**STTM Contingency Gas Facility Registration Form**

This form is effective from 5 November 2015 and should be completed in order to register a facility for the purposes of confirming individual price steps when confirming contingency gas (CG) bid or offer availability under clause 9.4.1(g) of the STTM Procedures.

This form can be downloaded from <http://www.aemo.com.au/Gas/Policies-and-Procedures/Short-Term-Trading-Markets/Contingency-Gas>.

Trading participants are to submit this completed form as a file attachment via email. The email should be titled *‘STTM CG FACILITY REGISTRATION – [PARTICIPANT NAME AND PARTICIPANT ID]’* and sent to supporthub@aemo.com.au

One form is to be used for registration of facilities at the same delivery or connection location. For example, if two facilities (Plant A and Plant B) at the same delivery/connection location are to be registered then the one form is used for both facilities as shown in the example. All fields must be completed.

A separate form should be submitted for each facility for a CG bid or offer. A separate form should also be submitted for each different delivery/connection location.

Since each CG bid or CG offer contains 10 price steps, Trading Participants will need to keep track of which steps have been registered previously. See the example on the following page on how to fill in the form.

Once receipt of the completed form is acknowledged by AEMO and no further information is required, the registration process will be completed within 3 business days. The applicant will be provided with a registration reference identifier when the facility is registered.

|  |  |  |
| --- | --- | --- |
| **Field** | **Information** | **Explanatory Note** |
| **Participant ID** |  | *Participant’s registration ID in STTM* |
| **Participant Name** |  | *Participant’s trading name in STTM* |
| **Hub Name** |  | *Hub name (Sydney Hub* ***OR*** *Brisbane Hub* ***OR*** *Adelaide Hub)* |
| **CG Bid or Offer** |  | * *CG Offer = increase supply to hub or decrease withdrawal*
* *CG Bid = decrease supply to hub or increase withdrawal*
 |
| **Supply or Withdrawal** |  | *Indicate whether the CG Offer or CG Bid is supply or withdrawal* |
| **Flow direction** |  | * *Supply – to the hub*
* *Withdrawals – from the hub (pipeline)* ***OR*** *at the hub (network)*
 |
| **STTM Facility/ STTM distribution system** |  | * *Provide STTM facility name for supply to the hub*
* *Provide STTM pipeline name for withdrawals from the hub*
* *Provide STTM distribution system for withdrawals at the hub*

*See public report INT671 hub facility definition* |
| **Delivery/ Connection Location** |  | * *For supply, the gas field location (e.g. Longford, Orbost)*
* *For withdrawal, the address of the withdrawal location*
 |
| **Price step details for steps to be associated with the facility** *(add rows as needed)* |
| **Facility***(Provide delivery point identifier (DPI) and facility name, or custody transfer point meter identifier for gas field)* | **Price Step***(Provide which step)* | **Price ($)***(Provide to 4 decimal places)* | **Max Q (GJ)\****(Maximum daily quantity of contingency gas that could be provided by the facility)* | **Min Q (GJ)***(Minimum (non-zero) daily quantity of contingency gas that could be provided by the facility)* | **Max Ramp (GJ/Hour)\*\****(Maximum ramp rate for the facility)* |
|  |  |  |  |  |  |
|  |  |  |  |  |  |

\* Please note that the Maximum Q is not cumulative.

\*\*For a CG bid to decrease gas supplied to the hub, a maximum ramp down rate is required. For a CG bid to increase gas withdrawn, a maximum ramp up rate is required.

\*\*For a CG offer to increase gas supplied to the hub, a maximum ramp up is required. For a CG offer to decrease gas withdrawn, a maximum ramp down rate is required.

**EXAMPLE**

Gas Co is registering two price steps for plants A and B at the same customer site in Wollongong.

|  |  |  |
| --- | --- | --- |
| **Field** | **Information** | **Explanatory Note** |
| **Participant ID** | 123 | *Participant’s registration ID in STTM* |
| **Participant Name** | Gas Co | *Participant’s trading name in STTM* |
| **Hub Name** | Sydney Hub | *Hub name (Sydney Hub* ***OR*** *Brisbane Hub* ***OR*** *Adelaide Hub)* |
| **CG Bid or Offer** | CG Offer | * *CG Offer = increase supply to hub or decrease withdrawal*
* *CG Bid = decrease supply to hub or increase withdrawal*
 |
| **Supply or Withdrawal** | Withdrawal | *Indicate whether the CG Offer or CG Bid is supply or withdrawal* |
| **Flow direction** | From the hub | * *Supply – to the hub*
* *Withdrawals – from the hub (pipeline)* ***OR*** *at the hub (network)*
 |
| **STTM Facility/ STTM distribution system** | EGP | * *Provide STTM facility name for supply to the hub*
* *Provide STTM pipeline name for withdrawals from the hub*
* *Provide STTM distribution system for withdrawals at the hub*

*See public report INT671 hub facility definition* |
| **Delivery/ Connection Location** | GMC Manufacturing100 Stokes Rd, Wollongong, NSW | * *For supply, the gas field location (e.g. Longford, Orbost)*
* *For withdrawal, the address for the withdrawal location*
 |
| **Price step details for steps to be associated with the facility** |
| **Facility***(Provide delivery point identifier (DPI) and facility name, or custody transfer point meter identifier for gas field)* | **Price Step***(Provide which step)* | **Price ($)***(Provide to 4 decimal places)* | **Max Q (GJ)\****(Maximum daily quantity of contingency gas that could be provided by the facility)* | **Min Q (GJ)***(Minimum (non-zero) daily quantity of contingency gas that could be provided by the facility)* | **Max Ramp (GJ/Hour)\*\****(Maximum ramp rate for the facility)* |
| DPI 0099887 – Plant A | 3 | 50.0000 | 1000 | 100 | 100 |
| DPI 0099887 – Plant B | 7 | 100.0000 | 2000 | 1000 | 200 |

\* Please note that the Maximum Q is not cumulative.

\*\*For a CG bid to decrease gas supplied to the hub, a maximum ramp down rate is required. For a CG bid to increase gas withdrawn, a maximum ramp up rate is required.

\*\*For a CG offer to increase gas supplied to the hub, a maximum ramp up is required. For a CG offer to decrease gas withdrawn, a maximum ramp down rate is required.