

**IMPACT & IMPLEMENTATION REPORT – SUMMARY SECTION**  
*(For AEMO to complete and administer)*

<b>Issue Number</b>	<b>IN025/12</b>		
Impacted Jurisdiction (s)	Queensland		
Proponent	Nandu Datar	Company	AEMO
Affected Gas Markets(s) <ul style="list-style-type: none"> <li>▪ Retail</li> <li>▪ Wholesale</li> <li>▪ Bulletin Board</li> <li>▪ STTM</li> </ul>	Gas Retail	Consultation process (Ordinary or Expedited)	Ordinary
Industry Consultative forum(s) used	GRCF	Date Industry Consultative forum(s)consultation concluded	17 March 2015
Short Description of change(s)	Queensland RoLR Procedures		
Procedure(s) or Documentation impacted	Retail Market Procedures (QLD) Participant Build Pack 4		
Summary of the change(s)	<p>The changes involve:</p> <ul style="list-style-type: none"> <li>(i) amendments to Retail Market Procedures (RMP) (QLD) and Participant Build Pack 4 (PBP4) for the operation and implementation of RoLR scheme; and</li> <li>(ii) modification to Distributors and Retailer systems to support the arrangement as prescribed in the RMP and PBP4.</li> </ul> <p>These changes are required in order to achieve compliance with the regulatory obligations prescribed under section 144 of the National Energy Retail Law (NERL) that takes effect in the Queensland on 1 July 2015.</p>		
I&IR Prepared By	Nandu Datar	Approved By	Roy Kaplan
Date I&IR published	15 April 2015	Date Consultation under 135EE or 135EF concludes	13 May 2015
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## IMPACT & IMPLEMENTATION REPORT – DETAILED REPORT SECTION

### CRITICAL EXAMINATION OF PROPOSAL

<p>1. Description of change(s) and reasons for change(s)</p>	<p>This Impact and Implementation Report (IIR) describes the changes required to the Retail Market Procedures (Queensland) (RMP-Q) and Participant Build Pack (PBP4) for the operation and implementation of the RoLR scheme in the Queensland gas retail market.</p> <p>To fulfil these new procedural obligations, Retailers that are covered by the RoLR scheme as per National Energy Retail Law – Queensland (NERL-Q) and the Retailer that takes on default RoLR obligations will need to make minor modification to their systems.</p> <p>Majority of Queensland participants supported the idea of adopting the existing Victorian and South Australian RoLR functionality for Queensland. The rationale for taking this approach was AEMO, Distributors and Retailers can leverage off existing systems and processes therefore making this automated solution the most cost effective.</p>
<p>2. Reference documentation</p> <ul style="list-style-type: none"> <li>▪ Procedure Reference</li> <li>▪ GIP/Specification Pack Reference</li> <li>▪ Other Reference</li> </ul>	<p>RMP-Q: addition of Chapter 10 and supporting definitions. PBP4: addition of new obligations.</p> <p>Gas Interface Protocol (Queensland) (GIP): updates to the version number of RMP and PBP4.</p>
<p>3. The high level details of the change(s) to the existing Procedures</p> <p>This includes:</p> <ul style="list-style-type: none"> <li>▪ A comparison of the existing operation of the Procedures to the proposed change to the operation of the Procedures</li> <li>▪ A marked up version of the Procedure change (see Attachment A)</li> </ul>	<p>Below is a summary of the proposed changes to RMP-Q.</p> <ul style="list-style-type: none"> <li>• Amend Retail Market Procedure (QLD) to:             <ul style="list-style-type: none"> <li>○ Add new definitions in Section 1.1.1</li> <li>○ Add new Chapter 10 Retailer of Last Resort</li> </ul> </li> </ul> <p>The full details of the changes are described in attachment A.</p> <p>Below is a summary of the proposed changes to the technical artefacts contained in the Gas Interface Protocol (GIP).</p> <ul style="list-style-type: none"> <li>• Amend PBP 4 - Queensland to:             <ul style="list-style-type: none"> <li>○ Add new obligations to Chapter 3 Transactions not required for Queensland</li> <li>○ Add new obligations to Chapter 4 Transactions to be Modified for Queensland</li> </ul> </li> </ul> <p>The full details of the changes are described in attachment B.</p> <p>Below is a summary of the proposed changes to GIP</p> <ul style="list-style-type: none"> <li>• Updated version number of RMP and PBP4.</li> </ul> <p>The full details of the changes are described in attachment C.</p>

