

# SRAS GUIDELINE

## SYSTEM RESTART ANCILLARY SERVICES

### Incorporating BOUNDARIES OF ELECTRICAL SUB-NETWORKS

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## VERSION RELEASE HISTORY

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[2.0]	[TBA]	Revised to be the 'SRAS Guideline' under clause 3.11.7, reflecting the <i>National Electricity Amendment (System Restart Ancillary Services) Rule 2015 No. 5</i> (introduced in version 72 of the National Electricity Rules).

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## 1. INTRODUCTION

### 1.1. Purpose and scope

- (a) This document (**Guideline**) has effect only for the purposes set out in the National Electricity Rules (**NER**). The NER and the National Electricity Law prevail over this Guideline to the extent of any inconsistency.
- (b) The Guideline incorporates:
  - (i) the *SRAS Guideline* made under clause 3.11.7(c) of the NER to address the matters specified in clause 3.11.7(d); and
  - (ii) AEMO's determination of the boundaries of *electrical sub-networks* under clause 3.11.8 of the NER.
- (c) This Guideline is intended to reflect the *system restart standard (SRS)* published by the *Reliability Panel* on 15 December 2016, with an effective date of 1 July 2018.

### 1.2. Application

- (a) This Guideline applies to SRAS that AEMO has procured, or seeks to procure, under an *ancillary services agreement* if the service commencement date under that agreement is on or after 1 July 2018.
- (b) The previous version of the SRAS Guidelines published on 5 September 2014 continues to apply to the testing of SRAS procured under an *ancillary services agreement* entered into before the effective date of this Guideline, until that agreement ends.

### 1.3. Definitions and interpretation

#### 1.3.1. Glossary

The words, phrases and abbreviations set out below have the meanings set out opposite them when used in this Guideline.

Terms defined in the NER have the same meanings in this Guideline unless otherwise specified in this clause. Those terms are intended to be identified in this Guideline by italicising them, but failure to italicise a defined term does not affect its meaning.

Term	Definition
AEMO	Australian Energy Market Operator Limited
Cold load pickup	<i>Re-energisation of load</i> where greater than average <i>load</i> is initially expected due to both the in-rush of current and the recovery needs of machines that have been off supply for an extended period.
Delivery Point	A nominated <i>transmission network connection point</i> to which power is to be delivered using <i>SRAS Equipment</i> .
EOI	An expression of interest for the provision of SRAS submitted to AEMO.
Generator Modelling Data	The data to be provided by an SRAS Provider to AEMO under clause 4.2 about each relevant <i>generating unit</i> , related <i>generating system</i> and other applicable SRAS Equipment.
ITT	An invitation to tender for the provision of SRAS issued by AEMO under clause 5.3.
Multiple Site SRAS	An SRAS that is delivered using SRAS Equipment located at two or more sites linked via a <i>transmission network</i> or <i>distribution network</i> .
NER	National Electricity Rules.
SRAS	<i>System restart ancillary service</i> including a proposed service where the context requires.

Term	Definition
SRAS Equipment	One or more identified <i>generating units</i> and other facilities used, or proposed to be used, to provide an SRAS.
SRAS Provider	A <i>Generator</i> with whom AEMO contracts to provide SRAS, or who submits or has been invited to submit an expression of interest or offer to provide SRAS to AEMO. <b>Note:</b> This modifies the NER definition.
SRAS Test	A physical test of the capability of SRAS Equipment to provide SRAS, in accordance with clause 3.5.
SRS	The <i>system restart standard</i> determined by the <i>Reliability Panel</i> under the NER.
Stabilising Load Blocks	Blocks of <i>load</i> connected during the system restart process to assist stable operation of <i>generation</i> .
Tender	A tender submitted in response to an ITT.
TNSP	<i>Transmission Network Service Provider</i>
Trip to house load (or TTHL)	An electrical islanding scheme using <i>generating units</i> that can disconnect from the <i>transmission network</i> following a <i>major supply disruption</i> and continue to supply their own auxiliaries or an isolated segment of system <i>load</i> .

### 1.3.2. Interpretation

This Guideline is subject to the principles of interpretation set out in Schedule 2 of the National Electricity Law.

## 2. LEGAL AND REGULATORY FRAMEWORK

### 2.1. SRAS Procurement Objective

The *SRAS Procurement Objective* is to acquire SRAS to meet the SRS at the lowest cost, as defined in clause 3.11.7(a1) of the NER.

### 2.2. SRAS Guideline

Clauses 2.4 to 6 of this Guideline comprise the *SRAS Guideline*. The *SRAS Guideline* is designed to meet the *SRAS Procurement Objective* and includes (in accordance with clause 3.11.7(d) of the NER):

- (a) a description of the technical and availability requirements of SRAS (clause 3);
- (b) a process for meeting the aggregate required reliability of SRAS for each *electrical sub-network* under clause 8.8.3(aa)(3) of the NER (clause 4);
- (c) a process for the modelling, assessment and physical testing of SRAS proposed to be provided by an SRAS Provider, including any assumptions to be made by AEMO regarding the state of *transmission elements* during a *major supply disruption* (clause 4, with physical testing of SRAS covered in clause 3.5);
- (d) a process for determining the number and location of SRAS required to be procured for each *electrical sub-network* consistent with the SRS (clause 4);
- (e) guidance to *Registered Participants* on the factors that AEMO must take into account when making a decision to follow a particular type of procurement process to acquire SRAS to meet the *SRAS Procurement Objective* (clause 5);
- (f) a process for AEMO to follow for contacting a potential SRAS Provider to negotiate the provision of SRAS without a competitive tender process (clause 5.4); and

- (g) a process for a potential SRAS Provider to contact AEMO to offer the provision of SRAS without a competitive tender process, which offer AEMO is in no way obliged to accept (clause 6).

