DRAFT MINUTES – GWCF

MEETING:	Gas Wholesale Consultative Forum
DATE:	12 December 2019
TIME:	9.30 am – 12.30 pm AEDT
LOCATION:	AEMO Offices and Teleconference
MEETING #:	25
CONTACT	gwcf_correspondence@aemo.com.au

ATTENDEES:

Name	Company	Location
Roger Shaw (Chair)	AEMO	Melbourne
Paul Austin	AEMO	Melbourne
Hayden Butler	AEMO	Melbourne
Louis Chen	AEMO	Melbourne
Luke Garland	AEMO	Melbourne
Subu Iyer	AEMO	Melbourne
Saul Milner	AEMO	Melbourne
Nicole Nsair	AEMO	Melbourne
Arjun Pathy	AEMO	Melbourne
Adam Watson	AEMO	Melbourne
Darryl White	AEMO	Melbourne
Rob Matton	AER	Melbourne
Janessa Rabone	AGL	Melbourne
Nakita Gladman	ExxonMobil	Melbourne
Ben Harvie	Lochard Energy	Melbourne
Ee Siew Ong	Lochard Energy	Melbourne
James Shead	Meridian Energy	Melbourne
Jamie Coombs	SEA Gas	Adelaide
Trent Morrow	AEMO	Brisbane
Natasha Solanki	Shell	Brisbane
Alice Paradisi	Shell	Brisbane
Jordan Daly	AEMO	Sydney
Daniela Moraes	AEMC	Sydney
Owen Pascoe	AEMC	Sydney
Corey Hennessey	Jemena	Sydney
Daniel Tucci	APA Group	Teleconference
Scott Young	APA Group	Teleconference
Sarah Kok	ERM Power	Teleconference
Kristen McDonald	Incitec Pivot	Teleconference
David Headberry	Major Energy Users	Teleconference
Shaun Cole	Origin Energy	Teleconference
Pujan Parajuli	RM Hedge	Teleconference
Daniel Grant	Santos	Teleconference
Ross Evans	Simply Energy	Teleconference

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1. Welcome and attendance / apologies – Roger Shaw, AEMO

Roger Shaw (AEMO) welcomed all to the meeting.

Luke Stevens (AEMO) is an apology.

2. Previous meeting minutes and actions – Roger Shaw, AEMO

Sarah Kok (ERM Power) noted some minor additions to the previous meeting minutes and noted that she would send them through. The GWCF then confirmed the previous meeting minutes as accurate.

Regarding the previous meeting's action items:

- 24.8.1: Alex Curran (APA Group) held this workshop.
- 24.11.1: Arjun Pathy (AEMO) noted that the head of power under which the data are requested will imply specific privacy provisions and use requirements, hence why AEMO may request the same data several times under different heads of power.
- 24.12.1: No participants sent feedback to the GWCF regarding improvements to capacity trading reports. Roger Shaw (AEMO) noted that this feedback could continue to be sent at any point to gwcf_correspondence@aemo.com.au if participants felt that there was something they wished to raise.

3. Market audit paper – Subu Iyer, AEMO

Subu Iyer (AEMO) spoke to the market audit presentation. Subu asked that any feedback on the presentation be sent to audit.assurance@aemo.com.au.

4. AEMC standing agenda item – Owen Pascoe, AEMC

Owen Pascoe (AEMC) noted that the AEMC had extended the period of time to make the final determination on the DWGM improvement to AMDQ regime and the DWGM simpler wholesale price rule changes to 12 March 2020 in order to consult further on implementation matters. Owen further noted that the AEMC would soon be conducting its biennial review into liquidity in wholesale gas markets, with an issues paper expected to be published by 30 January 2020.

5. AER standing agenda item – Rob Matton, AER

Rob Matton (AER) reminded participants to be punctual when making submissions regarding the Day-Ahead Auction (DAA) and to ensure that there were no missing data. Rob noted that industry had not broadly made the requisite changes as a result of the Regulation of covered pipelines rule change, specifically with respect to the extension from 12 to 36 months of the outlook for reporting uncontracted primary pipeline capacity outlook for Bulletin Board pipelines.

6. AEMO Gas Market Monitoring standing agenda item – Gas Market Monitoring, AEMO

Darryl White (AEMO) spoke to the Gas Market Monitoring team's Spring gas market review. AEMO will distribute the slides for this presentation following the meeting.

Saul Milner (AEMO) noted that, as the GWCF requested at the its June 2019 meeting, the feature for participants to change their markets portal password via API is available in the pre-production environment. Saul asked that participants test this feature (Action item 25.6.1) and noted that this feature will be available in the production environment by February at the earliest.

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Saul Milner (AEMO) spoke to Bulletin Board registration of production facilities with its associated laterals. Saul noted that, where there is a one-to-one relationship between lateral and production facilities, they will be able to be jointly registered on the Bulletin Board as a production facility, but where the relationship is not one-to-one, the laterals will still need to be registered separately. There will be no changes required to existing facilities, but if participants wish to group currently registered laterals and production facilities with a one-to-one relationship, participants are welcome to contact AEMO at bbo@aemo.com.au.

Louis Chen (AEMO) noted the Bulletin Board defect fixes that AEMO either had implemented or planned to implement.

Nicole Nsair (AEMO) noted that AEMO had published its Impact and Implementation Report for the Changes to BB Data Submission Procedure Consultation on that consultation's consultation page. Nicole asked that any feedback be sent to bbo@aemo.com.au by 20 January 2020.