<p>4. Explanation regarding the order of magnitude of the change</p> <p>(eg: material, non-material or non-substantial)</p>	<p>Based on the advice provided to AEMO by Queensland industry participants during the Proposed Procedure Change (PPC) consultations and AEMO's own assessment that the IT system and process changes are not overly complex and do not involve any aseXML schema changes therefore are considered minor in nature. The system change only involves Queensland participants.</p> <p>There are no additional IT systems changes for AEMO as the IT system functionally to support a Queensland RoLR event was previously implemented when NECF changes were implemented in October 2012.</p> <p>Taking into account the above, the order of magnitude for a change of this nature is non-material.</p>
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## ASSESSMENT OF LIKELY EFFECT OF PROPOSAL

<p>5. Overall Industry Cost / benefit (tangible / intangible / risk) analysis and/or cost estimates</p>	<p><b>Stakeholder Consultation</b></p> <p>As prescribed in the 'Approved Process', registered participants and interested stakeholders were requested to complete submissions to the PPC. Submissions to the PPC closed on 17 March 2015. Three registered participants in the Queensland retail market submitted a response to the PPC supporting implementation of this change.</p> <p><u>Impact Assessment</u></p> <p>Implementation of this change is supported by all respondents. The participants indicated minor system / training business process impacts.</p> <p><u>Scale of Importance of Change</u></p> <p>This is a legislative requirement and the changes have to be implemented by the industry by 1 July 2015.</p> <p><u>Costs Benefit Assessment (CBA)</u></p> <p>Given that the proposed change is a legislative requirement and the fact that Participants provided advice that the proposed solution was the most cost effective design to adopt for Queensland a CBA is not warranted in this instance.</p>
<p>6. The likely implementation effect of the change(s) on stakeholders</p> <p>(e.g. Industry or end-users)</p>	<p>The proposed changes will require a Retailer that is covered by the RoLR scheme as per NERL-Q, to submit Customer and Site Details data to AEMO on monthly basis and receive and interpret the MIBB report containing outcome of validation of this data file.</p> <p>The proposed amendments do not require any changes to AEMO systems.</p> <p>The participants currently operating in the Queensland Retail Gas Market also operate in other jurisdictions with operational RoLR scheme under the NERL. The participants have responded that they intend to reuse components of the system being used in jurisdictions with RoLR facility with minor updates.</p> <p>Any new participant entering the Queensland retail market will need to ensure that they are compliant with the RMP-Q and GIP. The GIP provides various ways in which the participants can provide the data to AEMO for the purposes of the RoLR scheme.</p>
<p>7. Testing requirements</p>	<p>The testing will involve participation by AEMO as the market operator, one Distributor and two Retailers, where one of them being the failed retailer and the other being nominated RoLR.</p> <p>The participant's responses have indicated that they have processes in place to handle a potential RoLR event effective 1 July 2015 manually, consistent with the changes proposed in this IIR.</p> <p>The testing will be scheduled following completion of the system</p>

