

AEMO Electricity Revenue Requirement and Fee Schedule 2019-20

Function	Budget 2019-20 \$'000	Rate	Paying Participants
NEM			
General Fees (unallocated)	26,801	\$0.14940/MWh of customer load	Market Customers
Allocated Fees			
Market Customers	33,769	\$0.18825/MWh of customer load	Market Customers
Generators * and Market Network Service Providers	28,766	Daily rate calculated on 2018 capacity/energy basis	Generators and Market Network Service Providers
NEM Revenue Requirement	89,336		
Participant Compensation Fund	1,000	Daily rate calculated on capacity/energy basis	Scheduled Generators, Semi-Scheduled Generators and Scheduled Network Service Providers
Registration fees	3,500		
Other	7,322		Dependent on service provided
Project Developer **		\$6,000 per assessment per facility	Project developers
TOTAL NEM	101,158		
FRC Operations	13,558	\$0.02550 per connection point per week	Market Customers with a Retail Licence
Voluntary Book Build Participant Accreditation Fee***		\$825 per application	All participants that submit a form to apply for accreditation for the book build. The fee is non-refundable.
TOTAL FRC OPERATIONS	13,558		
National Transmission Planner	5,454	\$0.03040/MWh of customer load	Market Customers
Energy Consumers Australia	5,707	\$0.01082/connection point for small customers/week	Market Customers
Additional Participant ID		\$5,000 per additional participant ID	Existing Participants
Incremental charge		\$250 per hour	Dependent on service provided
WA WHOLESALE ELECTRICITY MARKET			
WEM Market Operator fee	13,277	\$0.362/MWh	Market Customers and Generators
WEM System Management fee	18,302	\$0.499/MWh	Market Customers and Generators
WA WEM Revenue Requirement	31,579		

* Excluding non-market non-scheduled generators.

** Project developer assessment fee is effective from 19 December 2019.

*** Voluntary Book Build Participant Accreditation Fee is effective from 1 March 2020.

AEMO Schedule of Registration Fees 2019-20

Application type	2019-20 \$
Registration as Scheduled Market Generator ^A	23,000
Registration as Semi-Scheduled Market Generators	31,000
Registration as Scheduled Non-Market Generator	17,000
Registration as Semi-Scheduled Non-Market Generators	26,000
Registration as Non-Scheduled Market Generator	20,000
Registration as Market Customer	11,000
Registration as Market Small Generation Aggregator	11,000
Transfer of Registration	11,000
Registration as Metering Co-ordinator (MC)	11,000
Registration as Market Ancillary Service Provider	16,000
Registration as Non-Scheduled Non-Market Generator	14,000
Registration as Network Service Provider	10,000
Registration as Trader	14,000
Registration as Reallocator	13,000
Classification of generating units as frequency control ancillary services generating units ^B	10,000
Classification of load as frequency control ancillary services load - new ancillary services or classify load in a new region ^C	10,000
Classification of a Dedicated Connection Asset	5,000
Amendment of the relevant plant associated with its existing load classification, and/or aggregating further load to its existing load classification for frequency control ancillary services purposes.	2,000
Registration as Intending Participants	6,000
Exemption from registration	6,000
Classification of a Dedicated Connection Asset	10,000
Disbursements Charge - Additional Energy Conversion Model – Semi Scheduled Market Generator	5,000
Disbursements Charge - Additional Energy Conversion Model – Non Scheduled Market Generator	2,500

A. Each category of Generator in this table includes applications made by persons intending to act as intermediaries.

B. This fee is additional to the fee required to register as a Generator.

C. This fee is additional to the fee required to register as a Market Customer or Market Ancillary Service Provider.

Fee schedule of new WA WEM registrations

Application type	2019-20 \$
Rule Participant Registration Application Fee	1,130
Facility Registration Application Fee	570
Facility Transfer Application Fee	650
Conditional Certification of Reserved Capacity	1,130
Resubmission - Application for Early Certified Reserved Capacity	10,360
Consumption Deviation Application reassessment Application Fee for Non-Temperature Dependent Loads and for Relevant Demand (clauses 4.26.2CC and 4.28.9B of the WEM Rules)	500

Note: Consumption Deviation Application reassessment Application Fee is effective from 1 October 2019.

Fee Schedule of new Power of Choice Accreditations

Application type	2019-20 \$
Initial Deposit - Embedded Network Manager	2,000
Initial Deposit - Metering Data Providers	5,000
Initial Deposit - Metering Providers	5,000
Incremental charge rate per hour	250