


NEW CREDIT LIMIT PROCEDURE TRAINING

PRESENTED BY SETTLEMENTS AND PRUDENTIALS



AGENDA

1. Overview
 2. MCL Calculator
 3. Example 1 – Load
 4. Example 2 – Load and Generation
 5. Example 3 – Load, Generation and Reallocations
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- A decorative graphic at the bottom of the slide consisting of multiple overlapping, wavy lines in shades of orange and red, creating a sense of motion and depth.

- Training Objectives
 - Provide comprehensive understanding of the MCL calculator
 - Ensure participants can use the MCL calculator to forecast their credit support requirements

- New Credit Limit Procedures (CLP)
 - New Prudential Standard and Framework took effect on 1 November 2012
 - First MCL review made in accordance with the new CLP will be effective on 28 November 2013 (season: summer 2014)

OVERVIEW – BASIC CONCEPTS IN CLP



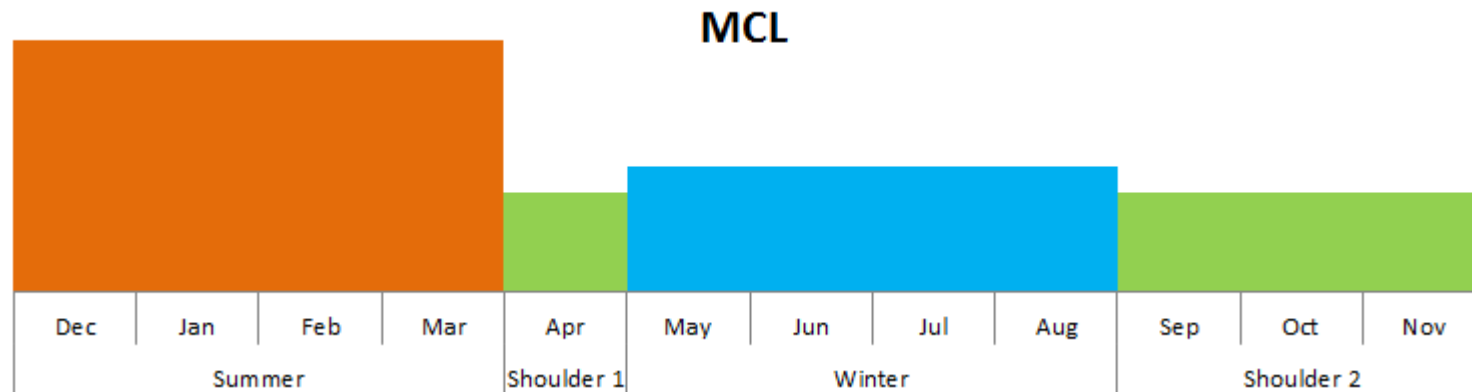
- Basic concepts in CLP:

- Review Seasons

Summer: December ~ March

Shoulder: April & September ~ November

Winter: May ~ August



- Basic concepts in CLP:

- Time Periods

Outstanding limit time period (T_{OSL}): 35 days

Reaction period (T_{RP}): 7 days

* Reduced MCL (28 days credit period) is not available in the CLP.

- Maximum Credit Limit (MCL)

MCL = Outstanding Limit (OSL) + Prudential Margin (PM)

- Basic concepts in CLP:
 - Approach to calculate OSL and PM considers:
 - Regional parameters determined following previous like season:
 - ✓ Volatility factor ($VFOSL_R$ and $VFPM_R$)
 - ✓ Average price (P_R)
 - Participant parameters reflect participant's individual trading behaviour:
 - ✓ Estimate of future load, generation and reallocations
 - ✓ Participant risk adjustment factor ($PRAF_{L,R}$, $PRAF_{G,R}$, $PRAF_{R,R}$ and $PRAF_{R,R,C}$)

- Basic concepts in CLP:
 - The methodology to determine PM is based on similar components to the OSL with the following key differences:

	OSL	PM
Offsets	<ul style="list-style-type: none"> • Generation offset load • Credit reallocations offset debit reallocations • Generation offset debit reallocations • Credit reallocation offset load 	<ul style="list-style-type: none"> • Generation offset load • Credit reallocations offset debit reallocations • Generation offset debit reallocations* • Credit reallocation offset load* <p>* Note: effective from 30 November 2017</p>
Flooring	<ul style="list-style-type: none"> • May be negative • Negative value is not less than the absolute value of the PM 	<ul style="list-style-type: none"> • Can not be negative
Assessment Period	<ul style="list-style-type: none"> • 35 days 	<ul style="list-style-type: none"> • 7 days