## 2.3. Boundaries of electrical sub-networks

Clause 7 of this Guideline comprises AEMO's determination of the boundaries of *electrical sub-networks* under clause 3.11.8 of the NER, which provides that:

- (a) for the purpose of acquiring SRAS and determining and implementing the *system restart plan*, the *power system* is to be divided into *electrical sub-networks*; and
- (b) AEMO must determine the boundaries of *electrical sub-networks* in accordance with the guidelines determined by the *Reliability Panel* under clause 8.8.3(aa)(5) of the NER.

## 2.4. System Restart Standard

- (a) This Guideline is intended to be consistent with the SRS determined by the *Reliability Panel* on 15 December 2016, effective from 1 July 2018.
- (b) The SRS includes a determination of:
- (i) the maximum amount of time within which SRAS are required to restore supply in an *electrical sub-network* to a specified level, under the assumption that supply (other than that provided under a system restart ancillary services agreement acquired by AEMO for that electrical sub-network) is not available from any neighbouring electrical sub-network (see columns 2 and 3 of Table 1 below);
  - (ii) the aggregate required reliability of SRAS for each *electrical sub-network*, being the probability that generation and transmission will be restored to the specified level in the specified timeframe (see column 4 of Table 1 below);
  - (iii) guidelines for assessing the diversity and determining the strategic location of SRAS; and
  - (iv) guidelines for determining *electrical sub-networks*.

**Table 1** SRS requirements for each *electrical sub-network*

Electrical sub-network	Restoration Supply Level (MW)	Restoration Time (hours)	Required Aggregate Reliability
Queensland North	825	3.5	90%
Queensland South	825	3.0	90%
New South Wales*	1500	2.0	90%
Victoria	1100	3.0	90%
South Australia	330	2.5	90%
Tasmania	300	2.5	95%

\*In addition, SRAS procured in NSW should include sufficient SRAS to independently restart, without drawing power from the *power system*, at least 500 MW of *generation capacity* north of Sydney within four hours of a *major supply disruption* with an aggregate reliability of at least 75%.

## 3. SRAS DESCRIPTION

### 3.1. Overview

- (a) An SRAS involves the operation of SRAS Equipment capable of starting without drawing power from the *power system* following a *major supply disruption*, and delivering power to a Delivery Point within a nominated timeframe, sufficient to allow supply to be made available to other *generating units*.

- (b) AEMO will only procure an SRAS that meets minimum capability and technical requirements (detailed in clause 3.2 and 3.3). These requirements apply to all SRAS unless specified, e.g. TTHL SRAS.
- (c) In addition to these mandatory requirements, AEMO assesses additional parameters to determine the reliability of each individual SRAS (detailed in clause 3.4). There is no common minimum performance requirement for the individual reliability of an SRAS, but:
  - (i) the *ancillary services agreement* for an SRAS will establish contracted performance levels to be achieved by the SRAS Provider; and
  - (ii) AEMO uses the assessed individual reliability of each SRAS in determining which SRAS, or combination of SRAS, to procure in order to meet the aggregate reliability requirement for an *electrical sub-network* (as described in clause 4), and to assess whether the SRS is being met on an annual basis.

### 3.2. Capability Requirements

An SRAS must be provided using SRAS Equipment that:

- (a) meets the technical requirements detailed in clause 3.3, as evidenced by testing under clause 3.5; and
- (b) where the SRAS is being provided under an *ancillary services contract*, meets the individual contracted performance requirements for the reliability parameters detailed in clause 3.4.

### 3.3. Technical Requirements

SRAS Equipment must meet the following technical requirements, to be demonstrated in accordance with the testing requirements in clause 3.5:

- (a) in the case of TTHL, automatic disconnection of the *generating unit(s)* within the SRAS Equipment from the *power system* using approved tripping schemes<sup>1</sup>;
- (b) start without drawing energy from the *power system* or, in the case of TTHL, remain in operation after disconnection from the *power system*
- (c) operate at zero export load for a specified minimum period;
- (d) close onto a *de-energised busbar*<sup>2</sup>;
- (e) supply a specified level of *generation* output to the Delivery Point;
- (f) control *network voltage* within limits to meet minimum requirements specified by AEMO;
- (g) control *power system frequency* within limits to meet minimum requirements specified by AEMO;
- (h) operate in a stable manner with no adverse effects on *power system security* during *network switching* and *load restoration*.

