Expanded name
AEMO	Australian Energy Market Operator
DI	Dispatch Interval
MN	Market Notice
NEM	National Electricity Market
NER	National Electricity Rules
SA	South Australia
PS	Power Station
GT	Gas Turbine
ST	Steam Turbine

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1. Summary

To ensure adequate system strength for secure operation of the South Australian power system, certain combinations of synchronous generating units must be in service at all times¹.

Clause 4.8.9 of the National Electricity Rules (NER) allows AEMO to intervene in the market by issuing directions or clause 4.8.9 instructions, if AEMO is satisfied that it is necessary to maintain or re-establish the power system to a secure, satisfactory, or reliable operating state. Section 116 of the National Electricity Law allows AEMO to issue directions to take certain action if AEMO considers that it is necessary to maintain power system security or for reasons of public safety.

Between 9 and 11 August 2019, AEMO issued three directions across two events to South Australian Market Participants to maintain power system security. These directions are summarised in Table 1.

Table 1 Summary of the South Australia directions between 9 and 11 August 2019

Direction	Directed Participant	Event no.	Issue time	Cancellation time	Direction instruction
Pelican Point GT 11	Pelican Point Power Pty Ltd (ENGIE)	1	1800 hrs, 9 August 2019	1430 hrs, 10 August 2019	Remain synchronised and follow dispatch targets from 0200 hrs, 10 August 2019
Torrens Island PS A unit 2	AGL SA Generation Pty Limited	2	1510 hrs, 10 August 2019	0800 hrs, 11 August 2019	Synchronise and follow dispatch targets from 0100 hrs, 11 August 2019
Torrens Island PS A unit 3	AGL SA Generation Pty Limited	2	1510 hrs, 10 August 2019	0800 hrs, 11 August 2019	Synchronise and follow dispatch targets from 0000 hrs, 11 August 2019

2. Intervention assessment

2.1 The need for intervention

The need for intervention, and options considered, were assessed against the set of viable plant combinations available on 9 August 2019.

The requirement to intervene for the direction events in this report arose when the following rebids were submitted (the numbering corresponds to the directions events):

1. ENGIE submitted a rebid at 1435 hrs, 9 August 2019 for Pelican Point PS to de-commit at 0200 hrs, 10 August 2019².
2. ENGIE submitted a rebid at 1420 hrs, 10 August 2019 for Pelican Point PS to de-commit at 0100 hrs, 11 August 2019³.

¹ AEMO. Transfer Limit Advice – System Strength, available at https://aemo.com.au/-/media/files/electricity/nem/security_and_reliability/congestion-information/transfer-limit-advice-system-strength.pdf?la=en.

² Rebid reason: 1410~F~REVISED TOLLING NOMINATION #1435

³ Rebid reason: 1315~A~RESPOND TO PREDISPATCH D+1~

2.2 Assessment of market response and latest time to intervene

Under NER clause 4.8.5A paragraphs (a) and (c), AEMO must notify the market of any anticipated power system security or reliability issue, and the latest time for market response before AEMO would need to intervene.

AEMO contacted all participants who operate suitable generating units in South Australia to confirm their availability and the latest time to intervene. Those participants indicated that no market response would be provided but identified units that would be available if directed.

For each of the direction events, AEMO assessed the latest time to intervene taking account of the advised lead times.

The market notices and latest times to intervene are listed in Table 2.

Table 2 Summary of latest time to intervene

Event no.	Latest time to respond	Market Notice
1	1800 hrs, 9 August 2019	MN 69215
2	1500 hrs, 10 August 2019	MN 69226

3. Intervention process

AEMO considers that it followed all applicable processes under NER clause 4.8 for the management of the direction between 9 and 11 August 2019⁴.

3.1 Adequacy of responses to AEMO inquiries

NER clause 4.8.5A(d) permits AEMO to request information from Scheduled Network Service Providers, Scheduled Generators, Semi-Scheduled Generators, and Market Customers.

AEMO is satisfied with the timeliness, adequacy, and effectiveness of all responses to its requests from ENGIE and AGL for information prior to issuing the directions between 9 and 11 August 2019.

3.2 Participant ability to comply with the intervention

NER clause 4.8.9(d) requires that a Registered Participant must immediately notify AEMO of its inability to comply, or intention not to comply, with a direction or clause 4.8.9 instruction.

AEMO is satisfied with all participants complying with the directions listed in Table 1.

