
Wholesale Electricity Market – Procedure Change Proposal

Change requested by

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Organisation:	System Management
Address:	
Date submitted:	11 May 2009
Urgency:	Procedure change process, clause 2.10 of the Market Rules
Procedure change title:	PSOP: Operational Data Points for Generating Plant
Market Procedure(s) affected:	New Procedure

Introduction

The IMO or System Management, as applicable, may initiate the Procedure Change Process by developing a Procedure Change Proposal. Rule Participants may notify the IMO or System Management, as applicable, where they consider an amendment or replacement of a Market Procedure would be appropriate.

If an Amending Rule requires the IMO or System Management to develop new Market Procedures or to amend or replace existing Market Procedures, then the IMO or System Management, as applicable, is responsible for the development of, amendment of or replacement for, Market Procedures so as to comply with the Amending Rule.

Market Procedures:

- (a) must:
 - i. be developed, amended or replaced in accordance with the process in the Market Rules;
 - ii. be consistent with the Wholesale Market Objectives; and
 - iii. be consistent with these Market Rules, the Electricity Industry Act and Regulations; and
- (b) may be amended or replaced in accordance with clause 2.10 and must be amended or replaced in accordance with clause 2.10 where a change is required to maintain consistency with Amending Rules.

The objectives of the market are:

- (a) to promote the economically efficient, safe and reliable production and supply of electricity and electricity related services in the South West interconnected system;
- (b) to encourage competition among generators and retailers in the South West interconnected system, including by facilitating efficient entry of new competitors;
- (c) to avoid discrimination in that market against particular energy options and technologies, including sustainable energy options and technologies such as those that make use of renewable resources or that reduce overall greenhouse gas emissions;
- (d) to minimise the long-term cost of electricity supplied to customers from the South West interconnected system; and
- (e) to encourage the taking of measures to manage the amount of electricity used and when it is used.

Any submissions on this proposed procedure change must be made to the IMO before 5pm on the final submission date, unless otherwise noted.

The IMO prefers to receive submissions by email to **marketadmin@imowa.com.au** using the submission form available on the IMO website:

http://www.imowa.com.au/10_5_1_b_procedure%20change%20proposal.htm

Submissions may also be sent to the IMO by fax or post, addressed to:

Independent Market Operator
 Attn: Manager Market Administration
 PO Box 7096
 Cloisters Square, Perth, WA 6850
 Fax: (08) 9254 4399

Details of Procedure Change Requested

1. Provide a reason for the proposed new, amended or replacement Market Procedure:

Section 3.3.4.1 and 3.3.4.2 of the Technical Rules deals with the requirements for Market Generators to provide operational data for the purpose of monitoring and control of Generating Units connected in the South West interconnected system.

In order to provide a consistent approach to the provision of operational data, this new PSOP provides details of System Management's minimum requirements for the operational data points to be provided by Market Generators for their generating units. This PSOP has been subject to consultation within the System Management PSOP Working Group.

2. Provide the wording of the new or amended Procedure (as applicable)

The new Procedure, Power System Operating Procedure: Operational Data Points for Generating Plant is attached.

Procedure Change No.: PPCL0007

Received date: _____