### 3.4. SRAS Individual Reliability

#### 3.4.1. Overview

AEMO uses the following assessment parameters to determine the individual reliability of an SRAS:

- (a) availability of the SRAS Equipment;

<sup>1</sup> The tripping schemes must be able to be activated by sustained excessive high or low *frequency* excursions, and where required by AEMO; *frequency* rate-of-change and/or loss of *synchronisation* or sustained excessive low *voltage* excursions, with all settings specified or approved by AEMO.

<sup>2</sup> The reason for this demonstrated ability is to ensure that there are no interlocks that would prevent closing onto a *de-energised busbar*.

- (b) start-up performance of the SRAS Equipment;
- (c) reliability of the *transmission* components between each element of SRAS Equipment and the Delivery Point;
- (d) a redundancy factor for the SRAS Equipment; and
- (e) an additional [reliability] factor.

[Drafting note: The draft determination version is expected to include a description of how each of the above parameters is to be measured, and AEMO's considerations in determining their contribution to individual reliability. See Issues Paper for further discussion.]

### 3.5. SRAS Testing

#### 3.5.1. Test requirements

- (a) A test for the purpose of demonstrating SRAS capability during a procurement process or under an *ancillary services agreement* (SRAS Test) must demonstrate the parameters listed in Appendix A, and any additional items specified in an applicable *ancillary services agreement*.
- (b) An SRAS Test must be conducted in accordance with a current testing procedure that has been approved, prior to the SRAS Test, by:
  - (i) if the SRAS Provider is not the owner or operator of all the SRAS Equipment, each other owner or operator of the relevant equipment (in respect of the testing of that equipment); and
  - (ii) after any approvals required under paragraph (i), AEMO.
- (c) An SRAS Test procedure must:
  - (i) itemise the steps required to implement the SRAS Test;
  - (ii) specify how the requirements and evidence set out in Appendix A will be demonstrated and recorded;
  - (iii) provide annotated operating diagrams showing the SRAS Equipment and how the SRAS Equipment is isolated and islanded from local supplies and network connections; and
  - (iv) address any other matters the SRAS Provider considers relevant.

#### 3.5.2. Testing frequency and timing

- (a) An *ancillary services agreement* must specify the number and frequency of SRAS Tests to be conducted. There should be at least two SRAS Tests in any financial year unless otherwise required by AEMO, including:
  - (i) one at a date and time nominated by the SRAS Provider, and agreed by AEMO.
  - (ii) one at a date and time nominated by AEMO on not less than 24 hours' notice, being a time that is reasonable having regard to *market* and *power system* conditions.
- (b) AEMO may witness any SRAS Test.
- (c) SRAS Tests can be performed in conjunction with any planned outages on the *transmission network* (that may require the SRAS Equipment to be offline) if it is safe to do so without adversely impacting *power system security*.

#### 3.5.3. Test Report

- (a) An SRAS Provider must submit a test report to AEMO after each SRAS Test.

- (b) All test reports must document the steps of the SRAS Test and document the results in accordance with the approved SRAS Test procedure and, if applicable, indicate how and why the approved procedure was not followed in any respect.
- (c) In addition, for an SRAS Test conducted under an *ancillary services agreement*, the test report must:
  - (i) state whether the contracted levels of performance and minimum technical requirements were achieved; and
  - (ii) state reasons for any failure to establish any required item, the remedial actions taken (or to be taken) to resolve those matters, the results of any remedial actions, and the expected timeframe in which incomplete remedial actions will be completed.

## 4. SRAS MODELLING AND ASSESSMENT

### 4.1. Overview

- (a) This clause 4 describes the modelling and assessment process AEMO undertakes to determine which SRAS AEMO should acquire in each electrical sub-network in order to meet the SRAS Procurement Objective.
- (b) In accordance with the SRS, AEMO must procure sufficient SRAS for each *electrical sub-network* with a specified probability of restoring a specified minimum level of supply (i.e. generation and transmission capacity) within a specified target timeframe. The probability is referred to as the aggregate reliability requirement. The SRS levels, timeframes and aggregate reliability requirements for each *electrical sub-network* are reproduced in Table 1 in clause 2.4 above.
- (c) The remainder of this clause provides guidance on:
  - (i) the information AEMO needs for its modelling and assessment;
  - (ii) how AEMO will model the expected contribution of an SRAS to energising the auxiliaries of other *power stations* and rebuilding the *power system* in an *electrical sub-network*;
  - (iii) how AEMO assesses, from the offers available, which SRAS or combinations of SRAS are expected to meet the SRS requirements;
  - (iv) how AEMO selects, from the available options to meet the SRS, the SRAS it will acquire for each *electrical sub-network*.

### 4.2. Information required

- (a) For the purposes of AEMO's SRAS modelling and assessment, SRAS Providers must give AEMO:
  - (i) the applicable SRAS Test evidence and supplementary information detailed in Appendix A; and
  - (ii) the *Generator Modelling Data* listed in the spreadsheet published from time to time on AEMO's website.

*[Drafting note: The Generator Modelling Data requirement will be updated and published with the SRAS Guidelines final determination]*

- (b) If the SRAS Provider is unable to give AEMO all Generator Modelling Data relevant to its offered SRAS, it must give AEMO:
  - (i) a list of the missing data and the reasons why it could not be provided; and
  - (ii) any alternative data or assumptions the SRAS Provider considers could be substituted for the missing data, and their source.

