

IMPACT & IMPLEMENTATION REPORT – SUMMARY SECTION
(For AEMO to complete and administer)

Issue Number	IN042/16		
Impacted Jurisdiction (s)	NSW/ACT		
Proponent	Emille Kueh	Company	Jemena and ActewAGL Distribution
Affected Gas Markets(s) <ul style="list-style-type: none"> ▪ Retail ▪ Wholesale ▪ Bulletin Board ▪ STTM 	Retail Gas	Consultation process (Ordinary or Expedited)	Expedited
Industry Consultative forum(s) used	GRCF	Date Industry Consultative forum(s)consultation concluded	
Short Description of change(s)	Change the MIRN Status allowable values in AEMO Meter Fix Notification (T94)		
Procedure(s) or Documentation impacted	Participant Build Pack 5 (PBP5)		
Summary of the change(s)	<p>It is proposed that the PBP5 is updated to include “Decommissioned” as an allowable value for the MIRN status in the AEMO Meter Fix Notification transaction.</p> <p>In addition AEMO’s IT system will need to be modified to allow the value ‘Decommissioned’ for MIRN status in Meter Fix Notification transaction for ACTEW and AGLGN networks in NSW/ACT.</p>		
I&IR Prepared By	Nandu Datar	Approved By	Ruth Guest
Date I&IR published	2 December 2016	Date Consultation under 135EE or 135EF concludes	23 December 2016
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IMPACT & IMPLEMENTATION REPORT – DETAILED REPORT SECTION

CRITICAL EXAMINATION OF PROPOSAL

<p>1. Description of change(s) and reasons for change(s)</p>	<p>Jemena has identified in the process for claiming of an unclaimed site that the MIRN status may be “Decommissioned” at the time of MIRN activation.</p> <p>The current build pack requires where the network is “ACTEW” or “AGLGN”, the MIRN status can <u>only</u> be “Commissioned”.</p> <p>The issues driving this request are:</p> <ol style="list-style-type: none"> 1. MIRNs failing to be registered in the AEMO NSW/ACT system known as the Gas Retail Market Business System (GRMBS). 2. Retailer transfers cannot occur if the MIRN is not registered. 3. Meter Data and MIRN status updates to AEMO being rejected due to MIRN not being registered.
<p>2. Reference documentation</p> <ul style="list-style-type: none"> ▪ Procedure Reference ▪ GIP/Specification Pack Reference ▪ Other Reference 	<p>Participant Build Pack 5 (PBP5)</p>
<p>3. The high level details of the change(s) to the existing Procedures</p> <p>This includes:</p> <ul style="list-style-type: none"> ▪ A comparison of the existing operation of the Procedures to the proposed change to the operation of the Procedures ▪ A marked up version of the Procedure change (see Attachment A) 	<p>It is proposed that the PBP5 is updated to include “Decommissioned” as an allowable value for the MIRN status in the AEMO Meter Fix Notification transaction. (see attachment A)</p> <p>In addition AEMO’s IT system will need to be modified to allow the value ‘Decommissioned’ for MIRN status in Meter Fix Notification transaction for ACTEW and AGLGN networks in NSW/ACT.</p>

<p>4. Explanation regarding the order of magnitude of the change</p> <p>(eg: material, non-material or non-substantial)</p>	<p>Based on the advice provided to AEMO by Jemena during the Gas Market Issue (GMI) consultations and AEMO's own assessment of changes required to the NSW/ACT retail market IT systems and process, this change is not overly complex and <u>does</u> not involve any aseXML schema changes therefore are considered minor in nature.</p> <p>AEMO envisages no change to Retailers IT system as a result of implementing this change.</p> <p>During the GMI consultation no Participants submitted any cost. See section 5 of this IIR for further details.</p> <p>Taking into account the above, the order of magnitude for a change of this nature is non-material.</p>
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ASSESSMENT OF LIKELY EFFECT OF PROPOSAL