	<p>changes by all participants to automate the handling of a RoLR event. The earliest this is expected to happen is quarter 4 of 2015.</p>
<p>8. AEMO's preliminary assessment of the proposal's compliance with section 135EB:</p> <ul style="list-style-type: none"> <li>- consistency with NGL and NGR,</li> <li>- regard to national gas objective</li> <li>- regard to any applicable access arrangements</li> </ul>	<p><u>Consistency with NGL and NGR:</u>  AEMO's view is that the proposed changes are consistent with the NGL and NGR.</p> <p><u>National gas objective</u>  <i>"Promote efficient investment in, and efficient operation and use of, natural gas services for the long term interests of consumers of natural gas with respect to price, quality, safety, reliability and security of supply of natural gas."</i></p> <p>It is AEMO's view that this change will ensure AEMO and industry participants operating in the Queensland jurisdiction will be compliant with the NERL.</p> <p><u>Applicable access arrangements</u>  AEMO's view is that the proposed changes are not in conflict with existing Access Arrangements. No Distributor raised any concerns with the proposed amendments in relation to their Access Arrangement.</p>
<p>9. Consultation Forum Outcomes</p> <p>(e.g. the conclusions made on the change(s) whether there was unanimous approval, any dissenting views)</p>	<p>The GRCF and the RBPWG are standing forums for providing effective and efficient consultation with stakeholders on development of the Queensland Gas Retail Market.</p> <p>GRCF developed elements of this proposed change (prior to the formal consultation) over the period October to December 2014. In January 2015, a Gas Market Issue (GMI) paper describing the procedure changes was circulated to the GRCF participants recommending that this proposal progress to the formal consultation stage (Proposed Procedure Change - PPC). No Participant opposed this recommendation.</p> <p>Attachment D is summary of the responses that AEMO has received from participants in response to the Proposed Procedure Change (PPC) consultation.</p>

<b>RECOMMENDATION(S)</b>	
10. Should the proposed Procedures be made, (with or without amendments)?	AEMO recommends that the proposed amendments to the procedures as described in Attachments A to C should be made with amendments as per the PPC feedback in attachment D.
11. If applicable, a proposed effective date for the proposed change(s) to take effect and justification for that timeline.	<p>The consultation timeline for the proposed changes is as follows:</p> <ul style="list-style-type: none"> <li>• IIR released: 15 April 2015</li> <li>• IIR submissions due: 13 May 2015</li> <li>• AEMO decision: 3 June 2015</li> <li>• Effective date: 1 July 2015</li> </ul>

## ATTACHMENT A – PROPOSED CHANGES RETAIL MARKET PROCEDURES (QLD)

Blue represents additions Red and strikeout represents deletions – Marked up changes

### **Additions in section 1.1.1**

<u>designated RoLR</u>	<u>has the same meaning as in Part 6 of the National Energy Retail Law.</u>
<u>failed Retailer</u>	<u>has the same meaning as in National Energy Retail Law (Queensland).</u>
<u>insolvency official</u>	<u>has the same meaning as in Part 6 of the National Energy Retail Law.</u>
<u>RoLR event</u>	<u>has the same meaning as in Part 6 of the National Energy Retail Law.</u>
<u>RoLR gas day</u>	<u>is the gas day that the RoLR event occurs.</u>
<u>service order</u>	<u>means a request from a User requesting that the Distributor undertake the delivery of a service.</u>
<u>service order in flight report</u>	<u>means a listing created and administered by a Distributor that comprises a number of data attributes as defined in the Gas Interface Protocol of every MIRN that the failed Retailer has initiated a service order and the Distributor has yet to complete the request.</u>
<u>small customer</u>	<u>has the same meaning as in the National Energy Retail Law.</u>

### **Addition: Chapter 10**

## **CHAPTER 10      RETAILER OF LAST RESORT**

### **10.1    Retailer of Last Resort Event**

A RoLR event is defined under Part 6 of the National Energy Retail Law and when this event occurs, clauses 10.1.1 to 10.1.8 applies.

#### **10.1.1   Cancelled and Accelerated Customer Transfers**

AEMO must as soon as practicable, in relation to a lodged or pending transfer request:

- (a)    where the prospective FRO is the failed Retailer, cancel all transfer requests and deliver a notice of the withdrawal of the transfer request, to the FRO, the prospective FRO and the Distributor for the supply point to which the transfer request relates;
- (b)    where the MIRN, that is subject to a transfer request, has the failed Retailer recorded as the FRO and the transfer request contains a Customer no-change statement, accelerate the transfer request and deliver a notice of the registration of the transfer request to the

prospective FRO, the FRO and the Distributor for the supply point to which the transfer request relates;

- (c) where the MIRN, that is subject to a transfer request, has the failed Retailer recorded as the FRO and does not contain a Customer no-change statement and;
- (i) if the prospective transfer date is ten days or less before the RoLR gas day, AEMO must accelerate the transfer request and deliver a notice of the registration of the transfer request to the prospective FRO, the FRO and the Distributor for the supply point to which the transfer request relates; or
- (ii) if the prospective transfer date is more than ten days before the RoLR gas day, AEMO will allow the transfer request to be processed as normal and the MIRN relating to that transfer request will be included in the metering register update process described in clause 10.1.2.