- (c) AEMO will endeavour to substitute the missing data, either as proposed by the SRAS Provider or using data or assumptions that AEMO considers to be more reliable. However, AEMO will take into account the reliability of the substituted data in assessing the results of the *power system* studies conducted under clause 4.4.

### 4.3. Initial Qualification

Based on the information provided, and any other relevant information held by AEMO under the NER, AEMO will identify all the proposed services that demonstrate compliance with the SRAS capability requirements in clause 3.2 to AEMO's reasonable satisfaction. Only those services will be further assessed in accordance with the remaining provisions of this clause 4.

## 4.4. Power System Studies

### 4.4.1. Objectives

- (a) AEMO will conduct *power system* studies in relation to the proposed SRAS to:
- (i) verify the capacity of the proposed SRAS to start and supply auxiliaries of other *power stations*, facilitating a rebuild of the *power system*;
  - (ii) determine which other *power stations* can be *energised* subsequent to the SRAS rebuilding sections of the *power system*;
  - (iii) determine the preferred paths to allow *energisation* of the required sections of the *power system*;
  - (iv) confirm ability to restore Stabilising Load Blocks;
  - (v) confirm each electrical sub-network is capable of being maintained in a *satisfactory operating state* to the extent practicable during the restoration process, and in a *secure operating state* from a stage in the restoration when it is practicable to do so;
  - (vi) determine potential changes to operating modes and *control system* settings of the SRAS Equipment; and
  - (vii) determine necessary changes to the settings of protective relays for the SRAS Equipment and *transmission network* in the *energisation* path.
- (b) AEMO is not required to conduct *power system* studies in respect of a proposed SRAS if:
- (i) AEMO has previously conducted studies for that proposed SRAS with identical restoration paths substantially as contemplated by clause 4.4.2; and
  - (ii) AEMO considers there have been no material changes to the SRAS Equipment or the relevant parts of the *power system* since those last studies.

### 4.4.2. Studies required

The following studies are envisaged:

- (a) Steady-state studies to:
- (i) confirm appropriateness of initial operating point including required *transformer tap* settings;
  - (ii) establish correct initial conditions for dynamic analysis; and
  - (iii) confirm *voltage* variations are maintained within the operational limits for all steps of the *system restart plan* applicable to the relevant *electrical sub-network*.
- (b) Transient *load-generation* balance studies of:
- (i) adequacy of speed governors, and appropriateness of control modes;
  - (ii) adequacy of *voltage* and *reactive power control system*.

- (iii) *power station* auxiliary motor starting; and
- (iv) cold load pickup (*loads* other than those associated with *power station* auxiliaries).
- (c) Transient overvoltage studies of:
  - (i) component *energisation*, e.g. *transmission line*, *transformer*, static and dynamic reactive power support devices;
  - (ii) harmonic resonance; and
  - (iii) surge arrester duty.
- (d) Network fault studies to:
  - (i) verify integrity of the restoration path for *credible contingency events*;
  - (ii) verify appropriateness of protective relays settings during *contingency events*; and
  - (iii) verify appropriateness of the settings applied to excitation system control and associated limiters.

#### 4.4.3. Performance assessment requirements

- (a) The *power system* studies will be based on modelling of the SRAS Equipment, its *control systems* and *protection systems*, and relevant *network elements* including *transmission lines*, *loads*, *protection systems*, dynamic and static *reactive support* plant and *transformers*, under *black system* conditions.
- (b) In conducting the *power system* studies, AEMO assumes that all *network elements* will be capable of operating within their technical limits, subject to any operating restrictions applicable in a *black system* condition and identified by AEMO's *power system* modelling.  
**Note:** The failure of a relevant major *transmission element* is taken into account in AEMO's assessment of individual and aggregate reliability of SRAS procured for an *electrical sub-network*.
- (c) AEMO's assessment will be subject to general principles for maintaining *power system security* that require the *power system* to be operated in a *satisfactory operating state* to the extent practicable during the restoration process, and in a *secure operating state* from a stage in the restoration when it is practicable to do so. However, the criteria for the permissible *frequency* range will be in accordance with the *frequency operating standards* for island systems.
- (d) The supply *voltage* should remain between  $\pm 10\%$  of normal *voltage* during the restoration process. However, the *voltage* must at all times remain within any applicable limits set by the TNSP.
- (e) A *credible contingency event* will be assumed in system restoration studies. For all *contingency events* it is expected that all equipment is secure against damage.
- (f) *Generating units* are expected to adhere to their registered *performance standards*. For the purposes of SRAS assessment only, AEMO may accept limited non-compliance with the *performance standards* to allow for *black system* conditions and to ensure maximum utilisation of the technical capability of the *generating unit* during *power system* restoration.

## 4.5. SRAS Aggregate Reliability

### 4.5.1. Impact of diversity

In accordance with the guidelines in the SRS for assessing diversity of services, AEMO considers the following factors when determining aggregate reliability for the *electrical sub-network*, accounting for *transmission system* reliability:

- (a) any single points of failure in the *transmission system* affecting all the procured SRAS in the *electrical sub-network* such as:

- (i) a single *transmission* line from the Delivery Point to the immediate point in the transmission system; or
- (ii) a single transmission corridor that connects all the procured SRAS with the remainder of the electrical sub-network;
- (b) geographical proximity of two or more SRAS sources, such that a natural disaster or other foreseeable location-specific event affecting one of them is likely to also affect the other; and
- (c) the risk of failure or shortage of energy or fuel supply from the same cause impacting two or more SRAS services within an *electrical sub-network*.