Saul Milner (AEMO) noted that the Darling Downs Pipeline now has a new connection point added on the Bulletin Board (Atlas receipt point). Because the Darling Downs Pipeline is part of the Day Ahead Auction, this will involve a change to the Transportation Service Point Register (TSPR), but the new point will not change the Darling Downs Pipeline's zones or segments.

7. Market Design update – Trent Morrow, AEMO

Trent Morrow (AEMO) noted that AEMO was currently making functional improvements to the Gas Supply Hub, specifically with reference to strip trading and the prudential risk check. AEMO will release a consultation in early 2020 in relation to these improvements.

8. Gas Supply Guarantee – Exercise Silver Review – Luke Garland, AEMO

Luke Garland (AEMO) noted that AEMO had recently held a gas supply guarantee exercise, from which the participant feedback was mostly positive. Luke further noted that the heads of agreement for the gas supply guarantee expire in March 2020. AEMO has suggested that the current measures continue as an interim step instead of trying to create a solution by March. Luke requested that participants send any feedback they have on the gas supply guarantee to gwcf_correspondence@aemo.com.au by the end of February in order that AEMO can represent that feedback to government (Action item 25.8.1).

9. DWGM System-Wide Notice Changes – Luke Garland, AEMO

Luke Garland (AEMO) noted that AEMO is proposing to:

- Consolidate existing multiple DWGM system-wide notices information into the existing single MIBB public report.
- Reduce the number of DWGM notification groups.
- Align the DWGM market notification methodology with STTM market notice methodology.

AEMO is seeking participant feedback through gwcf_correspondence@aemo.com.au or directly to Luke Garland at luke.garland@aemo.com.au.

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10. DTS Access Arrangements – Scott Young, APA Group

Scott Young (APA Group) asked for participant feedback on the DTS access arrangements, or on access arrangements for other pipelines owned by APA Group. These can be directed to nives.matosin@apa.com.au or Scott.Young@apa.com.au.

11. Wholesale Administered Pricing Procedure (Victoria) Consultation – Arjun Pathy, AEMO

Arjun Pathy (AEMO) noted that AEMO has issued a PPC to execute the recommendations of a review consulted on in 2018 on the market parameters for the DWGM and STTM. As per the final report for that review, AEMO is proposing to lower the cumulative price threshold for the DWGM to $1400/GJ, with all other DWGM and STTM market parameters remaining unchanged. Arjun further noted that, in the process of drafting this change, AEMO had identified changes that would be needed to clause 5(d) of the Wholesale Administered Pricing Procedures (Victoria) to ensure operability in the event of a market system failure. AEMO has suggested three options:

a) Strategy 2 - The cumulative price as of the most recently published schedule, divided by 35.

b) Strategy 2 - The average of the market prices for the preceding 30 gas days at scheduling interval S as of the most recently published schedule.

c) Strategy 2 - The average of the imbalance-weighted average daily price for the preceding 30 gas days as of the most recently published schedule.

Of these options, option a) is practicable to implement without system changes for AEMO. Option a) is less variable than options b) or c) but may give an estimated market price that is slightly positively biased. Options b) and c) mirror, on average, the market price quite closely but are both relatively variable around the market price. Full analysis is provided in the PPC. Given the similarity in performance between the three options, and the $50,000 implementation cost of options b) or c), AEMO has proposed option a) in its draft procedures but is open to participant feedback that an alternative option should be selected. AEMO asks that feedback be submitted to gwcf_correspondence@aemo.com.au by COB 6 January 2019.

12. OTS Code Panel – Jordan Daly, AEMO

Jordan Daly (AEMO) noted that the final Operational Transport Service Code Panel (OTSCP) Election Procedures and Operating Manual were published on AEMO's website and that nominations for member categories have closed for all members except general gas facility user, which remains open. The first meeting will be in February, and AEMO is seeking change proposals, which can be submitted to otscodepanel@aemo.com.au.

13. Other business – Roger Shaw, AEMO

The GWCF raised no other business.

14. Meeting close – Roger Shaw, AEMO

Roger Shaw (AEMO) closed the meeting at 10.40am.

The next GWCF meeting will be held 19 March 2020.

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ACTION ITEMS RAISED AT MEETING

Item	Topic	Action required	Responsible	By
25.6.1	API password change testing	Participants to test changing their markets portal password via API in the pre-production environment. Any comments or queries should be directed to bbo@aemo.com.au with subject line "API password change testing".	GWCF participants	End of January 2020
25.8.1	Gas supply guarantee feedback	Participants to send any feedback on the gas supply guarantee to AEMO in order that AEMO can represent that advice to government.	GWCF participants	End of February 2020

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ACTION ITEMS RAISED BEFORE MEETING

Item	Topic	Action required	Responsible	By
24.8.1	Culcairn allocations workshop	Alex Curran (APA Group) to hold a workshop to address APA Group's Culcairn allocation methodology, with attendance by participants, AEMO, the AER, and the AEMC.	Alex Curran (APA Group)	Completed
24.11.1	GSOO data	AEMO to provide information on why it has requested data for the GSOO when those data have already been provided for the bulletin board.	Arjun Pathy (AEMO)	Completed
24.11.2	Capacity trading report suggestions	GWCF participants to send suggestions for improvements to capacity trading reports to gwcf_correspondence@aemo.com.au.	GWCF	Completed

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