### **10.1.2 Metering Register Update**

Before commencement of the RoLR gas day, for each MIRN for which the failed Retailer is recorded as the FRO and to which clause 10.1.1 does not apply, AEMO must amend the metering register by recording the designated RoLR as the FRO.

### **10.1.3 MIRN Database Update**

The Distributor must:

- (a) for each MIRN for which the failed Retailer is recorded as the FRO and to which clause 10.1.1 does not apply, the Distributor must amend the MIRN database by recording the designated RoLR as the FRO;
- (b) provide AEMO with a report of the details of each MIRN that has been updated in the MIRN database; and
- (c) where the failed Retailer is the local area retailer of the Distributor, provide AEMO with details of those MIRNs.

### **10.1.4 Data Exchange**

AEMO must provide:

- (a) each designated RoLR a file containing customer details using the most recently received complete customer listing for the MIRNs for which they have become the FRO in accordance with the Gas Interface Protocol; and
- (b) each Distributor details of the MIRNs where in accordance with clause 10.1.2 AEMO has updated the metering register with the designated RoLR as the FRO and deliver that file in accordance with the Gas Interface Protocol.

### **10.1.5 Data Exchange from Failed Retailer**

Before commencement of the RoLR gas day, the failed Retailer or its insolvency official must provide each designated RoLR a file containing customer details for the MIRNs for which they will become the FRO in accordance with the Gas Interface Protocol.

### **10.1.6 Meter Reading and Account Creation**

For each MIRN that the designated RoLR has become the FRO, the Distributor must:

- (a) calculate an estimated meter reading for RoLR gas day and provide it to AEMO, the designated RoLR and the failed Retailer, and
- (b) calculate the energy data information for RoLR gas day as described in clause 2.6.2(a) and provide to AEMO and the failed Retailer, and
- (c) provide the designated RoLR the current information set out in clause 3.1.1(a) to 3.1.1(m);
- (d) and provide the information in accordance with the Gas Interface Protocol as soon as practicable but no later than 7 calendar days after the RoLR gas day.

### **10.1.7 Updates to Estimated Meter Reading**

- (a) Each Distributor must provide any updates to estimated data provided under clause 10.1.6(b), (c) and (d) to AEMO, the failed Retailer and designated RoLR.
- (b) The updates must be provided as soon as it is practical to do so, but in any event no later than on the last settlement business day of the ninth month after the relevant billing period in which the RoLR gas day occurs.

### **10.1.8 Service Order Processes**

Where a Distributor has not yet completed service orders that were initiated prior to RoLR gas day by the failed Retailer, the Distributor in accordance with the Gas Interface Protocol must provide a service order in flight report to the designated RoLR.

### **10.1.9 Industry reconciliation program**

Before the 65th business day after the RoLR gas day and after consulting with affected Retailers and Distributors, AEMO must determine if an industry reconciliation program is required.

Note: This clause places an obligation on AEMO to determine the need for a reconciliation of the customer transfers that have occurred after a RoLR event to ensure that customers have been transferred to the correct Retailer of Last Resort and that the Distributors', Retailers' and AEMO's databases are aligned. The intention is to perform an exercise that would identify and correct any errors. The 65 business day period is to allow for at least one billing cycle to have occurred after the RoLR gas day so that Retailers can assess the financial implications of performing a reconciliation.

**ATTACHMENT B – PROPOSED CHANGES PARTICIPANT BUILD PACK 4**

Blue represents additions **Red** and ~~strikeout~~ represents deletions – Marked up changes

**3 Transactions not required for Queensland**

The following table shows the transactions, from the Table of Transactions (Participants Build Pack 1) which are not used in the Queensland Retail Market.

