

IMPACT & IMPLEMENTATION REPORT – SUMMARY SECTION
(For AEMO to complete and administer)

Issue Number	IN018/14		
Impacted Jurisdiction (s)	Queensland		
Proponent	Nandu Datar	Company	AEMO
Affected Gas Markets(s) <ul style="list-style-type: none"> ▪ Retail ▪ Wholesale ▪ Bulletin Board ▪ STTM 	Gas Retail	Consultation process (Ordinary or Expedited)	Ordinary
Industry Consultative forum(s) used	GRCF	Date Industry Consultative forum(s)consultation concluded	27 November 2014
Short Description of change(s)	Rectify minor typographical errors in the AEMO Consumed Energy Scenario (Queensland) document.		
Procedure(s) or Documentation impacted	<ul style="list-style-type: none"> ▪ Retail Market Procedures (Queensland) ▪ AEMO Consumed Energy Scenario (Queensland) 		
Summary of the change(s)	<p>This gas consultation relates to the correction of three minor typographical errors in the AEMO Consumed Energy Scenario (QLD) document.</p> <p>These minor typographical errors were identified during the recent audit of Queensland Retail Market Procedures (RMP) for the twelve month period end 30 June 2014.</p> <p>These changes relate to correcting Attachment and Clause no references in AEMO Consumed Energy Scenario (Queensland) that relate to the Retail Market Procedures (Queensland).</p>		
I&IR Prepared By	Nandu Datar	Approved By	Fiona Savage
Date I&IR published	10 November 2014	Date Consultation under 135EE or 135EF concludes	27 November 2014
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IMPACT & IMPLEMENTATION REPORT – DETAILED REPORT SECTION

CRITICAL EXAMINATION OF PROPOSAL

<p>1. Description of change(s) and reasons for change(s)</p>	<p>The proposed changes in this Impact and Implementation Report (IIR) are based on non-substantial amendments to the AEMO Consumed Energy Scenario (QLD) document.</p> <p>These minor typographical errors were identified during the recent audit of Queensland Retail Market Procedures (RMP) for the twelve month period end 30 June 2014.</p> <p>The proposed changes will ensure that the cross-referencing between the RMP and the AEMO Consumed Energy Scenario (QLD) document is accurate and AEMO is compliant with the RMP. Refer to Attachment A for the marked up amendments associated with this change.</p>
<p>2. Reference documentation</p> <ul style="list-style-type: none"> ▪ Procedure Reference ▪ GIP/Specification Pack Reference ▪ Other Reference 	<ul style="list-style-type: none"> ▪ Retail Market Procedures (Queensland) ▪ AEMO Consumed Energy Scenario (Queensland)
<p>3. The high level details of the change(s) to the existing Procedures</p> <p>This includes:</p> <ul style="list-style-type: none"> ▪ A comparison of the existing operation of the Procedures to the proposed change to the operation of the Procedures ▪ A marked up version of the Procedure change (see Attachment A) 	<p>As noted in section 1, the proposed changes in this IIR are minor typographical corrections to the AEMO Consumed Energy Scenario (QLD) document to correctly cross-reference the RMP.</p> <p>Refer to Attachment A for the draft amendments to the AEMO Consumed Energy Scenario document.</p>
<p>4. Explanation regarding the order of magnitude of the change</p> <p>(eg: material, non-material or non-substantial)</p>	<p>These changes are non-substantial</p>

