

# METERING ICF PACKAGE CHANGES

## PROCEDURE CONSULTATION

## SECOND STAGE PARTICIPANT RESPONSE TEMPLATE

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## 1. Context

This template is to assist stakeholders in giving feedback about the changes detailed in the initial draft procedures associated with the Metering ICF Package Changes consultation.

The changes being proposed are because of NER rule changes which have occurred requiring changes to AEMO’s Retail Electricity Market Procedures and the following proposed changes by proponents and AEMO to implement recommended process improvements.

## 2. MSATS Procedures: CATS

Section	Description	Participant Comments
2.1.(l)	New section added to clarify the communication of the identification of incorrect NMI	Agree.
2.4.(c)	Updated to define timeframes for updating datastreams in MSATS	Agree.
2.4.(d)	Updated to define timeframes for updating datastreams in MSATS	Agree.
2.4.(e)	Updated to define timeframes for updating datastreams in MSATS	Agree.
2.4.(f)	Updated to define timeframes for updating datastreams in MSATS	Agree.
2.4.(h)	Updated to define timeframes for updating datastreams in MSATS	Is (g) necessary. The obligations to update the Datastreams are contained in clauses (c), (d), (e) and (f). The only difference is the word ‘Configure’ in clause

Section	Description	Participant Comments
		(g). Consider replacing update/create in the previous clauses with 'configure'.  (h) – As the obligation to register individual Datastreams in MSATS exists in the NMI Procedure why does it need repeating here?
2.5.(a)	New section added to define the dates MPs must use when updating MSATS about remote de-energisations	Agree.
2.5.(b)	New section added to define the dates MPs must use when updating MSATS about remote re- energisations	Agree.
4.18	Updated to clarify the LNSP's obligations in relation to creating Embedded Network Codes and ENM's obligations in relation to application of the Embedded Network Code and data provided to AEMO upon appointment.	Agree.

### 3. MSATS Procedures: WIGS

Section	Description	Participant Comments
Version	Updated to align version numbering with	Agree.

Section	Description	Participant Comments
	MSATS: CATS procedures	

## 4. Metrology Procedure: Part A

Section	Description	Participant Comments
3.1.(a)	Update to remove the word 'relevant'	Agree.
3.1.(b)	Update to remove the word 'relevant'; add requirements of AS60044.3 or IEC61869.1 and IEC61869.2; and detail what each topic the part of the standard covers	Agree.
3.1.(c)	Update to remove the word 'relevant'; add requirements of IEC61869.1 and IEC61869.3; and detail what each topic the part of the standard covers	Agree.
3.1.(d)	Update to include International Standards covered in 3.1.(b) and 3.1.(c).	Agree.
12.5.(a)	Removal of obsolete standard AS2490	Agree.
12.5.(b)	New section added to detail Sample Test Plan settings	Agree.
12.5.(c)	New section added to specify when a test sample is deemed to have passes the verification test	Agree.
12.5.(d)	New section added to specify when the steps to be followed after each round of	Agree.

Section	Description	Participant Comments
	verification	
12.5.(e)	Update to specify that verification tests must be conducted at least one every 12 months	Agree.

## 5. Metrology Procedure: Part B

Section	Description	Participant Comments
2.6	Update to include additional substitution type 69	Agree.
5.3.9	Addition of substitution type 69: Linear Interpolation	<p><b>Type 69 - Linear Interpolation</b></p> <p><del>To perform a type 69 Substitution, the MDP must calculate the ADL between two validated Meter Readings and apply this ADL pro-rated to the number of days for the substituted read.</del> To perform a type 69 Substitution, the MDP must calculate the energy consumption between two Actual Meter Readings and pro-rata this calculated energy consumption for the number of days to produce a substituted Meter Reading.</p> <p>Suggest the following wording:</p> <p>To perform a type 69 Substitution, the MDP must calculate the energy consumption between two Actual Meter Readings and pro-rata this calculated</p>

Section	Description	Participant Comments
		energy consumption for the period of the substituted read.

## 6. Service Level Procedure Meter Data Provider Services

Section	Description	Participant Comments
2.4.1.(ix)	New section added to define an obligation to activate datastreams when energy is recorded from a metering installation while the NMI status is not Active	<p>(ix) <del>activate</del> ensure <i>metering</i> Datastreams are updated in MSATS within 2 <i>business days</i> in accordance with clause 2.4(e) MSATS procedures when the MDP becomes aware that energy is being recorded from a <i>metering installation</i> and deliver validated <i>metering data</i> to AEMO regardless of the NMI status;</p> <p>Suggest the following wording:                      (ix) where the MDP becomes aware energy is being recorded from a <i>metering installation</i> update the <i>metering</i> Datastreams in MSATS within 2 <i>business days</i> in accordance with clause 2.4(e) MSATS procedures and deliver validated <i>metering data</i> to AEMO regardless of the NMI status;</p>
2.4.1.(x)	New section added to define an obligation to deliver validated metering data to market participants when datastreams are active	<p><del>(viii)</del>(x) deliver validated <i>metering data</i> within 2 <i>business days</i> to all Participants with responsibilities for that NMI when Datastreams are active in MSATS; and</p> <p>Suggest the following rewording:                      where Datastreams are active in MSATS deliver validated <i>metering data</i> within 2 <i>business days</i> to all Participants with responsibilities for that NMI; and</p>
4.2.(g)	Amend outdated rule reference	Agree.
6.4.1.(c)	Amend outdated rule reference	Agree.
7.3.(b)	Amend outdated rule reference	Agree

## Service Level Procedure Meter Provider Services

Section	Description	Participant Comments
4.2.(a)(iii)	Amend outdated rule reference	Agree.
5.2.(a)	Updated to incorporate additional clause reference for timeframes for metering installation malfunction identification and rectification.	Agree.

## 7. Service Level Procedure Embedded Network Manager

Section	Description	Participant Comments
2.1.2.(d)	New section added to define an obligation that the EN for which the ENM has been appointed has an exemption by the AER.	<p>(d) ensure the <i>embedded network owner</i><sup>1</sup> has the benefit of an exemption from the AER from the requirement to be registered as a <i>Network Service Provider</i>.</p> <p>Suggest the following rewording:                      (d) ensure the <i>embedded network owner</i><sup>1</sup> has a valid exemption from the AER with regard to the requirement to be registered as a <i>Network Service Provider</i>.</p>

Section	Description	Participant Comments
4.2.1.	Updated to clarify ENM's obligations with respect to DLFs.	Agree with the deleted text.
4.2.2.	Updated to clarify ENM's obligations with respect to DLFs.	Agree.
4.3.3.(a)	Updated to clarify ENM's obligations with respect to Network Tariff Codes.	Agree.

## 8. Exemption Procedure Meter Installation Malfunctions

Section	Description	Participant Comments
1.1.	Updated to incorporate additional clause reference for timeframes for metering installation malfunction identification and rectification.	Agree.
2.2.	Updated to incorporate additional clause reference for timeframes for metering installation malfunction identification and rectification.	Agree.
Appendix A	Updated to incorporate additional clause reference for timeframes for metering installation malfunction identification and rectification.	Agree.

Section	Description	Participant Comments
Appendix B	Updated to incorporate additional clause reference for timeframes for metering installation malfunction identification and rectification.	Agree

## 9. Other Issues Related to Consultation Subject Matter

Participant Comments