⁴ AEMO. Power system operating procedure SO_OP 3707, "Procedures For Issue Of Directions And Clause 4.8.9 Instructions", 06 September 2019, available at https://aemo.com.au/-/media/files/electricity/nem/security_and_reliability/power_system_ops/procedures/so_op_3707-procedures-for-issue-of-directions-and-clause-4-8-9-instructions.pdf?la=en.

4. Dispatch and pricing outcomes

4.1 Changes to dispatch outcomes due to the directions

The directions to ENGIE and AGL resulted in approximately 2,690 megawatt hours (MWh) of synchronous generation being directed into the market.

Under NER clause 3.8.1(b)(11), AEMO must ensure that, as far as reasonably practicable, the number of participants affected by the intervention and the resulting changes to interconnector flows are minimised. AEMO considered the application of counter-action constraints to achieve this objective but concluded this was not practical during this intervention.

Tables 3 and 4 summarise the estimated change to dispatch outcomes resulting from the direction events. These are estimated by comparing against a dispatch scenario with the directions removed.

Directions in one region can cause dispatch changes to other regions. These changes are driven by economic co optimisation within the market, and by the interplay between network constraint equations across multiple regions.

Of note is that while these directions displaced market-based generation in South Australia, they also increased exports from South Australia. The increased exports, coupled with an impact on network constraints, resulted in displacement of generation in other NEM regions.

Table 3 Estimated changes to local generation in each region (MWh)

	QLD	NSW	VIC	SA	TAS
Without direction	121,330	154,694	92,584	27,173	21,592
Actual	121,309	153,733	92,400	26,246 + 2,690 ^A	21,052
Change	-21	-961	-183	1,763	-540

A. 2,690 MWh is the directed energy.

Table 4 Estimated changes to interconnector flow between regions (MWh)

	Terranora	QNI	VIC-NSW	Heywood	Murraylink	Basslink
Without direction^A	-1,395	-11,069	-4,790	-5,092	442	-2,013
Actual^B	-1,406	-11,038	-3,831	-6,512	134	-2,542
Change	11 MWh more into NSW	32 MWh less into NSW	959 MWh less into VIC	1,420 MWh more into VIC	308 MWh less into SA	529 MWh more into TAS

A. Positive numbers are for flows north or west, negative for flows south or east.

B. Change = |Actual – Without direction|.

4.2 Application of intervention pricing

AEMO declares intervention pricing for periods subject to an AEMO intervention event. Under intervention pricing, NER clause 3.9.3(b) requires that AEMO set the dispatch price and ancillary service prices at the value which AEMO, in its reasonable opinion, considers would have applied had the intervention event not occurred. AEMO determines and publishes these prices in accordance with the Intervention Pricing Methodology.

Intervention pricing applies whenever the direction meets the regional reference node test, that is a direction at the regional reference node would have avoided the need for the direction.

AEMO's transfer limit advice on South Australia System Strength provides a number of feasible combinations of generating units that provide the needed level of system strength. All combinations of plant in the limit advice can be fully substituted by directing at the regional reference node (Torrens Island) in the current system strength scenarios. Accordingly, system strength directions in South Australia pass the regional reference node test and intervention pricing is appropriate.

Intervention pricing was applied for this event in accordance with NER clause 3.9.3(b), and for the full intervention period from:

- DI ending 1805 hrs, 9 August 2019 until DI ending 1430 hrs, 10 August 2019.
- DI ending 1515 hrs, 10 August 2019 until DI ending 0800 hrs, 11 August 2019.

4.3 Direction costs

The compensation recovery costs for the directions between 9 and 11 August 2019 were \$179,904. Direction compensation recovery data can be found on the AEMO website⁵.

5. Conclusions and further actions

Between 9 and 11 August 2019, AEMO issued three directions across two events to South Australian Market Participants to maintain power system security, in response to a forecast lack of system strength in the region.

AEMO is satisfied that all applicable procedures and processes were followed in assessing the need for intervention, determining the latest time to intervene, enacting and managing the intervention, applying appropriate intervention pricing and seeking market response from all generators capable of meeting the system strength requirements. The market was informed after each direction was issued.

AEMO is also satisfied with the timeliness and adequacy of participant responses and communication throughout.

⁵ AEMO. Direction Compensation Recovery, available at <https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/data-nem/settlements-data/direction-compensation-recovery>.