#### 4.5.2. Determining Aggregate Reliability

- (a) AEMO determines the aggregate reliability of SRAS available for each *electrical sub-network* considering:
  - (i) the individual reliabilities of the available SRAS, separately and in each feasible combination;
  - (ii) the impact of the diversity factors as set out in clause 4.5); and
  - (iii) after consulting the relevant TNSP, any other factors that AEMO considers may have a material impact on the restoration of supply in the *electrical sub-network*.

*[Drafting note: Additional description of AEMO's considerations in determining the contribution of each parameter to the assessment of individual reliability will be included in the draft determination version, after initial consultation and further analysis.]*

#### 4.6. Selection of SRAS

- (a) Based on the modelling and assessment process, AEMO will identify each service or combination of services that meets the SRS requirements for each *electrical sub-network*.
- (b) From the identified list and using the offers submitted by SRAS Providers, AEMO will select and seek to procure the service or combination of services that meets those SRS requirements at the lowest cost.
- (c) If, using reasonable endeavours, AEMO is unable to acquire sufficient services to meet the SRS requirements, or to procure the lowest cost option, AEMO will acquire the service or combination of services that meets the *SRAS Procurement Objective* as closely as possible.

### 5. PROCUREMENT PROCESSES

#### 5.1. Procurement options

- (a) AEMO may procure SRAS for an *electrical sub-network* where AEMO considers the applicable SRS is not being met, or is unlikely to be met from a given date, for example due to:
  - (i) expiry or termination of an *ancillary services agreement* for SRAS; or
  - (ii) material and sustained changes in the performance or reliability of SRAS Equipment, or in the *transmission system*; or
  - (iii) expected unavailability of an existing SRAS for an extended period.
- (b) AEMO may procure SRAS using one of two alternative processes:
  - (i) open competitive tender; or
  - (ii) direct request for offer.

- (c) If AEMO is procuring SRAS for multiple *electrical sub-networks* in the same timeframe, different procurement processes can apply in different *electrical sub-networks*.
- (d) Clause 5.2 describes the matters AEMO will consider in determining which procurement process to use, and clauses 5.3 and 5.4 describe the minimum requirements of each type of process.

## 5.2. Considerations for determining process

- (a) For the purposes of this clause 5, 'competing SRAS Providers' are SRAS Providers that are not related bodies corporate within the meaning of the *Corporations Act 2001* (Cth).
- (b) AEMO will procure SRAS for an *electrical sub-network* using an appropriate competitive tender process, if AEMO considers:
  - (i) the available SRAS from competing SRAS Providers is likely to exceed the level required to meet the SRS for that *electrical sub-network*; or
  - (ii) based on the need for the procurement process, any specific requirements necessary to meet the SRS could be provided by more than one competing SRAS Provider.
- (c) In all other cases, or where AEMO considers there is insufficient time to conduct a competitive tender for a replacement SRAS to cover an actual or anticipated temporary shortfall, AEMO will directly request one or more SRAS Providers to make an offer to provide SRAS for an *electrical sub-network*.

## 5.3. Open competitive tender minimum requirements

- (a) A competitive tender must be open to any prospective SRAS Provider able to meet the technical and reliability requirements in clause 2.4 of this Guideline for one or more relevant *electrical sub-networks*.
- (b) AEMO must publish an invitation to tender (ITT) for SRAS on its website.
- (c) In any ITT, AEMO must specify the tender process steps and timelines, and the information to be submitted in or with a tender offer, including:
  - (i) forms for the submission of technical information or prices;
  - (ii) the period within which an SRAS Test must have been conducted prior to the date of the offer, or may be conducted after the offer if applicable;
  - (iii) the proposed duration of the *ancillary services agreement* (see clause 5.5);
  - (iv) any information that may be required from a *Network Service Provider* or other third party;
  - (v) the minimum validity period of the offer;
  - (vi) any applicable exclusions or modifications to the *Generator Modelling Data* that may apply to particular types of SRAS; and
  - (vii) any criteria or principles that AEMO proposes to apply to the evaluation of offers, in addition to those specified in this Guideline.
- (d) As soon as reasonably practicable after publication of an ITT, AEMO must notify those potential SRAS Providers that, to the best of AEMO's knowledge, would be capable of providing SRAS for a relevant *electrical sub-network* in accordance with the requirements of this Guideline.

## 5.4. Direct request for offer process

- (a) If AEMO decides to procure SRAS for an *electrical sub-network* by directly requesting offers, AEMO must issue a request to all potential SRAS Providers that, to the best of AEMO's knowledge, would:

- (i) be capable of providing SRAS for that *electrical sub-network* in accordance with the requirements of this Guideline; and
  - (ii) assist in meeting the SRS given the need to be met by the procurement process.
- (b) The request must specify the offer process and timelines, and the information to be submitted in or with an offer, including the matters in paragraphs (i) to (vii) of clause 5.3(c).

