

AEMO Electricity Revenue Requirement and Fee Schedule 2020-21

Function	Budget 2020-21 \$'000	Rate	Paying Participants
NEM			
General Fees (unallocated)	28,725	\$0.16280/MWh of customer load	Market Customers
Allocated Fees			
Market Customers	36,193	\$0.20520/MWh of customer load	Market Customers
Generators * and Market Network Service Providers	30,831	Daily rate calculated on 2019 capacity/energy basis	Generators and Market Network Service Providers
NEM Revenue Requirement	95,750		
Participant Compensation Fund	1,000	Daily rate calculated on capacity/energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	2,800		Participants that intend to register
Other	9,081		Dependent on service provided
Project developer		\$6,180 per assessment per facility	Project developers
NEMDE queue		\$15,00 per application	Registered participants
TOTAL NEM	108,630		
FRC ELECTRICITY			
FRC operations	13,780	\$0.02550 per connection point per week	Market Customers with a Retail Licence
Other		\$850 per book build application	Voluntary Book Build Participant Accreditation Fee
TOTAL FRC ELECTRICITY	13,780		
WA WHOLESALE ELECTRICITY MARKET			
WEM Market Operator fee	13,277	\$0.362/MWh	Market Customers and Generators
WEM System Management fee	18,302	\$0.499/MWh	Market Customers and Generators
WA WEM Revenue Requirement	31,579		
WA Economic Regulatory Authority fee		\$0.174/MWh	WA Market Customers and Generators
OTHER			
National Transmission Planner	19,857		Transmission Network Service Providers
Energy Consumers Australia	6,341	\$0.01185/connection point for small customers/week	Market Customers
Additional Participant ID		\$5,500 per additional participant ID	Existing Participants

* Excluding non-market non-scheduled generators.

AEMO Schedule of Registration Fees 2020-21

Application type	2020-21 \$
Registration as Scheduled Market Generator ^A	23,690
Registration as Semi-Scheduled Market Generator	31,930
Registration as Scheduled Non-Market Generator	17,510
Registration as Semi-Scheduled Non-Market Generator	26,780
Registration as Non-Scheduled Market Generator	20,600
Registration as Non-Scheduled Non-Market Generator	14,420
Registration as Market Customer	11,330
Registration as Market Small Generation Aggregator	11,330
Transfer of Registration	11,330
Registration as Metering Co-ordinator (MC) ^B	11,330
Registration as Market Ancillary Service Provider	16,480
Registration as Network Service Provider	10,300
Registration as Trader	14,420
Registration as Reallocator	13,390
Classification of generating units as frequency control ancillary services (FCAS) generating units ^B	10,300
Classification of load as frequency control ancillary services load – new ancillary services or classify load in a new region ^C	10,300
Classification of a Dedicated Connection Asset	5,150
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for frequency control ancillary services purposes	2,060
Registration as an Intending Participant	6,180
Exemption from registration	6,180
Disbursement Charge – Additional Energy Conversion Model – Semi Scheduled Market Generator	5,150
Disbursement Charge – Additional Energy Conversion Model – Non-Scheduled Market Generator	2,575
Classification of load as wholesale demand response unit – new wholesale demand response unit or classify load in a new region or load forecasting area ^D	10,300
Registration as Demand Response Service Provider	16,480
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for wholesale demand response unit	2,060
Aggregation of existing load already classified as wholesale demand response unit	2,060

A. Each category of Generator in this table includes applications made by persons intending to act as intermediaries.

B. This fee is additional to the fee required to register as a Generator.

C. This fee is additional to the fee required to register as a Market Customer or Market Ancillary Service Provider or Demand Response Service Provider.

D. This fee is additional to the fee required to register as a Demand Response Service Provider.

Note: Fees relating to Demand Response commence upon opening for registration 24 June 2021.

Fee schedule of new WA WEM registrations

Application type	2020-21 \$
Rule Participant Registration Application Fee	1,900
Facility Registration Application Fee	3,800
Facility Transfer Application Fee	1,900
Conditional Certification of Reserved Capacity	1,164
Resubmission - Application for Early Certified Reserved Capacity	10,671
Consumption Deviation Application reassessment Application Fee for Non-Temperature Dependent Loads and for Relevant Demand (Clause 4.26.2CC and 4.28.9B of the WEM Rules)	515

Note: Rule Participant De-registration and Facility De-registration will remain at zero.

Fee Schedule of new Power of Choice Accreditations

Application type	2020-21 \$
Initial Deposit - Embedded Network Manager	2,000
Initial Deposit - Metering Data Providers	5,000
Initial Deposit - Metering Providers	5,000
Incremental charge rate per hour	Refer to charge-out rates table

AEMO charge-out rates

Market	2020-21	Basis
Senior Leadership	490	\$ per hour
Manager/ Specialist	410	\$ per hour
Principal	330	\$ per hour
Senior	290	\$ per hour
Analyst/ Engineer	270	\$ per hour
Officer/ Intern	230	\$ per hour