#### 27 November 2018



Ms Nicola Cusworth Economic Regulation Authority PO Box 8469 PERTH BC WA 6849

10 Eagle Street Brisbane QLD 4122 T 07 3347 3100

Dear Ms Cusworth

# Approval of amendment to the Retail Market Scheme – Procedure Changes IN002/18W, IN003/18W, IN004/18W and IN005/18W.

Under section 11ZOL of the *Energy Coordination Act 1994* (the "Act"), the members of an approved retail market scheme may prepare an amendment to its Retail Market Scheme (the "Scheme") and submit the amendment to the Economic Regulation Authority (ERA) for approval.

The framework provided for the ERA to review and approve amendments to the Scheme are provided in section 11ZOM of the Act. The Scheme is defined to include, amongst other things, Australian Energy Market Operator (AEMO), Retail Market Procedures (RMP) Western Australia (WA), AEMO Specification Pack and FRC Hub Operational Terms and Conditions. AEMO as the formal entity for the Scheme is applying to ERA on behalf of the members for four amendments to the Scheme as described in Attachments A-B.

# Background

The RMP WA sets out the procedure change process that AEMO must follow before submitting changes to the ERA. AEMO has applied this process which assisted AEMO and relevant stakeholders develop the four amendments proposed in this application. These amendments were finalised by AEMO on behalf of stakeholders when it published the final Impact and Implementation Reports (IIRs) for each amendment on its website on the 12 October 2018.

The consultation that underpins the procedure change process determined that two of the amendments (IN002/18W and IN005/18W) were "Non-material", whilst the remaining two amendments (IN003/18W and IN004/18W) were determined to be "Non-substantial" in the proposed amendments:

- (i) do not have a material impact on the information technology systems of AEMO, participants, pipeline operators or prescribed persons; or
- (ii) do not materially alter consumer protection mechanisms under the RMP; or
- (iii) do not have a material commercial impact on AEMO, participants, pipeline operators or prescribed persons.

As per clause 384(1) of the RMP WA, it was determined that an 'Expedited' process for making *procedures* was applicable for IN002/18W and IN005/18W. As per clause 384(3) of the RMP WA each participant, pipeline operator, prescribed person and interested person was invited to submit written comments to the proposed amendments for IN002/18W and IN005/18W. Submissions closed on 26 October 2018 with no objections received.

As per clause 383(1) of the RMP WA each participant, pipeline operator, prescribed person and interested person was invited to submit written comments to the proposed amendments for

APPLICATION TO ERA RE PROCEDURE CHANGES (IN002-18W IN003-18W IN004-18W AND IN005-18W)

IN003/18W and IN004/18W. Submissions closed on 12 November 2018 with no objections received.

AEMO has decided to submit the four amendments to ERA for approval as endorsed procedure changes. Please refer to Attachments C to F for the four IIRs and Attachment G for the spreadsheet of WA address attributes.

### Amendments to the Scheme for ERA consideration

**Attachment A** contains a summary of each amendment and includes a description on what artefact under the Scheme is changing; the actual change (in "track change" mode); and any additional relevant information that is not covered in the IIR.

Section 11ZOO (1) and (2) of the Act specifies the criteria that the ERA is to consider in determining whether to approve an amendment to the Scheme. AEMO believes the details contained in this application; the final IIRs; and further amendments based on participant feedback to the IIRs as described in Attachment B satisfies the criteria and will enable the ERA to consider the amendments.

In accordance with clause 384(5) of the RMP WA for IN002/18W and IN005/18W and clause 383(4) of the RMP WA for IN003/18W and IN004/18W, AEMO must provide information to stakeholders about how to make submissions to the ERA on endorsed procedure changes, including a closing date for any ERA submissions. Dr Natalie Robins from the ERA has provided AEMO with this information which includes advice that submissions to the ERA will close on 8 January 2019.

Upon sending this application, AEMO will publish on its website this application and the information about making submissions to the ERA.

Should the ERA approve the four endorsed procedure changes, AEMO proposes to implement the changes related to IN002/18W and IN005/18W to take effect on **25 January 2019**, and the changes related to IN003/18W and IN004/18W to take effect on **29 March 2019**. These dates meet the timing desired by the market and aligns with the targeted implementation date for system changes related to IN003/18W and IN004/18W to take effect. AEMO request that the ERA consider, approve, and publish the approval for these changes in the *Gazette* so that the proposed implementation dates can be met.