<b>Table of Transactions</b>	
<b>Ref No</b>	<b>Transaction Type</b>
15	Disconnection Read
17A	Energy flow for Disconnection Read Response
39	Heating value for the day
56	MIBB – INT91
57	Heating Value for the day
186	Transfer Notice
195	Objection notification or objection withdrawal notification
199	Transfer cancellation
201	Problem notice
209	Withdrawal Transfer Notice
213	Notice of Read Failure
221	New Transfer Date
225	Transfer Termination Notice
230	Notice of Transfer
265	MIBB – INT254
266	MIBB – INT91
267	MIBB – INT171
296	Allocation of numbers for MIRNs for TPO
297	MIRN standing data for TPO
335	Metering Data Monthly
336A	Retailer Churn
334	Network DUoS Billing Details (Tariff H)
356	Obtain CFRO for MRM and/or SDR
<del>900-1060</del>	<del>Transactions relating to Retailer of Last Resort</del>

#### 4 Transactions to be modified for Queensland

Following transactions are modified for Queensland Retail Market requirements. These transactions are used for the same purpose as the Victorian market but there may be minor changes to the data elements. The table below shows the modified transaction from the Table of Transactions.

Transaction Table	
Ref No	Transaction Type
87	Meter Fix Request "Simple" or "Complex" type
170	Initiate Transfer Request
200	Problem Notice
332	Network Duos billing details – tariff D
181	CATS DataRequest
310	Service Connection Request
<a href="#">900</a>	<a href="#">Transaction related to Retailer of Last Resort</a>

##### 4.15 Customer and Site Details (T900)

Only retailers covered by the RoLR scheme according to National Energy Retail Law (Queensland) are required to provide transaction T900 (Customer and Site Details).

**ATTACHMENT C – PROPOSED GIP CHANGES**

Blue represents additions **Red** and ~~strikeout~~ represents deletions – Marked up changes

Gas Interface Protocol artefacts to take effect as of  
~~01 April 2014~~ 1 July 2015

GIP Item #	Category	Documents	Version
1	Retail Market Procedures (Queensland)	Queensland Retail Market Procedures	<del>9.0</del> 11.0
2	Participants Build Pack 4	The Queensland Specific Participant Build Pack 4	<del>8.0</del> 9.0
3	Deleted		
4	Participant Build Pack 1	AEMO Process Flow Table of Transactions This contains: - Table of Transactions, Table of Elements, List of Job Enquiry Codes, Address Elements and MIRN and Meter states.	3.2
5	Participant Build Pack 1	Process Flow Diagrams	3.3
6	Participant Build Pack 1	CSV Data Format Specification	3.3
7	Participant Build Pack 2	Participant Build Pack 2 Interface Definitions	3.4
8	Participant Build Pack 2	Participant Build Pack 2 Usage Guide	3.0
9	Participant Build Pack 2	Participant Build Pack 2 Glossary	3.1
10	Participant Build Pack 3	B2B System Specification	3.0
11	Participant Build Pack 3	B2B System Architecture	3.1
12	Participant Build Pack 3	Interface Definitions	3.3
13	Guidelines for Development of A Standard for Energy Transactions in XML (aseXML)	The Guidelines for Development of A Standard for Energy Transactions in XML (aseXML) which participants have subscribed to for Victorian Gas is available from <a href="http://www.aemo.com.au/asexml/">http://www.aemo.com.au/asexml/</a>	<del>3.2</del> 4.1
14	AseXML Schemas	The complete set of aseXML schemas and examples which participants have subscribed to for Victorian Gas is available from <a href="http://www.aemo.com.au/asexml/">http://www.aemo.com.au/asexml/</a>	R29