- Basic concepts in CLP:

- OSL

Value of Load

$$= \text{DailyLoad}_R \times P_R \times \text{VFOSL}_R \times \text{PRAF}_{L,R} \times T_{\text{OSL}} \times (\text{GST}+1)$$

Value of Generation

$$= \text{DailyGeneration}_R \times P_R \times \text{VFOSL}_R \times \text{PRAF}_{G,R} \times T_{\text{OSL}} \times (\text{GST}+1)$$

- PM

Value of Load

$$= \text{DailyLoad}_R \times P_R \times \text{VFPM}_R \times \text{PRAF}_{L,R} \times T_{\text{PM}} \times (\text{GST}+1)$$

Value of Generation

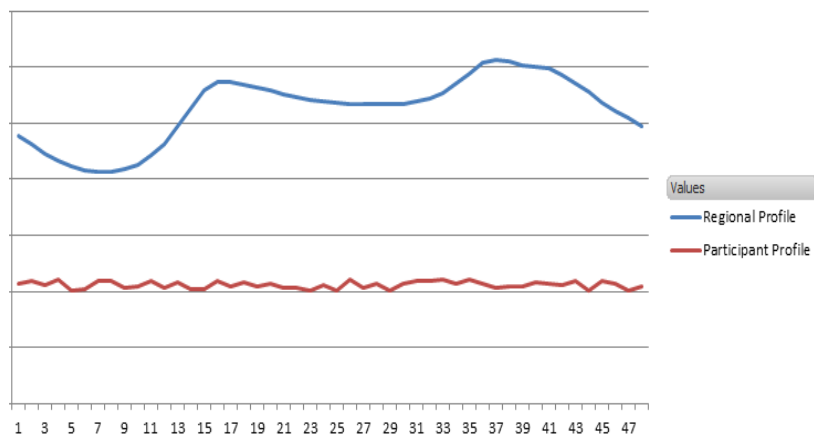
$$= \text{DailyGeneration}_R \times P_R \times \text{VFPM}_R \times \text{PRAF}_{G,R} \times T_{\text{PM}} \times (\text{GST}+1)$$

* Parameters in **purple** colour are participant specific parameters. Other parameters are the same for all participants in a given region.

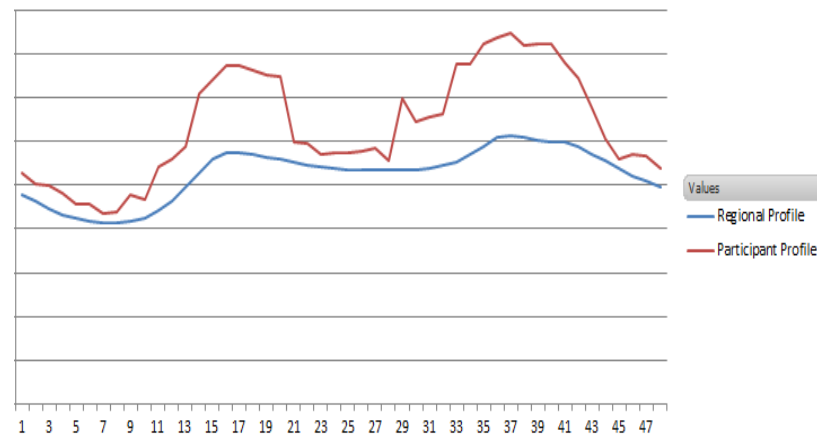
- Basic concepts in CLP:

- PRAF

PRAF < 1:



PRAF > 1:



- Basic concepts in CLP:

- Rounding

- ✓ OSL

Rounded up to the nearest \$1,000.

- ✓ PM

Rounded up to the nearest \$1,000.

- ✓ MCL

Rounded up to the next multiple of \$10,000 for values up to \$250,000.

Rounded up to the next multiple of \$100,000 for values over \$250,000.