If you require any further information or if have any questions in relation to this application, please contact Nandu Datar on 03 9609 8851.

Yours sincerely

Mr Peter Geers

**Executive General Manager Markets Australian Energy Market Operator.** 

# **ATTACHMENT A – Summary of Amendments**

# IN002/18W - Minor Change to Clause 323A

- 1. This proposed change involves amending clause 323A of RMP WA that places an obligation on the Compliance Panel (CP) to meet annually.
- 2. The Scheme document that requires the amendment is the RMP WA.

3. Following is an extract from the RMP showing the changes in "track change" mode with red strikeout meaning "delete" and blue underline meaning "insert"

# Part 6.2 – Functions and powers of compliance panel

### 322 Independence of compliance panel

- (1) Except as provided in clause 1(2), the *compliance panel* is independent of direction or control by *AEMO* or any *participant, pipeline operator* or *prescribed person* in the performance of its functions.
- (2) AEMO may give written directions to the *compliance panel* chairperson to the extent allowed by clause 1(3), and the *compliance panel* chairperson must give effect to any such direction.
- (3) Directions under clause 1(2)
  - (a) may relate only to general policies to be followed by the *compliance panel* in matters of administration, including financial administration; and
  - (b) cannot constrain the *compliance panel* with respect to the performance of any function referred to in clause (a)a(1)1.323.
- (4) If a direction is given under clause 1(2), then AEMO must give a copy of the direction to each *participant*, *pipeline operator* or *prescribed person*, and to any other *interested person* who requests a copy.

### 323 Functions of the compliance panel

The functions of the *compliance panel* are to hear and make determinations on matters referred to it by *AEMO* or a *participant* regarding:

- 2. alleged breaches of the procedures; or
- 3. the interpretation of the *procedures*; or
- 4. any other matter that can be referred to the *compliance panel* under these *procedures*.

# 323A. Annual Meeting

- (1) The compliance panel must meet: if AEMO, a scheme participant, pipeline operator or prescribed person informs the Chair of the compliance panel in writing that they wish to bring a matter before the compliance panel for discussion.
  - (a) at least once in each calendar year; and
  - (b) more frequently if AEMO or a Scheme participant informs the Chair of the compliance panel in writing that they wish to bring a matter before the compliance panel for discussion.
- (2) The meetings of the compliance panel are to:
- 4. There is no additional information to submit with this application.

### IN005/18W - Notification of Error by Previous User

- 1. The proposed change involves amending clause 32 of the procedures so that the current user is required to follow a formal process in the event a previous user notifies that there may be a transfer error.
- 2. The Scheme document that requires amendment is the RMP WA.
- 3. Following is an extract from the RMP showing the changes in "track change" mode with red strikeout meaning "delete" and blue underline meaning "insert"

#### 32. Error correction notice

- (1) If a current user becomes aware of an error or inaccuracy in an item of the AEMO standing data as the result of:
  - (a) lodging an incorrect transfer request with AEMO, then the current user must as soon as practicable and in any event within 10 business days notify the previous user of this fact. If the current user does not know the identity of the previous user then:

#### (i) There is no clause 32(1)(a)(i)

- (i) the current user must as soon as practicable and in any event within 10 business days notify AEMO and request AEMO to notify it of the identity of the previous user. The current user's request must include the following details:
  - A. the MIRN for the relevant delivery point;
  - B. the GBO identification of the person lodging the notice;
  - C. the date the transfer request was completed (being the transfer day on which the transfer was purported to have occurred).
- (ii) within one business day of receiving a notice under clause 32(1)(a)(ii) AEMO must confirm that:
  - A. the person lodging the notice is the current user;
  - B. the delivery point exists within the AEMO Registry; and
  - C. a transfer was completed on the day referred to in the notice; and
- (i) if AEMO is able to confirm these matters, notify the current user of the identity of the previous user, or
  - if AEMO is not able to confirm the matters in clause 32(1)(a)(ii), then within one business day of receiving a notice under clause 32(1)(a)(ii) AEMO must notify the current user.
- (ii) As soon as practicable after receiving a *notice* under clause 32(1)(a)(ii), the *current user* must *notify* the *previous user* that it has become aware of an error or inaccuracy in an item of *AEMO standing data* as a result of lodging an incorrect *transfer request*;
- (a) the network operator having lodged an incorrect delivery point transaction with AEMO in respect of new connection confirmation notice or permanent removal confirmation notice the current user must as soon as practicable and in any event within 10 business days notify the network operator of this fact.
- (b) the previous user notifying the current user of the error or inaccuracy, then the current user must investigate the error or inaccuracy and notify the previous user of the outcome as soon as practicable and in any event within 10 business days.
- (2) If a previous user is notified under clause 32(1)(a) or clause 32(1)(c) it may as soon as practicable and in any event within 10 business days lodge an error correction notice for the delivery point with AEMO.
- 4. There is no additional information to submit with this application.