**ATTACHMENT D – Submissions Received for Change**

<b>SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD</b>												
	<b>DATE</b>	<b>PARTICIPANT</b>	<b>SUBMISSION</b>	<b>AEMO COMMENTS</b>								
1	27 Feb 2015	AGL	<p><u>In relation to the proposed PBP4 amendments:</u></p> <p>Delete the row designating transaction 900 – 1060 from the table in chapter 3 and insert into chapter 4.</p> <p>AGL suggests the following changes:</p> <ul style="list-style-type: none"> <li>• Insert reference for transactions into table for chapter 4;</li> <li>• Provide a new section with additional explanation of requirements for these transactions.</li> </ul> <p>See below for suggested changes.</p> <p><b>Chapter 3</b></p> <table border="1"> <thead> <tr> <th colspan="2"><b>Table of Transactions</b></th> </tr> <tr> <th><b>Ref No</b></th> <th><b>Transaction Type</b></th> </tr> </thead> <tbody> <tr> <td>15</td> <td>Disconnection Read</td> </tr> <tr> <td>17A</td> <td>Energy flow for Disconnection Read Response</td> </tr> </tbody> </table>	<b>Table of Transactions</b>		<b>Ref No</b>	<b>Transaction Type</b>	15	Disconnection Read	17A	Energy flow for Disconnection Read Response	<p><u>In relation to the PBP4:</u></p> <p>The suggested amendments proposed by AGL are non-contentious and adds further clarity to the PBP4 therefore AEMO has no issue in including these suggested changes with minor amendments.</p>
<b>Table of Transactions</b>												
<b>Ref No</b>	<b>Transaction Type</b>											
15	Disconnection Read											
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**SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD**

DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
		39 Heating value for the day	
		56 MIBB – INT91	
		57 Heating Value for the day	
		186 Transfer Notice	
		195 Objection notification or objection withdrawal notification	
		199 Transfer cancellation	
		201 Problem notice	
		209 Withdrawal Transfer Notice	
		213 Notice of Read Failure	
		221 New Transfer Date	
		225 Transfer Termination Notice	
		230 Notice of Transfer	
		265 MIBB – INT254	
		266 MIBB – INT91	
		267 MIBB – INT171	
		296 Allocation of numbers for MIRNs for TPO	
		297 MIRN standing data for TPO	
		335 Metering Data Monthly	
		336A Retailer Churn	
		334 Network DUoS Billing Details (Tariff H)	
		356 Obtain CFRO for MRM and/or SDR	
		900-1060 <del>Transactions relating to Retailer of Last Resort (only for retailers not contemplated to fail</del>	

**SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD**

DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS																		
		<div data-bbox="674 344 1270 416" style="border: 1px solid black; padding: 2px; margin-bottom: 10px;"> <p style="color: red;">according to National Energy Retail Law)</p> </div> <p><b>Chapter 4</b></p> <table border="1" data-bbox="674 523 1270 1136"> <thead> <tr> <th colspan="2" data-bbox="674 523 1270 579">Transaction Table</th> </tr> <tr> <th data-bbox="674 579 831 635">Ref No</th> <th data-bbox="831 579 1270 635">Transaction Type</th> </tr> </thead> <tbody> <tr> <td data-bbox="674 635 831 727">87</td> <td data-bbox="831 635 1270 727">Meter Fix Request “Simple” or “Complex” type</td> </tr> <tr> <td data-bbox="674 727 831 783">170</td> <td data-bbox="831 727 1270 783">Initiate Transfer Request</td> </tr> <tr> <td data-bbox="674 783 831 839">200</td> <td data-bbox="831 783 1270 839">Problem Notice</td> </tr> <tr> <td data-bbox="674 839 831 932">332</td> <td data-bbox="831 839 1270 932">Network Duos billing details – tariff D</td> </tr> <tr> <td data-bbox="674 932 831 987">181</td> <td data-bbox="831 932 1270 987">CATS DataRequest</td> </tr> <tr> <td data-bbox="674 987 831 1043">310</td> <td data-bbox="831 987 1270 1043">Service Connection Request</td> </tr> <tr> <td data-bbox="674 1043 831 1136">900 - 1060</td> <td data-bbox="831 1043 1270 1136">Transactions relating to retailer of last resort</td> </tr> </tbody> </table> <p><b>4.15 T900 - 1060</b></p> <p>The T900 (Customer and Site Details) is required to be provided by any retailer who sells gas to 15% or less of the <i>small gas</i></p>	Transaction Table		Ref No	Transaction Type	87	Meter Fix Request “Simple” or “Complex” type	170	Initiate Transfer Request	200	Problem Notice	332	Network Duos billing details – tariff D	181	CATS DataRequest	310	Service Connection Request	900 - 1060	Transactions relating to retailer of last resort	
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**SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD**