ASSESSMENT OF LIKELY EFFECT OF PROPOSAL

<p>5. Overall Industry Cost / benefit (tangible / intangible / risk) analysis and/or cost estimates</p>	<p>As prescribed in the 'Approved Process', registered participants and interested stakeholders were requested to complete submissions to the PPC. Submissions to the PPC closed on 27 October 2014.</p> <p>Using the Gas Retail Consultative Forum (GRCF) participants and stakeholders were asked to complete and submit Stakeholder Assessment Forms (SAFs) to provide AEMO with cost benefit data that AEMO will use, in summarised form, to develop the IIR.</p> <p>In terms of costs, no participant submitted a SAF. AEMO did receive feedback on the proposed changes and none of the comments raised any concerns in relation to any cost impacts to industry. AEMO has therefore concluded that there are no participant costs for implementing any of the proposed changes.</p> <p>For AEMO, these are documentation changes only and therefore there are no costs to implement.</p>
<p>6. The likely implementation effect of the change(s) on stakeholders</p> <p>(e.g. Industry or end-users)</p>	<p>There is no participant or AEMO system impact envisaged from this change as this is a documentation change only.</p>
<p>7. Testing requirements</p>	<p>Not Applicable</p>
<p>8. AEMO's preliminary assessment of the proposal's compliance with section 135EB:</p> <ul style="list-style-type: none"> - consistency with NGL and NGR, - regard to national gas objective - regard to any applicable access arrangements 	<p><u>Consistency with NGL and NGR:</u></p> <p>AEMO's view is that the proposed changes are consistent with the NGL and NGR.</p> <p><u>National gas objective</u></p> <p><i>"Promote efficient investment in, and efficient operation and use of, natural gas services for the long term interests of consumers of natural gas with respect to price, quality, safety, reliability and security of supply of natural gas."</i></p> <p>AEMO's view is that the proposed changes will assist to facilitate the efficient operation of Queensland Retail Gas Market.</p> <p><u>Applicable access arrangements</u></p> <p>AEMO's view is that the proposed changes are not in conflict with existing Access Arrangements. No Distributor raised any concerns with the proposed amendments in relation to their Access Arrangement.</p>

<p>9. Consultation Forum Outcomes</p> <p>(e.g. the conclusions made on the change(s) whether there was unanimous approval, any dissenting views)</p>	<p>As noted in section 5, AEMO received two submissions to the PPC from AGL and Lumo which indicated that:</p> <ul style="list-style-type: none"> • The proposed changes are reflective of current practices (including updating for area/role changes and process changes) and increases the efficiency of the AEMO Consumed Energy Scenario document. • The proposed changes to the AEMO Consumed Energy Scenario document AEMO are consistent with the current processes undertaken by AEMO and the objectives of the RMP.
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RECOMMENDATION(S)	
<p>10. Should the proposed Procedures be made, (with or without amendments)?</p>	<p>AEMO recommends that the proposed changes be made as drafted, with an effective date of 1 January 2015.</p>
<p>11. If applicable, a proposed effective date for the proposed change(s) to take effect and justification for that timeline.</p>	<p>The consultation timeline for the proposed changes is as follows:</p> <ul style="list-style-type: none"> • IIR released: 10 November 2014 • IIR submissions due: 27 November 2014 • AEMO decision: 4 December 2014 • Effective date: 1 January 2015.

ATTACHMENT A – DOCUMENTATION CHANGES (SEE SECTION 3)

Blue represents additions Red and strikeout represents deletions – Marked up changes

Attachment A: AEMO Consumed Energy Scenario (Queensland) changes

Introduction

In accordance with Attachment ~~3~~4 Clause 2.1 of the Retail Market Procedures (Queensland), this document details the validation rules that will apply with respect to the consumed energy data that AEMO receives from the Distribution Businesses, as well as the method used to adjust generated consumption where the sum of generated values does not match the net system load (NSL) for any single day.

AEMOs Basic Meter Profiling (BMP) Validation and Processing Rules

1. If the consumed energy value, delivered by the Distribution Business, for a supply point is negative then AEMO will reject the data record. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.3 of Attachment ~~3~~4 of the Retail Market Procedures (Queensland);
2. The Distribution Businesses are required to provide to AEMO the same start and end dates, consumed energy and type of read values (Note: in the case of a transfer not proceeding then the consumed energy for the final reading is still sent to AEMO, but not to Retail Businesses);
3. A data record for a second tier supply point must not have a **start date** that doesn't align with a previously delivered **end date**;
4. A data record, delivered to AEMO, must not have data gaps between the start and end dates for any contiguous period it is second tier. In the event of a gap then AEMO will follow up with the Distribution Business. If a value is required to meet settlement timetables AEMO will generate an estimated value, for purposes of settlements balancing calculations. The estimation methodology used will be as defined in clause 2.3 of Attachment ~~3~~4 of the Retail Market Procedures (Queensland);
5. AEMO will generate a daily consumed energy allocation based on the billing period consumed energy provided by the Distribution Business (both actual and estimated). AEMO will not re-apportion, or correct the apportionment where previously delivered consumed energy estimate(s) are bounded by two actual reads.