

AEMO Electricity Revenue Requirement and Fee Schedule 2021-22

Function	2021-22 \$'000	Rate	Paying Participants
NEM			
General Fees (unallocated)	31,040	\$0.17700/MWh of customer load	Market Customers
Allocated Fees			
Market Customers	39,110	\$0.22302/MWh of customer load	Market Customers
Wholesale Participants	33,316	Daily rate calculated on 2020 capacity/energy basis	Wholesale Participants
NEM Revenue Requirement	103,466		
Participant Compensation Fund	1,000	Daily rate calculated on capacity/energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	2,700		Participants that intend to register
Other	18,217		Dependent on service provided
Project developer		\$6,365 per assessment per facility	Project developers
NEMDE queue		\$15,450 per application	Registered participants
TOTAL NEM	125,383		
FRC ELECTRICITY			
FRC operations	14,173	\$0.02592 per connection point per week	Market Customers with a Retail Licence
Other		\$875 per book build application	Voluntary Book Build Participant Accreditation Fee
TOTAL FRC ELECTRICITY	14,173		
National Transmission Planner	22,965		Transmission Network Service Providers
Energy Consumers Australia	6,425	\$0.01185/connection point for small customers/week	Market Customers
Additional Participant ID		\$5,665 per additional participant ID	Existing Participants
IT UPGRADE AND 5MS/GS COMPLIANCE			
Market Customers	21,614	\$0.12325/MWh of customer load	Market Customers
Wholesale Participants	3,230	Daily rate calculated on 2020 capacity/energy basis	Wholesale Participants
Total IT upgrade and 5MS/GS compliance	24,844		
DER			

Function	2021-22 \$'000	Rate	Paying Participants
Market Customers	4,599	\$0.02623/MWh of customer load	Market Customers
Wholesale Participants	1,150	Daily rate calculated on 2020 capacity/energy basis	Wholesale Participants
Total DER	5,749		
WA WHOLESALE ELECTRICITY MARKET			
WEM Market Operator fee	13,125	\$0.380/MWh	WA Market Customers and Generators
WEM System Management fee	17,706	\$0.514/MWh	WA Market Customers and Generators
WA WEM Revenue Requirement	30,831		
WA Economic Regulatory Authority fee	6,738	\$0.174/MWh	WA Market Customers and Generators
EPWA Coordinator Fee	2,570	\$0.075/MWh	WA Market Customers and Generators

* Excluding non-market non-scheduled generators.

AEMO Schedule of Registration Fees 2021-22

Application type	2021-22 \$
Registration as Scheduled Market Generator ^A	24,401
Registration as Semi-Scheduled Market Generator	32,888
Registration as Non-Scheduled Market Generator	21,218
Registration as Scheduled Non-Market Generator	18,035
Registration as Semi-Scheduled Non-Market Generator	27,583
Registration as Non-Scheduled Non-Market Generator	14,853
Transfer of Registration	11,670
Registration as Market Ancillary Service Provider	16,974
Registration as Market Customer	11,670
Registration as Market Small Generation Aggregator	11,670
Registration as Network Service Provider	10,609
Registration as Metering Co-ordinator (MC) ^B	11,670
Registration as Trader	14,853
Registration as Reallocator	13,792
Registration as an Intending Participant	6,365

Application type	2021-22 \$
Classification of a Dedicated Connection Asset	5,305
Exemption from registration	6,365
Frequency Control Ancillary Services	
Classification of generating units as frequency control ancillary services (FCAS) generating units ^B	10,609
Classification of load as frequency control ancillary services load – new ancillary services or classify load in a new region ^C	10,609
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for frequency control ancillary services purposes	2,122
Wholesale Demand Response	
Registration as Demand Response Service Provider	16,974
Classification of load as wholesale demand response unit – new wholesale demand response unit or classify load in a new region or load forecasting area ^D	10,609
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for wholesale demand response unit	2,122
Aggregation of existing load already classified as wholesale demand response unit	2,122
Disbursement charges	
Disbursement Charge – Additional Energy Conversion Model – Semi Scheduled Market Generator	5,305
Disbursement Charge – Additional Energy Conversion Model – Non-Scheduled Market Generator	2,652

A. Each category of Generator in this table includes applications made by persons intending to act as intermediaries.

B. This fee is additional to the fee required to register as a Generator.

C. This fee is additional to the fee required to register as a Market Customer or Market Ancillary Service Provider or Demand Response Service Provider.

D. This fee is additional to the fee required to register as a Demand Response Service Provider.

Note: Fees relating to Demand Response commence upon opening for registration 24 June 2021.

Fee schedule of new WA WEM registrations

Application type	2021-22 \$
Rule Participant Registration Application Fee	2,400
Facility Registration Application Fee	4,400
Facility Transfer Application Fee	2,400
Conditional Certification of Reserved Capacity	1,199
Resubmission - Application for Early Certified Reserved Capacity	10,991
Consumption Deviation Application reassessment Application Fee for Non-Temperature Dependent Loads and for Relevant Demand (Clause 4.26.2CC and 4.28.9B of the WEM Rules)	530

Note: Rule Participant De-registration and Facility De-registration will remain at zero.

Fee Schedule of new Power of Choice Accreditations

Application type	2021-22 \$
Initial Deposit - Embedded Network Manager	2,000
Initial Deposit - Metering Data Providers	5,000
Initial Deposit - Metering Providers	5,000
Incremental charge rate per hour	Refer to charge-out rates table

AEMO charge-out rates

Market	2021-22	Basis
Senior Leadership	500	\$ per hour
Manager/ Specialist	420	\$ per hour
Principal	335	\$ per hour
Senior	295	\$ per hour
Analyst/ Engineer	275	\$ per hour
Officer/ Intern	235	\$ per hour