## 5.5. Form of SRAS Agreement

- (a) AEMO will maintain on its website a form of *ancillary services agreement* for the provision of SRAS.

*[Drafting note: An updated draft of the SRAS Agreement will be provided for stakeholder feedback with the draft determination on the Guideline. The form of agreement will address any relevant learnings and recommendations from AEMO's final report on the SA black system event, and reflect updated requirements in the draft Guideline. In other respects it is expected to be substantially similar to the current form of agreement.]*

- (b) At the time of making an offer to AEMO for SRAS under any procurement process, an SRAS Provider must notify AEMO of any changes it proposes to the terms of the published agreement.
- (c) AEMO is entitled to propose and negotiate any changes to the form of agreement that it considers appropriate in relation to an offer or tender for SRAS.

## 5.6. Disputes

A dispute concerning any aspect of a tender or negotiation for the provision of SRAS (other than price) must be dealt with in accordance with clause 8.2 of the NER.

## 6. UNSOLICITED SRAS OFFERS

- (a) A *Generator* may at any time submit to AEMO an expression of interest or offer to provide SRAS for one or more *electrical sub-networks*.
- (b) AEMO may develop and publish, on the SRAS page of its website, a form for the submission of expressions of interest or offers under this clause.
- (c) If no form is published, a *Generator* must identify the proposed SRAS Equipment and include in its expression of interest or offer sufficient information to allow AEMO to model the performance of the proposed SRAS through *power system* studies and assess its capability to meet the requirements in Appendix A.
- (d) An expression of interest or offer is valid for the period specified by the *Generator* in its submission. If no period is specified, AEMO must assume it remains valid for two years.
- (e) Information submitted under this clause is *confidential information*.
- (f) AEMO:
- (i) may at any time request further information from a *Generator* to assess the capability of an SRAS proposed under this clause;
  - (ii) may, but is not obliged to, accept any offer to provide SRAS, subject to the requirements of clause 5; and
  - (iii) must, before commencing a procurement process under clause 5, notify any *Generators* who have submitted expressions of interest or offers for proposed SRAS that AEMO considers technically capable of meeting the requirement for which SRAS is to be procured.

## 7. BOUNDARIES OF ELECTRICAL SUB-NETWORKS

The boundaries of *electrical sub-networks* in accordance with the requirements of SRS effective until 1 July 2018 are detailed in Table 2. These are shown geographically on the maps in Appendix B.

*[Drafting note: Table 2 and Appendix B show the existing sub-networks (determined in 2014). AEMO is conducting further studies to verify whether they will be consistent with the revised SRS from 1 July 2018. AEMO's draft determination will reflect the outcome of those studies, and any stakeholder submissions received in the first round of consultation. The revised SRS requires the following technical characteristics to be considered in determining the boundaries:*

- (a) *The number and strength of transmission corridors connecting an area to the remainder of the power system;*
- (b) *The electrical distance (length of transmission lines) between generation centres; and*
- (c) *The ability of an electrical sub-network being maintained in a satisfactory operating state to the extent practicable during the restoration process, and in a secure operating state from a stage in the restoration when it is practicable to do so, as determined by AEMO.]*

**Table 2 Boundaries of electrical sub-networks**

Electrical Sub-Network	Cut-Set across transmission corridors connecting Electrical Sub-Networks	Approximate Generation and Load
<b>Queensland North</b> Calvale – Halys 275 kV lines (8810 & 8811) South Pine – Palmwoods 275 kV line (808) South Pine – Woolooga 275 kV line (807) South Pine – Palmwoods 110 kV lines (745 & 746) Refer to Appendix B.1	One 275 kV double circuit in one transmission corridor, and two single 275kV circuits in another transmission corridor connecting Qld North and Qld South. One weak, low capacity 110 kV parallel system. Loss of western 275 kV corridor with high southerly transfers can result in the loss of the 275 kV eastern corridor. The major generation centre in QLD North electrical sub-network is in Central Qld.	Generation: 6,000 MW Load: 3,150 MW
<b>Queensland South</b> <i>(as above for the cut set with QLD North)</i> QNI Bulli Creek –Dumaresq 330 kV lines (8L & 8M) Directlink Terranora – Mudgeeraba 132 kV DC lines (DC1, DC2 & DC3) Refer to Appendix B.1	One 330 kV double circuit transmission corridor A DC Directlink <sup>3</sup> between Qld South and NSW (i.e.: Terranora – Mudgeeraba). These transmission corridors link Qld South and NSW. The major generation centre in Qld South electrical sub-network is in South West Qld.	Generation: 6,715 MW Load: 6,500 MW
<b>New South Wales</b> <i>(as above for the cut set with QLD South)</i> Murray–Dederang 330 kV lines (67, 68) Wodonga–Jindera 330 kV line (060) Buronga–Redcliffs 220 kV line (0X1) Refer to Appendix B.2	One 330 kV double circuit transmission corridor, One 330 kV single circuit transmission corridor One weak 220 kV single circuit transmission corridor connection between Redcliffs and Buronga. The major generation centres in NSW electrical sub-network are in Hunter Valley and Snowy Mountains area.	Generation: 16,000 MW Load: 14,050 MW
<b>Victoria</b> <i>(as above for the cut set with NSW)</i> Heywood – South-East 275 kV lines (1 & 2) Murraylink	One 275 kV double circuit transmission corridor A DC Murraylink <sup>3</sup> between Vic and SA. A DC Basslink <sup>3</sup> between Vic and Tas The major generation centre in Vic electrical sub-network is in Latrobe Valley.	Generation: 12,000 MW Load: 9,775 MW

<sup>3</sup> These links (direct current) requires stable Alternative Current sources at both ends of the convertor stations for power transfer.

