

WEM Market Accounting Report

For the Seven Months Ending January 31, 2019



(Market Rule 10.5 v.i) Market Settlement Account Information

End of the month balance

Cash In Bank - AustraClear \$ 17,562,156.26

(Market Rule 10.5 v.ii) Total income received from transactions

(All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 10,298,399.45	\$ 58,538,773.28
Balancing Settlement	\$ 7,778,241.32	\$ 66,921,496.43
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 2,501,026.60	\$ 19,701,674.72
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,874,100.83	\$ 67,590,665.09
Reserve Capacity	\$ 17,746,929.98	\$ 111,187,645.98
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,436,341.93	\$ 18,127,777.28
Sub Total	\$ 47,635,040.11	\$ 342,068,032.78
Interest Received	\$ 2,045.75	\$ 23,129.57
Total Income Received from transactions	\$ 47,637,085.86	\$ 342,091,162.35

(Market Rule 10.5 v.iii) Total outgoing paid for transactions
 (All values exclude GST)

	JAN (AUD)	YTD (AUD)
Ancillary Services	\$ 9,465,837.16	\$ 53,518,559.95
Balancing Settlement	\$ 7,874,101.17	\$ 67,590,665.27
Civil Penalty Distribution	\$ 0.00	\$ 0.00
Commitment and Outage Compensation	\$ 0.00	\$ 0.00
Default Settlement	\$ 0.00	\$ 0.00
Energy	\$ 0.00	\$ 0.00
Market Fees	\$ 352,873.98	\$ 2,764,223.09
Market Participant Network Control Service Payment Amount	\$ 0.00	\$ 0.00
Network Operator Network Control Service Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount	\$ 0.00	\$ 0.00
Non-Compliance Charge Settlement Amount for Electricity Generation	\$ 0.00	\$ 0.00
Reconciliation Settlement	\$ 7,778,240.89	\$ 66,921,495.34
Reserve Capacity	\$ 18,579,492.05	\$ 116,207,869.29
Settlement Adjustment	\$ 0.00	\$ 0.00
Settlement Adjustment for STEM Amount	\$ 0.00	\$ 0.00
Short Term Energy Market (STEM)	\$ 1,436,341.92	\$ 18,127,776.93
Sub Total	\$ 45,486,887.17	\$ 325,130,589.87
Interest Paid	\$ 2,045.81	\$ 23,123.55
Total Cost paid for transactions	\$ 45,488,932.98	\$ 325,153,713.42
AEMO Fees	\$ 2,148,152.62	\$ 16,937,451.63
ERA Fees	\$ 352,873.98	\$ 2,764,223.09
TOTAL MARKET FEES	\$ 2,501,026.60	\$ 19,701,674.72