### IN003/18W - Address Attributes

- This proposed change involves WA jurisdiction adopting the streamlined process described in section 2.1.2 of the aseXML Standards Working Group (ASWG) Change Management Process document and publishing the WA list of prescribed address attributes on AEMO website.
- 2. The Scheme documents requiring amendment are the RMP WA and FRC B2B System Interface Definition.
- 3. Following are extracts from the RMP WA and FRC B2B System Interface Definition showing the changes in "track change" mode with red strikeout meaning "delete" and blue underline meaning "insert"

### Retail Market Procedures (WA) changes are:

#### 2. Definitions

"address based identifiers" in relation to the address standard specified in the AEMO Specification Pack, the attributes that make up the address based identifiers are street type, street suffix, flat or unit type, floor or level type and postal delivery type.

#### 14 Other instruments

- (1) Each person required to comply with these procedures, must also comply with the following documents (as applicable):
  - (a) the AEMO Specification Pack, but not the portions of the AEMO Specification Pack that apply only in South Australia; and
  - (b) FRC Hub Operational Terms and Conditions.
- (2) For the avoidance of doubt, Chapter 9 and the *procedure* change process under these *procedures* do apply to any amendment made to the documents listed in clause 2(1)(a), but not to the document listed in 14(1)(b) or to the portions of the *AEMO Specification Pack* that apply only in South Australia.
- (3) In the event of any inconsistency between the provisions of these *procedures* and either of the documents listed in clause 2(1), the inconsistency is to be resolved by giving precedence to these *procedures* and then each of the other documents shall be read in the order of precedence as listed in clause 2(1).
- (4) AEMO must publish the AEMO Specification Pack and the FRC Hub Operational Terms and Conditions, as amended from time to time.
- (5) If a User or Network Operator or AEMO becomes aware of an addition to the aseXML Schema enumerated address based identifiers, as soon as practicable after becoming aware of the change the relevant User or Network Operator or AEMO must:
  - (a) Ensure that this new address based identifier is added to the aseXML Schema enumerated address based identifiers using the rapid change process as set out in the ASWG Change Management Process as published on the AEMO website; and
  - (b) Where there has been an update to the aseXML Schema enumerated address based identifiers, provide a notice via the FRC Hub broadcast email distribution list that an addition to the list has been implemented; and
  - (c) Where a *User* or *Network Operator* or *AEMO* has received a notice as set out in clause 14(5)(b), *AEMO*, all *Users* and *Network Operators* must use reasonable endeavours to implement the updated enumerations file within 10 *business* days but no later than 35 *business days*.

FRC B2B System Interface Definition changes are:

# Appendix A. Data Dictionary

#### **CSV Data Elements**

CSV Element Name	Element Name	Description	Attributes /Format	Logical Length/ Decimal Length	Allowed Values
Flat_Or_Unit_Type	Flat Or Unit Type ( Address Elements)	Defines the type of flat or unit as per Australian Standard AS4590	String	4	For SA See aseXML data element address  For WA "APT: "CTGE: "DUP". "FV". "F". "HSE.", "KSK". "MSNT". "MB", "OFF.". "PTHS.". "RM", "SHED". "SHPD". "STE". "SL". "SE.", "TNHS". "U". "VLLA", "WARD". "WE-
Floor_Or_Level_Type	Floor Or Level Type (Address Elements)	Defines the floor or level type as per Australian Standard AS4590	String	2	For SA See aseXML data element address For WA "B", "FL", "G", "L", "LG", "M", "UG"
Street_Suffix_1 Street_Suffix_2	Street Suffix ( Address Elements)	Defines the street suffix as per Australian Standard AS4590	String	2	For SA See aseXML data element address  For WA  "CN", "E.", "EV", "LR", "N.", "NE", "NW", "S", "SE", "SW", "UP", "W' Note: Street, Suffix 2 is not used in WA
Street_Type_1 Street_Type_2	Street Type ( Address Elements)	Defines the street type as per Australian Standard AS4590	String	4	See aseXML data element address.  Note: Street_Type_2 is not used in WA.