Basslink Refer to Appendix B.3		
<b>South Australia</b> <i>(as above for the cut set with Vic)</i> Refer to Appendix B.4	One 275 kV double circuit transmission corridor A DC Murraylink <sup>3</sup> between Vic and SA. The major generation centre in SA electrical sub-network is in Adelaide.	Generation: 4,575 MW Load: 3,050 MW
<b>Tasmania</b> Basslink Refer to Appendix B.5	A DC Basslink <sup>3</sup> between Vic and Tas. Electrical distance is not an applicable factor for a DC link. There are multiple generation centres in Tas electrical sub-network.	Generation: 2,860 MW Load: 1,750 MW

## APPENDIX A. SRAS TEST AND SUPPLEMENTARY INFORMATION REQUIREMENTS

### A.1 SRAS Test Requirements

Item	Assessment	Capability	Test	Evidence Required
1	Isolate SRAS test unit	SRAS to operate as an electrical island for the duration of test (excluding item 7).	SRAS to be electrically isolated from all sources of supply not associated with the unit	1. Documentation showing all the isolation points at zero volts by measurement. This includes alternating current supplies to battery chargers etc.
2a	Start (non-TTHL)	Start without external supply.	Start using same procedure or process as would be used for a system restart.	2. Provide data showing output trends of SRAS unit (as a minimum, continuous recordings of generator MW, Voltage, Frequency over the duration of the test)
2b	Trip to House Load	Trip to house load from at least 80% of its registered capacity (as registered with AEMO).	Demonstrate trip operation of TTHL relay to disconnect SRAS from power system. SRAS to then remain operational at house load.	3. Provide data output trends of SRAS unit (as a minimum, continuous recordings of generator MW, Voltage, Frequency over the course of the test)
3	Zero Export	Operate in a stable manner at zero export load.	Run at zero export load for at least 30 minutes.	4. Frequency and voltage trends (or other equivalent trends) to demonstrate the SRAS operated in a stable manner at zero export load for at least 30 minutes.
4	Voltage Control	Control SRAS voltage.	Change SRAS output voltage by 5% above and below nominal output voltage and hold each change for 5 minutes (measured at generator terminals or other agreed point). Can be done concurrently with item 3.	5. Provide output voltage trend for the duration of the SRAS test.
5	Frequency Control	Control SRAS frequency.	Change SRAS output frequency by 0.5 Hz above and below 50 Hz and hold each change for 5 minutes (measured at generator terminals or other agreed point). Can be done concurrently with item 3.	6. Provide output frequency trend for the duration of the SRAS test.
6	Energise De-energised Busbar	Close onto a de-energised busbar.	SRAS to close onto a de-energised busbar (or other de-energised electrical equipment agreed by AEMO).	7. Provide voltage trend of for the busbar for the duration of the SRAS test.
7	Output Capability	SRAS to supply specified capability.	Synchronise to the network and demonstrate capability to ramp to the	8. Provide SRAS output trend for the duration of the SRAS test.

Item	Assessment	Capability	Test	Evidence Required
			specified capability within the specified timeframe.	
8	Timeframes	Provide SRAS in specified timeframe	Timeframes demonstrate ability to provide SRAS in accordance with the SRAS agreement	<p>Record the time at the following milestones over the duration of the SRAS test:</p> <ul style="list-style-type: none"> <li>9. Start of the SRAS test.(item 2 start)</li> <li>10. Time at stable operation (item 2 end) - ready to energise a de-energised busbar.</li> <li>11. Time of commencement of the zero export load ability (start item 3).</li> <li>12. Times of completion of the zero export load ability (end item 3).</li> <li>13. Time of connection to isolated busbar (item 6).</li> <li>14. Time commenced loading for capability test (item 7 start).</li> <li>15. Time at contracted capability (item 7 end).</li> </ul>

