



NATIONAL TRANSMISSION PLANNER CHARGES - 1 JULY 2021 TO 30 JUNE 2022

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National Transmission Planner Charges for 1 July 2021 to 30 June 2022

The National Electricity Rules were amended in 2020 to re-allocate recovery of AEMO’s National Transmission Planner (NTP) costs from Market Customers to Transmission Network Service Providers (TNSPs), effective from 1 July 2020. The Rules include transitional arrangements allowing AEMO to commence charging TNSPs from 1 January 2021.

Under the transitional arrangement part of the budgeted NTP charges for 2020-21 are being levied on TNSPs, excluding the Victorian jurisdiction, from 1 January 2021 to 30 June 2021. The remainder of the NTP charges for 2020-21 are to be recovered from TNSPs (plus AEMO’s financing of that amount) in 2021-22.

AEMO must, by 15 February 2021, publish on its website the NTP function charges for the period 1 July 2021 to 30 June 2022

Charging of the NTP revenue requirement for 2021-22 is based on the GWh consumed in the year commencing 1 July 2019 in the relevant region as a proportion of the GWh consumed in all regions in that year.

Table 1 outlines the revenue requirement for each TNSP from 1 January 2021 to 30 June 2022 in total and by month; inclusive of AEMO’s estimated cost to operate the NTP function of \$15.42 million and the transitional 2020-21 remaining NTP charge of \$7.55 million.

Transmission Network Service Provider	1 July 2021 to 30 June 2022 Revenue Requirement (\$) (GST exclusive)	Monthly Revenue Requirement (\$) (GST exclusive)
TransGrid	9,644,073.77	803,672.81
Powerlink	7,470,833.05	622,569.42
Vic TNSP	2,662,056.11	221,838.01
ElectraNet	1,717,372.31	143,114.36
TasNetworks	1,471,092.80	122,591.07