

## AEMO Gas Market Fee Schedule 2021-22

Function	Rate 2021-22	Basis
<b>Vic Declared Wholesale Gas Market</b>		
Energy Tariff	0.09938	\$/GJ withdrawn
Distribution Meter	1.5647	\$/day per meter
PCF	Nil	\$/GJ withdrawn
VIC Gas FRC	0.05965	\$ per customer supply point/ mth
QLD Gas FRC	0.26374	\$ per customer supply point/ mth
SA Gas FRC	0.20341	\$ per customer supply point/ mth
NSW/ ACT Gas FRC	0.13773	\$ per customer supply point/ mth
WA Gas FRC	0.11974	\$ per customer supply point/ mth
Annual fee – members	20,849	per annum
Annual fee – associate members*	4,066	per annum
<b>STTM</b>		
Activity Fee	0.03762	\$/GJ withdrawn
PCF Fee – Syd	Nil	\$/GJ withdrawn per hub
PCF Fee – Adel	Nil	\$/GJ withdrawn per hub
PCF Fee – Bris	Nil	\$/GJ withdrawn per hub
Energy Consumers Australia	0.03861	\$ per customer supply point/ mth
<b>Gas Statement of Opportunities</b>		
Producer fee	0.00030871	\$/GJ produced
Retailer fee	0.02669	\$ per customer supply point/ mth
<b>Gas Supply Hub</b>		
Fixed Fee – Trading Participants	12,000	\$ per licence per annum
Fixed Fee – Trading Participants	12,000	\$ per additional licence per annum
Fixed Fee – Reallocation participants	9,000	\$ per licence per annum
Fixed Fee – Viewing participants	3,600	\$ per licence per annum
Variable Fee – Daily product fee	0.03	\$/GJ
Variable Fee – Weekly product fee	0.02	\$/GJ
Variable Fee – Monthly product fee	0.01	\$/GJ
<b>Gas Trading Platform*</b>		
Fixed Fee – commodity and capacity	12,000	\$ per licence per annum

Function	Rate 2021-22	Basis
Fixed Fee – capacity only	7,000	\$ per licence per annum
Variable transportation fee	0.008	\$/GJ Daily/Weekly/Monthly
Variable compression fee	0.008	\$/GJ Daily/Weekly/Monthly
<b>Day Ahead Auction*</b>		
Other transportation fee	0.036	\$/GJ
Compression fee	0.028	\$/GJ
<b>Gas Bulletin Board</b>		
Producers	0.00049	\$/GJ produced
Wholesale market participants	0.00249	\$/GJ withdrawn
WA Gas Services Information	1,752	\$'000
WA Economic Regulatory Authority fee	75	\$'000
EPWA Coordinator Fee	160	\$'000
Additional Participant ID	5,665	\$ per additional participant ID

Note: the variable fee for CTP and DAA is including a fee of \$0.00318 relating to OTS code panel.

\* Associate members are self-contracting users that are party to the WA Gas Retail Market Agreement.

## AEMO Gas Market Schedule of Registration Fees 2021-22

Market	2021-22	Basis
<b>Victoria Retail Gas</b>		
Market Participant - Retailer	20,157	\$ per registration per registrable capacity
Market Participant - Other	20,157	\$ per registration per registrable capacity
<b>QLD Retail Gas</b>		
Retailer	18,035	\$ per registration per registrable capacity
Self-Contracting User	18,035	\$ per registration per registrable capacity
<b>SA Retail Gas</b>		
Retailer	16,974	\$ per registration per registrable capacity
Self-Contracting User	16,974	\$ per registration per registrable capacity
<b>NSW Retail Gas</b>		
Retailer	20,157	\$ per registration per registrable capacity
Self-Contracting User	20,357	\$ per registration per registrable capacity
<b>WA Retail Gas</b>		
WA Retail Gas - Member	13,435	\$ per registration per registrable capacity
WA Retail Gas - associate member	2,686	\$ per registration per registrable capacity

Market	2021-22	Basis
<b>Victoria Wholesale Gas</b>		
Market Participant - Retailer	20,570	\$ per registration per registrable capacity
Market Participant - Trader	20,570	\$ per registration per registrable capacity
Market Participant - Distribution Centre	19,970	\$ per registration per registrable capacity
<b>Short Tern Trading Market</b>		
STTM User (BRI, ADL, SYD hubs)	20,870	\$ per registration per registrable capacity
STTM Shipper (BRI, ADL, SYD hubs)	20,870	\$ per registration per registrable capacity
STTM Allocation Agent	16,970	\$ per registration per registrable capacity
STTM Pipeline Operator	36,470	\$ per registration per registrable capacity
STTM Distributor	36,170	\$ per registration per registrable capacity
STTM Storage Facility Operator	36,470	\$ per registration per registrable capacity
STTM Production Facility Operator	36,470	\$ per registration per registrable capacity
<b>Pipeline Capacity</b>		
Part 24 Facility Operator	15,914	\$ per registration per registrable capacity
Day ahead auction – Auction Participant	15,914	\$ per registration per registrable capacity
<b>Gas Bulletin Board</b>		
BB allocation agents	15,914	\$ per registration
BB transportation facility user	11,670	\$ per registration
BB capacity transaction reporting agents	11,670	\$ per registration

## Quoted Registration fees for registrable capacity

Market
<b>DWGM</b>
Market Participant - producer
Market Participant - Transmission customer
Market Participant - Storage Provider
Participant - Declared transmission system service provider
Participant - Interconnected transmission pipeline service provider
Participant - Distributor
Participant - Producer
Participant - Storage provider
Participant - Transmission Customer
<b>Retail - NSW/ACT</b>

<b>Market</b>
Network Operator
Retail - Qld
Distributor
Retail - SA
Network operator
Network operator - Mildura region
Transmission System operator
Retail - Vic
Distributor
Transmission System Service Provider

## AEMO charge-out rates

	2021-22	Basis
Senior Leadership	500	\$ per hour
Manager/ Specialist	420	\$ per hour
Principal	335	\$ per hour
Senior	295	\$ per hour
Analyst/ Engineer	275	\$ per hour
Officer/ Intern	235	\$ per hour