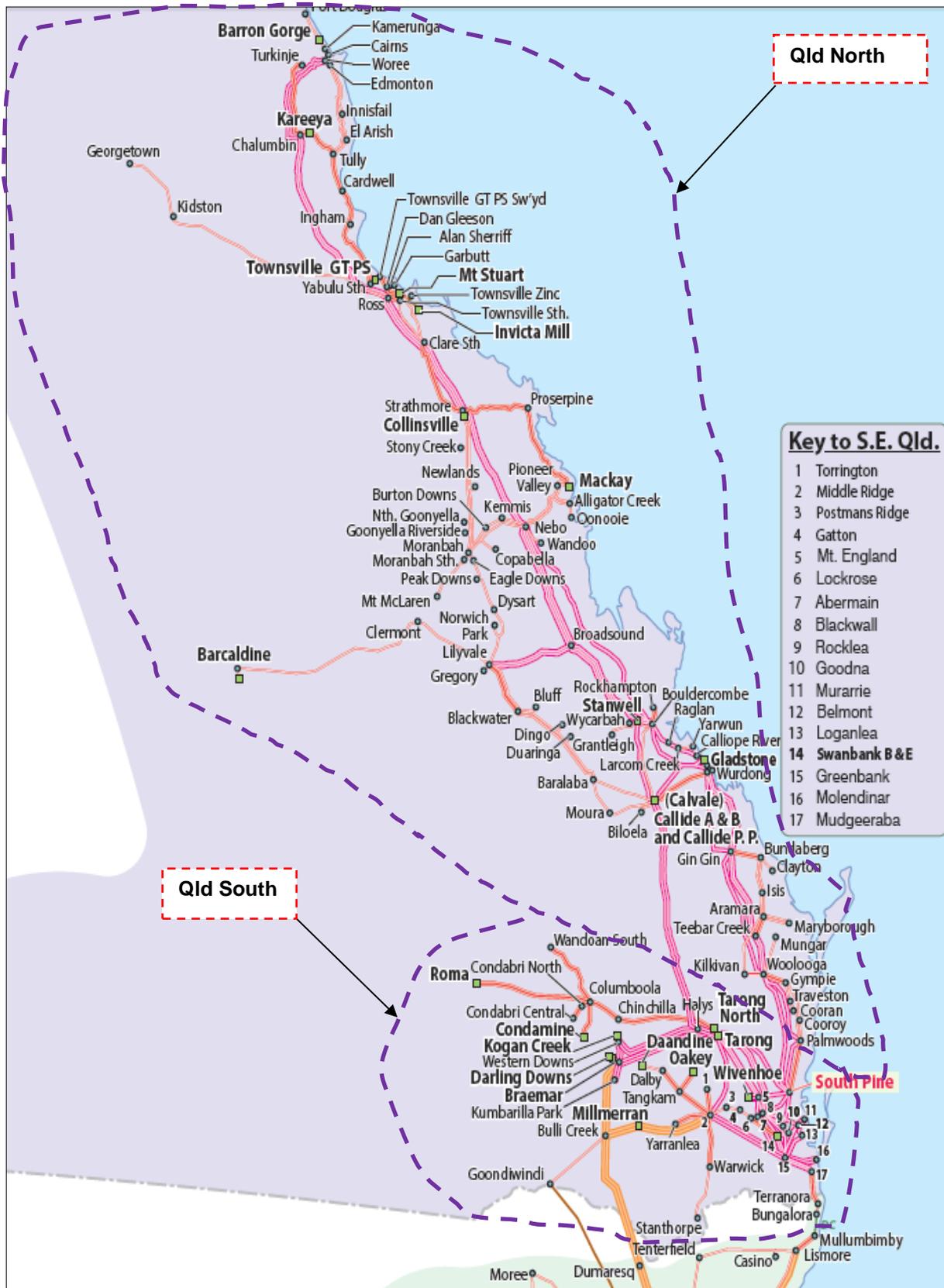
## A.2 SRAS Supplementary Information

Item	Assessment	Capability	Test	Evidence Required
9	Individual Reliability	This data must be provided with test report.	-	<p>Provide the relevant data for each parameter in accordance with the <i>ancillary services agreement</i> or as required by AEMO in a procurement process.</p> <ul style="list-style-type: none"> <li>16. Availability of SRAS [<i>Drafting note: to be defined by reference to clause 3.4.1 when complete.</i>]</li> <li>17. Start-up performance of SRAS [<i>Drafting note: to be defined by reference to clause 3.4.1 when complete.</i>]</li> <li>18. Transmission component reliability. [<i>Drafting note: to be defined by reference to clause 3.4.1 when complete. May be performed over a period of time as specified/agreed by the relevant NSP and the SRAS Provider.</i>]</li> <li>19. Redundancy factor. [<i>Drafting note: to be defined by reference to clause 3.4.1 when complete</i>]</li> <li>20. Reliability factor. [<i>Drafting note: to be defined by reference to clause 3.4.1 when complete</i>]</li> </ul>
10	TTHL Relay	TTHL relay operation.	-	<p>Demonstrate and record the TTHL trip function for all TTHL trip settings. This should be demonstrated at the time of the SRAS test.</p> <p>Where this is not practical (by written agreement with AEMO) maintenance records documenting this test can be provided. In this case</p>

Item	Assessment	Capability	Test	Evidence Required
				the trip functions must have been tested no more than one year prior to the test. Note: the TTHL generating unit is not required to trip for this test. For example the output of the TTHL mechanism may be disabled.
11	External Networks within SRAS	A mechanism to use the external network during a black system event.	-	Provide evidence of how the external network will be managed during a black event. This process should be used during the SRAS test.

## APPENDIX B. MAPS OF ELECTRICAL SUB-NETWORKS

### B.1 Queensland North and South



## B.2 New South Wales



### B.3 Victoria



**B.4 South Australia**



**B.5 Tasmania**