<p>5. Overall Industry Cost / benefit (tangible / intangible / risk) analysis and/or cost estimates</p>	<p>This initiative will require minor changes to AEMO's IT system to remove the provision of not allowing MIRN status of 'Decommissioned' for networks ACTEW and AGLGN.</p> <p>In terms of IT system changes, at the time of preparing this IIR AEMO is yet to receive a firm quote from our IT service provider. AEMO indicative cost estimate about the IT system changes will be under \$20,000. Should the quote be higher than \$20,000, AEMO will notify participants and re-evaluate whether the change is cost effective to implement.</p> <p>The benefits of implementing this change are as follows,</p> <ul style="list-style-type: none"> • Eliminate customer complaints where the retailer is unable to process transfer • Make ACTEW and AGLGN networks consistent with other gas retail markets • Better meet customer expectations and improved service information to customers <p>Having taken into account the above benefit and the low cost to implement this changes AEMO is of the view that it is not unreasonably costly to implement this change. However should any Participant oppose AEMO's assessment of this changes they should raise these concerns during the IIR consultation.</p>
<p>6. The likely implementation effect of the change(s) on stakeholders (e.g. Industry or end-users)</p>	<p>The timely introduction of this change will assist in resolving the issue of MIRN contestability.</p> <p>Jemena has identified over 100 MIRNs currently affected by this issue. This change will enable registration of these MIRNs in GRMBS and allow customer transfers to proceed.</p> <p>Once the changes have been implemented this will allow Retailers to then submit transfer request to "win" those customer that belong to those affected sites.</p>
<p>7. Testing requirements</p>	<p>In terms of AEMO IT system changes, at this stage AEMO is planning to as a minimum recertify the impacted transaction prior to go live.</p> <p>AEMO has also reminded Jemena of their obligation to recertify IT systems.</p> <p>Other than the recertification testing requirements, there are no plans to undertake other testing programs.</p>
<p>8. AEMO's preliminary assessment of the proposal's compliance</p>	<p><u>Consistency with NGL and NGR:</u> AEMO's view is that the proposed Victorian RMP changes is</p>

<p>with section 135EB:</p> <ul style="list-style-type: none"> - consistency with NGL and NGR, - regard to national gas objective - regard to any applicable access arrangements 	<p>consistent with the NGL and cover matters that the RMP may deal with under Section 135EA(1) of the NGR.</p> <p><u>National Gas Objective</u></p> <p><i>“Promote efficient investment in, and efficient operation and use of, natural gas services for the long term interests of consumers of natural gas with respect to price, quality, safety, reliability and security of supply of natural gas.”</i></p> <p>It is AEMO's view that the proposed changes described in this IIR will assist to facilitate the efficient operation of the retail gas market in NSW-ACT, and are in the long-term interests of consumers as it promotes retail competition.</p> <p><u>Applicable Access Arrangements</u></p> <p>AEMO's view is that the proposed changes in this IIR are not in conflict with existing Access Arrangements. The Distributor did not raise concerns with the proposed amendments in relation to their Access Arrangement.</p>
<p>9. Consultation Forum Outcomes</p> <p>(e.g. the conclusions made on the change(s) whether there was unanimous approval, any dissenting views)</p>	<p>The GRCF is a standing forum for providing effective and efficient consultation with stakeholders on development of the VIC, QLD, SA and NSW/ACT Gas Retail Markets.</p> <p>The issue was first discussed at the GRCF meeting held on 8 Nov 2016. Since then Jemena has prepared the Gas Market Issue (GMI). The GMI received a technical review by AEMO and AEMO IT service provider and the proposed solution was accepted.</p> <p>On 16 November 2016 the GMI paper describing the issue and a solution to remedy the issue that also contained a detail design of the PBP5 changes were circulated to the GRCF. The GRCF were invited to provide feedback by 21 November 2016. AEMO received feedback from Origin Energy supporting the proposal.</p>

RECOMMENDATION(S)	
10. Should the proposed Procedures be made, (with or without amendments)?	AEMO recommends that the changes be made as proposed in attachment A without amendments
11. If applicable, a proposed effective date for the proposed change(s) to take effect and justification for that timeline.	<p>Subject to all necessary approval's AEMO is targeting to implement this change in early February 2017.</p> <p>To achieve this AEMO proposes expedited consultation with the following timeline:</p> <p>Issue IIR on 2 December 2016</p> <p>Submission on IIR close 23 December -2016</p> <p>AEMO decision 17 January 2017</p>

ATTACHMENT A – DOCUMENTATION CHANGES (SEE SECTION 3)

Blue represents additions Red and strikeout represents deletions – Marked up changes

Proposed changes: Participant Build Pack 5

5.14.1 Meter Fix Notification Transaction

TRANSACTION:		GASMETERNOTIFICATION/METERFIX
Received From:		Distributor
Sent To:		AEMO
Data Element	Mandatory / Optional / Not Required	Usage
NMI	M	
Checksum	M	An attribute of NMI
AustralianPostCode	NR	Not Required for NSW/ACT
BaseLoad	O	Mandatory if basic meter.
TemperatureSensitivityFactor	O	
MIRNStatus	M	Can be either “Commissioned” or “Decommissioned” In NSW/ACT, where the network is equal to “ACTEW” or “AGLGN”, this can only be “Commissioned”.
NetworkID	O	For NSW/ACT this equates to Network Section. In NSW/ACT, required if the network is equal to “ACTEW” or “AGLGN”.
NetworkReceiptPointID	O	In NSW/ACT, required if the network is equal to “ACTEW” or “AGLGN”.
Party	M	Current FRO
Role	M	“CFRO” is the only value to be accepted with this transaction.
MeterReadFrequency	O	In NSW/ACT, required if the network is equal to “ACTEW” or “AGLGN”.
MeterReadingFrequencyTypeCode	O	In NSW/ACT, required if the network is equal to “ACTEW” or “AGLGN”.
DateServiceOrderCompleted	M	