

Reliability and Emergency Reserve Trader (RERT) contracted on 1 and 2 February 2022

On 1 February 2022 and 2 February 2022, AEMO entered into reserve contracts as set out below.

AEMO entered into these contracts¹ due to forecast Lack of Reserve 2 (LOR 2) conditions in Queensland (Qld) and New South Wales (NSW).

AEMO will publish further details in the quarterly RERT report due in May 2022.

Tuesday 1 February 2022 – Queensland

Name	Location of reserve	Contracted reserve capacity (MW)	Time
AGL Energy Services Pty Ltd	Qld	7	1500 to 2100
EnergyAustralia Pty Ltd	Qld	10	1530 to 2130
Enel X Australia Pty Ltd	Qld	7	1400 to 2100
Origin Energy Electricity Ltd	Qld	8	0530 to 2200
QGC Pty Ltd	Qld	70	1610 to 2130
QGC Pty Ltd	Qld	25	1600 to 2130
QGC Pty Ltd	Qld	185	1400 to 2130
Shell Energy Retail Pty Ltd	Qld	12	1500 to 2100
Visy Industries Australia Pty Ltd	Qld	7	1600 to 2130

Tuesday 1 February 2022 – New South Wales

Name	Location of reserve	Contracted reserve capacity (MW)	Time
AGL Energy Pty Ltd	NSW	4	1430 to 1900
AGL Energy Pty Ltd	NSW	30	1430 to 1900
Cadia Holdings Pty Ltd	NSW	60	1535 to 1900
Endeavour Energy Network Operator Partnership	NSW	30	1615 to 1900
Energy Australia Pty Ltd	NSW	22	1500 to 1900
One Steel NSW Pty Ltd	NSW	38	1428 to 1900
Origin Energy Electricity Ltd	NSW	10	1230 to 1900
Paper Australia Pty Ltd	NSW	19	1528 to 2230
Progressive Green Trading Pty Ltd	NSW	30	1430 to 1900
Visy Industries Australia Pty Ltd	NSW	13	1530 to 1900

¹ Please note AEMO contracts for short notice reserve at no cost and these times may not align with activation times. Activation times may be refined as conditions evolve.

Wednesday 2 February 2022 – Queensland

Name	Location of reserve	Contracted reserve capacity (MW)	Time
Origin Energy Electricity Ltd	Qld	8	0500 to 2130

This report is a requirement of the AEMC Reliability Panel's RERT Guidelines.

Publication date – 2 March 2022