Examples:

	Original Value	Rounded Value
OSL	\$15,359	\$16,000
PM	\$3,111	\$4,000
MCL	\$18,470	\$20,000
	\$518,243	\$600,000

- Basic concepts in CLP:

- Inter-regional Adjustment

Excess credit in a region is valued with an VFOSL of 1.

Excess debit in a region is valued at regional VFOSL.

For a company operating in multiple regions this ensures that credit in one region is not valued assuming volatility when it is offset against debit in another region.

$$OSL = \sum_R \text{MAX}(OSL_{R,I}, OSL_{R,U})$$

$$OSL_{R,U} = (VEL_R + VRD_R + RD\$_R) \times T_{OSL} - (VEG_R + VRC_R + RC\$_R) \times T_{OSL}$$

$$OSL_{R,I} = (VEL_R + VRD_R) \times T_{OSL} / VFOSL_R - (VEG_R + VRC_R) \times T_{OSL} / VFOSL_R + (RD\$_R - RC\$_R) \times T_{OSL}$$

- Price in a region is assumed to be independent of other regions
- Net positive (debit) position region
 - $OSL_{R,U}$ is greater than $OSL_{R,I}$
- Net negative (credit) position in a region
 - $OSL_{R,I}$ is greater than $OSL_{R,U}$
 - Inter regional adjustment
 - Credit amounts are valued with a $VFOSL_R$ of 1

- Basic concepts in CLP:

- Inter-regional Adjustment - Example

Load Only: $OSL_{R,U} = VEL_R \times T_{OSL} = \$2,000$
 $OSL_{R,I} = VEL_R \times T_{OSL} / VFOSL_R = \$1,000$

No Adjustment: $OSL_{R,U} > OSL_{R,I}$
 OSL based on $OSL_{R,U} = \$2,000$

Generation Only: $OSL_{R,U} = VEG_R \times T_{OSL} = -\$2,000$
 $OSL_{R,I} = VEG_R \times T_{OSL} / VFOSL_R = -\$1,000$

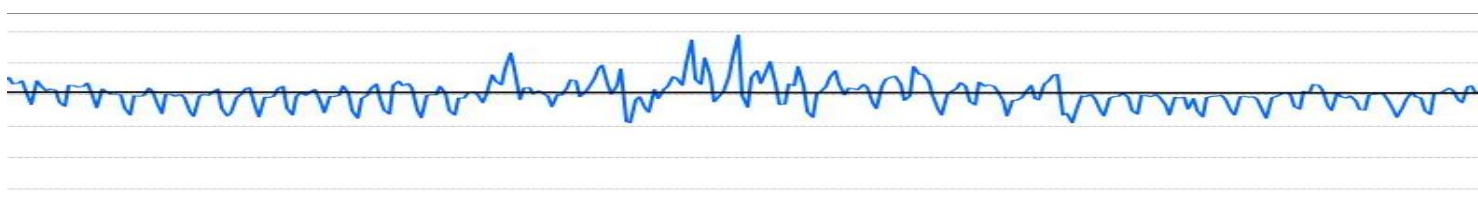
Adjustment: $OSL_{R,U} < OSL_{R,I}$
 OSL based on $OSL_{R,I} = -\$1,000$
 Credit against other regions valued at a $VFOSL_R$ of 1

	Region A	Region B
$VEL_R \times T_{OSL}$	\$2000	
$VEG_R \times T_{OSL}$		-\$2000
$VFOSL_R$	2	2
$OSL_{R,U}$	\$2000	-\$2000
$OSL_{R,I}$	\$1000	-\$1000
OSL	\$2000 - \$1000 = \$1000	

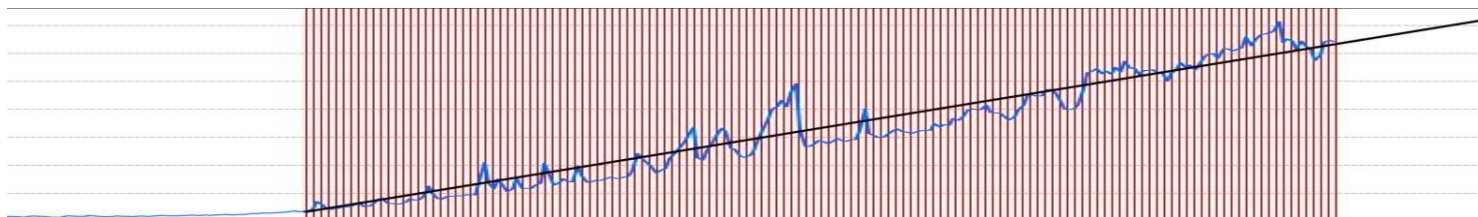
- Basic concepts in CLP:

- Energy Pattern Analysis Methods

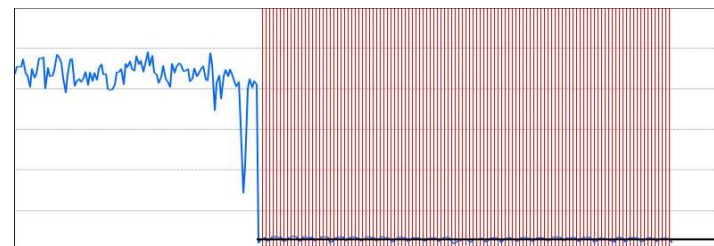
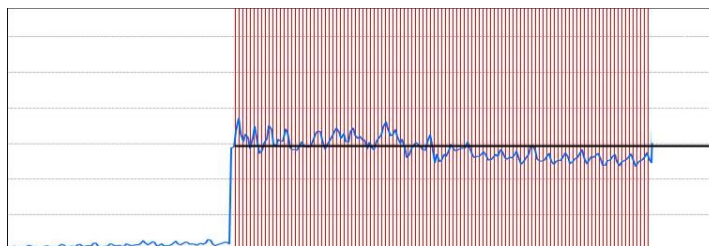
Default Analysis:



Trend Analysis:



Reduced Period Analysis:



- Worksheets in MCL Calculator
 - MCL
 - Regional Data
 - Participant Data
 - Version History
- The Regional Data and Participant Data worksheets are editable by participants. All other worksheets are for display only.
- In the Regional Data and Participant Data worksheets, the cells in orange colour are editable by participants. All other cells are read-only.

Summary page:

- Market data
 - Number of days in outstanding period (T_{OSL})
 - Number of days in reaction period (T_{RP})
 - Goods and services tax (GST)
- Market regional data
 - Estimate seasonal average prices for all regions (P_R)
 - Outstanding limit volatility factors for all regions ($VFOSL_R$)
 - Prudential margin volatility factor ($VFPM_R$)
- Participant regional data
 - Outstanding limit for all regions (OSL)
 - Prudential margin for all regions (PM)
 - Maximum credit limit for all regions (MCL)

Detailed page with market regional data:

- Average daily regional load (ERL_R)
- Average half hourly regional price (P_R)*
- Regional load weighted price ($RLWP_R$)
- Regional load weighted price for cap value C ($RLWP_{R,C}$, C=100, 200 and 300)
- Outstanding limit volatility factors for all regions ($VFOSL_R$)*
- Prudential margin volatility factor ($VFPM_R$)*
- Half-hourly profiles for all regions
 - Half hourly regional profile ($ERL_{HH,R}$)
 - Half hourly regional price profile ($P_{HH,R}$)
 - Half hourly regional price profile for cap value C ($P_{HH,R,C}$, C=100, 200 and 300)

* The value of this parameter is editable by participants. The values of the other parameters are read-only.

Detailed page with participant specific regional data:

- Estimate load (EL_R)
- Estimate generation (ER_R)
- Debit energy/swap/cap reallocations (RD_R , RDS_R , $RDC_{R,C}$, $C=100$, 200 and 300)
- Credit energy/swap/cap reallocations (RC_R , RCS_R , $RCC_{R,C}$, $C=100$, 200 and 300)
- Debit \$ reallocation ($RD\$_R$)
- Credit \$ reallocation ($RC\$_R$)
- PRAFs
- Half hourly profiles

Summary page with version history:

- Version number
- Description of changes
- Date of changes

EXAMPLE 1 – LOAD

- Participant with load only

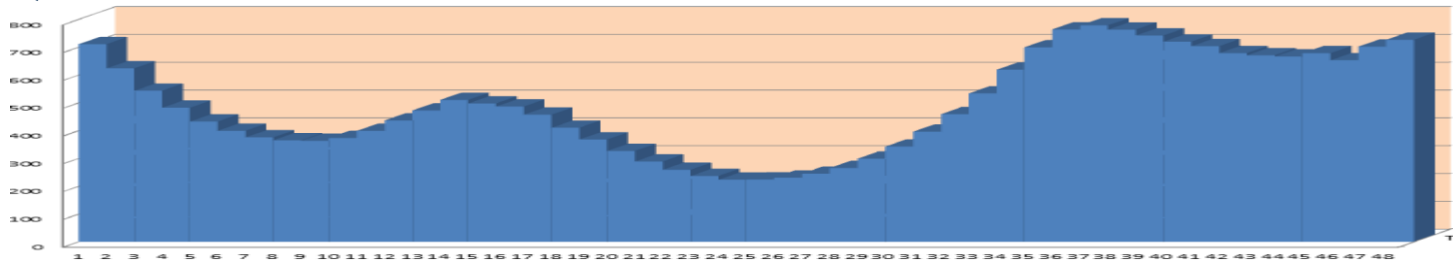
- Estimate load

$EL_{QLD} = 425$

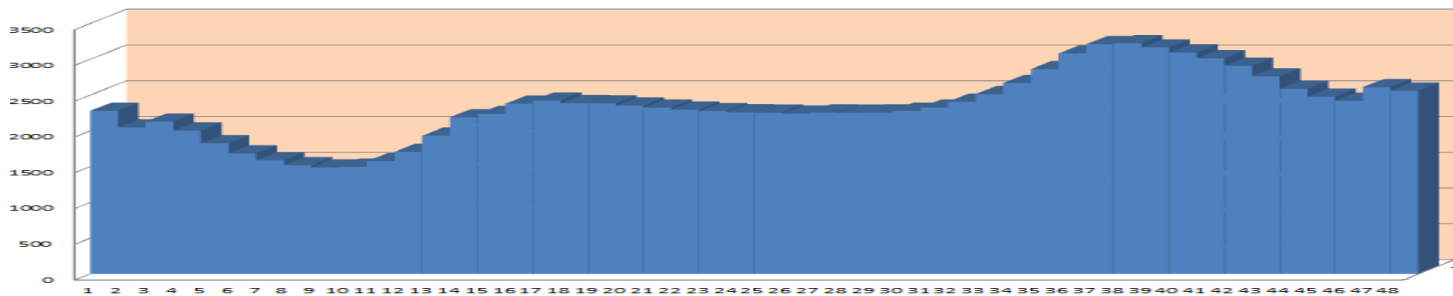
$EL_{VIC} = 193$

- Half hourly load profiles

QLD



VIC



* All numbers in the examples are for demonstration purpose only.