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			<p>customers in Queensland (see section 122 of the National Energy Retail Law – definition of <i>failed retailer</i>).</p> <p>For the avoidance of doubt retailers, who sell gas to more than 15% of the small gas customers in Queensland are not required to provide the T900 report.</p> <p>All other reports in this group remain the same.</p>	
2	17 Mar 2015	Origin Energy	<p><u>In relation to the proposed PBP4 amendments:</u></p> <p>Proposed following minor amendments to the PBP4 to improve clarity</p> <p><u>Chapter 3</u></p> <p>The text in the first column of the last row should be amended as follows;</p> <p>900-<del>1060</del></p>	<p><u>In relation to the PBP4:</u></p> <p>The suggested amendments proposed by Origin are non-contentious and in line with amendments proposed by AGL as per item 1 above. AEMO has no issue in including these suggested changes.</p>
3	17 Mar 2015	AEMO Legal	<p><u>In relation to the proposed RMP-Q amendments:</u></p>	<p><u>In relation to the RMP-Q:</u></p> <p>The <i>failed retailer</i> definition only applies to Queensland and hence AEMO has no issue</p>

**SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD**

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
			<p><u>Section 1.1.1</u></p> <p>Amend the definition of <i>failed retailer</i> to make reference to National Energy Retail Law Queensland instead of Part 6 of National Energy Retail Law</p>	<p>in including the suggested changes.</p>
4	17 Mar 2015	AEMO Legal	<p><u>In relation to the proposed RMP-Q amendments:</u></p> <p><u>Section 10.1.2</u></p> <p>Amend the wording from 'Before the <i>RoLR gas day</i>' to 'Before the commencement of the <i>RoLR gas day</i>'</p> <p>Amend reference to the clause from '9.2.1' to '10.1.1'</p>	<p><u>In relation to the RMP-Q:</u></p> <p>The suggested amendments proposed by AEMO Legal are non-contentious and adds further clarity to the RMP-Q therefore AEMO has no issue in including these suggested changes.</p>
5	17 Mar 2015	AEMO Legal	<p><u>In relation to the proposed RMP-Q amendments:</u></p> <p><u>Section 10.1.4</u></p> <p>Amend the wording from '<i>complete customer listing</i>' to '<i>complete MRN listing</i>'</p>	<p><u>In relation to the RMP-Q:</u></p> <p>The suggested amendments proposed by AEMO Legal will not be included as the reference relates to new definitions added via a new chapter 9 to which they did not have access to while providing the feedback.</p>

**SUBMISSIONS RELATING TO THE PPC 23 FEBRUARY TO 17 MARCH – ORIGINAL CONSULTATION PERIOD**

	DATE	PARTICIPANT	SUBMISSION	AEMO COMMENTS
6	17 Mar 2015	AEMO Legal	<p><u>In relation to the proposed RMP-Q amendments:</u></p> <p><u>Section 10.1.5</u></p> <p>Amend the wording from 'Before the <i>RoLR gas day</i>' to 'Before the commencement of the <i>RoLR gas day</i>'</p>	<p><u>In relation to the RMP-Q:</u></p> <p>The suggested amendments proposed by AEMO Legal are non-contentious and adds further clarity to the RMP-Q therefore AEMO has no issue in including these suggested changes.</p>
7	17 Mar 2015	AEMO Legal	<p><u>In relation to the proposed RMP-Q amendments:</u></p> <p><u>Section 10.1.9</u></p> <p>Amend the wording from 'Within' to 'Before' at the beginning of the section</p> <p>Amend the wording from 'during' to 'after' within the Notes under this section.</p> <p>Amend the wording from '50 day' to '65 business day' within the Notes under this section.</p>	<p><u>In relation to the RMP-Q:</u></p> <p>The suggested amendments proposed by AEMO Legal are non-contentious and adds further clarity to the RMP-Q therefore AEMO has no issue in including these suggested changes.</p>