

## **Notice to Participants on the making of STTM Procedures Versions 6.0 and 6.1**

This Notice advises all Registered Participants and Bulletin Board Participants (Participants) that consultation for changes to the Short Term Trading Market (STTM) Procedures under the expedited procedure change consultative process prescribed in rule 135EE of the National Gas Rules (NGR) concluded on 12 September 2011.

The procedure changes are as follows:

- 1) Version 6.0—amendments to version 5.0 (i.e. without changes for the Brisbane hub).
  - Sections 7.2.1C(b) and 7.2.1C(c) amended to clarify intent. Section 8.4.2 amended to include reference to market administered settlement state.
- 2) Version 6.1—amendments to version 5.2 (i.e. includes all Brisbane hub amendments).
  - Sections 7.2.1C(b) and 7.2.1C(c) amended to clarify intent. Section 8.4.2 amended to include reference to market administered settlement state.
  - Corrected reference to subclause in 7.2.5(b)(i).

The amendments are provided at Attachment A for (1) and Attachment B for (2).

AEMO received no submission to the proposed procedure change released for comment on 28 July 2011 and the impact and implementation report released for comment on 22 August 2011.

Taking into account the assessment provided in the proposed procedure change and the impact and implementation report, AEMO hereby gives notice that:

- it has decided to amend the STTM procedures (see Attachment A and B for details); and
- it has decided to make these amended procedures.

Two versions of the STTM Procedures have been released:

- Version 6.0: the live operational version of the STTM Procedures with an effective date of 7 November 2011; and
- Version 6.1: these changes come into effect on the Brisbane hub commencement date, being a date specified by the Queensland Government in a notice published in the Queensland Government Gazette or a later date determined and published by AEMO.

Both documents can be found on AEMO's website at:

<http://aemo.com.au/STTM/sttmrules.html>

**Notice Date: 17 October 2011**

**ATTACHMENT A – VERSION 6.0 CHANGES SHOWN AGAINST V5.0**  
**Blue represents additions. Red and strikeout represents deletions – Marked up changes**

**7.2.1C Substitution of STTM facility allocations**

- (a) If AEMO receives an updated allocation notice under clause 7.2.1B it must substitute the values provided in that allocation notice for those provided in the original allocation notice under rule 419(1).
- (b) ~~If~~ AEMO must retain the values provided in an earlier allocation notice if it:
  - (i) does not receive an updated allocation notice under clause 7.2.1B; or
  - (ii) the updated allocation notice is rejected in accordance with rule 419(3). ~~it must retain the values provided in the original allocation notice under rule 419(1).~~
- (c) If:
  - (i) AEMO does not receive a notice in accordance with rule 419(1) and clause 7.2.1B by 3:00pm; or
  - (ii) AEMO rejects an allocation notice under rule 419(3) and has not received another ~~a subsequent~~ allocation notice ~~in accordance with clause 7.2.1B~~ for that STTM facility.
 then AEMO must:
  - (iii) determine the *STTM facility allocation* for each *registered facility services* for the *gas day* in respect of that *STTM facility* as if:
    - (A) the quantities of gas supplied to or withdrawn from the *hub* using the *registered facility services* on that *gas day* were equal to the quantities that were scheduled to be supplied or withdrawn for that service in the *ex ante market schedule* for that *gas day*; and
    - (B) no *MOS gas* was allocated to the *registered facility service* for that *gas day*.

**8.4.2 Matters to be determined**

For the proposes of determining *market schedule quantities* under rule 430(2)(a)(iv) or 431(2)(b)(iv), AEMO must first determine the following matters in respect of each *gas day* for which a *market administered scheduling state* or a market administered settlement state applies:

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**ATTACHMENT B – VERSION 6.1 CHANGES SHOWN AGAINST V5.2**  
**Blue represents additions. Red and strikethrough represents deletions – Marked up changes**

### 7.2.1C Substitution of STTM facility allocations

- (a) If AEMO receives an updated allocation notice under clause 7.2.1B it must substitute the values provided in that allocation notice for those provided in the original allocation notice under rule 419(1).
- (b) ~~If~~ AEMO must retain the values provided in an earlier allocation notice if it:
- (i) does not receive an updated allocation notice under clause 7.2.1B; or
  - (ii) the updated allocation notice is rejected in accordance with rule 419(3). ~~it must retain the values provided in the original allocation notice under rule 419(1).~~
- (c) If:
- (i) AEMO does not receive a notice in accordance with rule 419(1) and clause 7.2.1B by 3:00pm; or
  - (ii) AEMO rejects an allocation notice under rule 419(3) and has not received another ~~a subsequent~~ allocation notice ~~in accordance with clause 7.2.1B~~ for that STTM facility.
- then AEMO must:
- (iii) determine the *STTM facility allocation* for each *registered facility services* for the *gas day* in respect of that *STTM facility* as if:
    - (A) the quantities of gas supplied to or withdrawn from the *hub* using the *registered facility services* on that *gas day* were equal to the quantities that were scheduled to be supplied or withdrawn for that service in the *ex ante market schedule* for that *gas day*; and
    - (B) no *MOS gas* was allocated to the *registered facility service* for that *gas day*.

### 8.4.2 Matters to be determined

For the purposes of determining *market schedule quantities* under rule 430(2)(a)(iv) or 431(2)(b)(iv), AEMO must first determine the following matters in respect of each *gas day* for which a *market administered scheduling state* or a market administered settlement state applies:

### 7.2.5 STTM pipeline operator information

- (b) Whenever the allocation agent for an STTM pipeline operator gives AEMO an allocation notice in accordance with rule 419(1) or an updated allocation notice in accordance with rule 419(4), the STTM pipeline operator must, for the relevant gas day, provide to AEMO:
- (i) an update of the quantities provided under ~~clause 7.2.6~~ subclause (a); and

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