EXAMPLE 2 – LOAD AND GENERATION

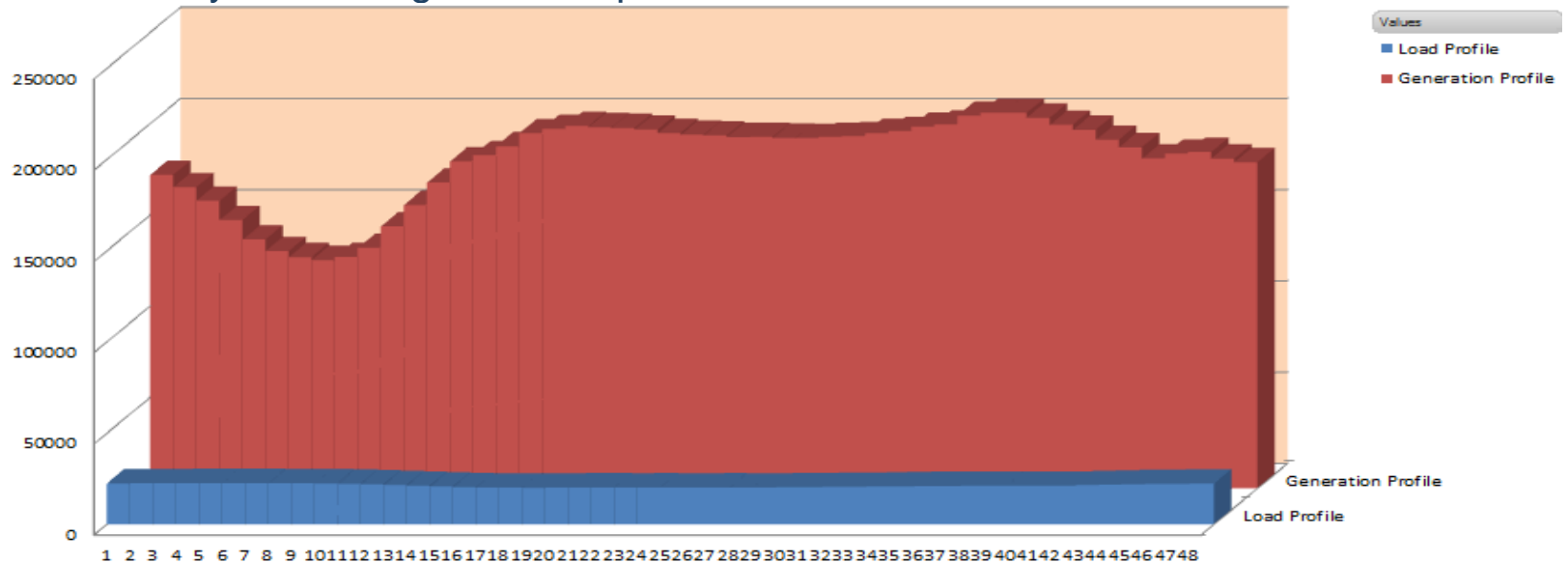
- Participant with load and generation

- Estimate load and generation

$$EL_{NSW} = 2205$$

$$EG_{NSW} = 18611$$

- Half hourly load and generation profiles



* All numbers in the examples are for demonstration purpose only.

EXAMPLE 3 – LOAD, GENERATION AND REALLOCATIONS

- Participant with load, generation and reallocations

- Estimate load, generation and reallocations

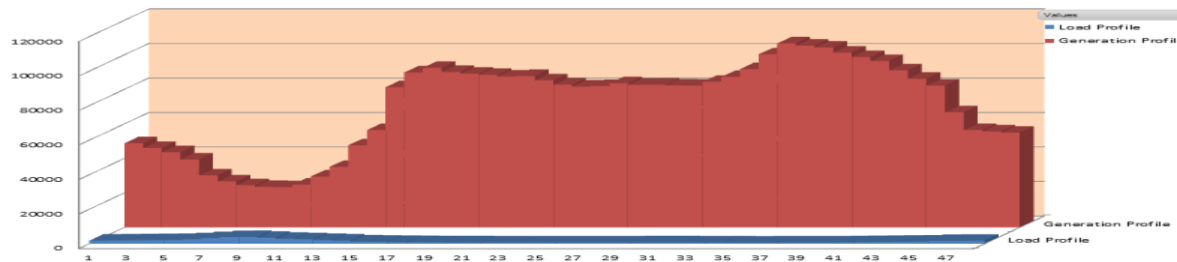
$$EL_{NSW} = 141$$

$$EG_{NSW} = 8312$$

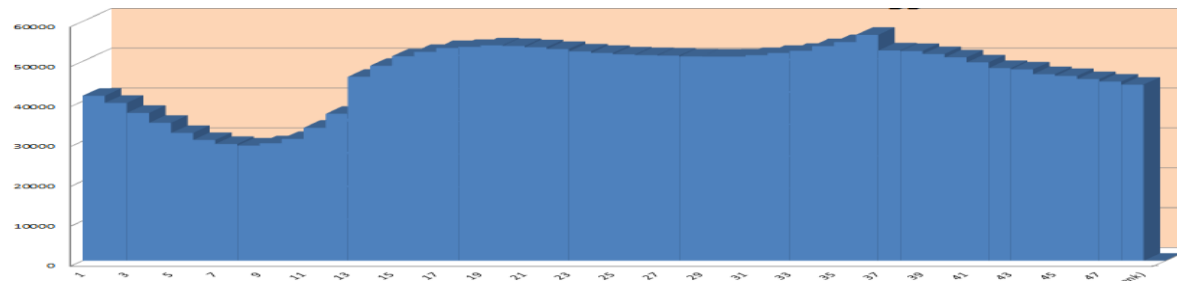
$$RD_{NSW} = 4200$$

- Half hourly load, generation and reallocations profiles

Load and generation



Reallocation



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THANK YOU FOR YOUR ATTENDANCE