# Appendix A. Data Dictionary

#### aseXML Data Elements1

aseXML Element Name	Element Name	Description	Attributes /Format	Length/ Decimal Places	Allowed Values
Address	Address	Supply Point address in aseXML structured format. The allowed values and formats for address elements are contained within the aseXML Schema (in 'Enumerations.xsd' and "ClientInformation.xsd').			For WA, details about what address attributes to apply, please refer to the WA list of address attributes spreadsheet published on AEMO website
AdjustmentReasonCode	Adjustment Reason Code	A code that the Network Operator provides to the	String	Fnum	"Under Read"

#### WA List of Address Attributes

The attached spreadsheet is version 1.0 of the WA list of address attributes that will take effect once the RMP changes are approved. The spreadsheet shows comparison between Enumerations V 6.0 and schema R13 currently used by WA LVI. It shows the attributes that need to be added to schema R13.

The WA list of address attributes will be published on AEMO webpage that contains Information pack (SA/WA) documents

4. There is no additional information to submit with this application.

# IN004/18W – Complete MIRN Listing

- 1. This proposed change involves Implementing the Complete MIRN Listing feature for the WA gas retail market.
- 2. The Scheme documents requiring amendment are the RMP WA and FRC B2B System Interface Definition.
- 3. Following are extracts from the RMP WA and FRC B2B System Interface Definition showing the changes in "track change" mode with red strikeout meaning "delete" and blue underline meaning "insert"

Retail Market Procedures (WA) changes are:

### 74A There is no clause 74A Complete MIRN Listing

- (a) Each network operator must use its best endeavours to update, format and deliver a new complete MIRN listing in accordance with the AEMO Specification Pack which is to be made available to AEMO by 5pm on the fifth business day after the end of the calendar month or as otherwise agreed from time to time by all relevant parties.
- (b) AEMO must make each complete MIRN listing available to all users after it is received from the network operator.
- (c) The user must ensure that the complete MIRN listing is accessed and used solely to confirm the relevant discovery address/MIRN details of the customer.
- (d) The user must ensure that the customer has provided explicit informed consent to access and use the complete MIRN listing to confirm the relevant discovery address/MIRN details of the customer in relation to the delivery point.

# FRC B2B System Interface Definition changes are:

Appendix E Non Automated Electronic Files

#### Overview

The following sections specify the format of those B2B 'electronic file' transactions (not aseXML) which use CSV components. The CSV component will be incorporated into a file, compressed and then communicated via an e-mail or on a disk.

The CSV file name shall be constructed as described in the CSV File Format Specification Document. If the CSV file is attached to an e-mail, the subject line must be constructed as defined in CSV File Format Specification Document. The transaction name must be taken from the table below.

This document covers CSV details for the following transactions.

Transa ction numbe r	Transaction Type Description	CSV File Name / e-Mail Subject Component Name
45	Energy History Request	ENERGYHISTORYREQUEST
45A	Bulk Basic-Metered Energy History Request	BULKBASICHISTORYREQUEST
46	Energy History Response	ENERGYHISTORYRESPONSE
	Interval Meter Energy History Response	INTERVALHISTORYRESPONSE
71	Amend Customer Details	AMENDCUSTOMERDETAILS
74	Annual Meter Reading Schedule	METERREADINGSCHEDULE
75	Meter Reading Route Change	READINGROUTECHANGE
136	Time Expired Meters Notification	TIMEEXPIREDMETERS
289	Standing Data Change From DB	STANDINGDATACHANGE
298	Refresh of New Street Listing for MIRN Discovery	NEWSTREETLISTING
<u>299</u>	Complete MIRN Listing	distributor ccyymmddhhmiss.zip
330	Notification of Planned Outage	SERVICERENEWAL

333	Meter Range Updates	METERRANGEUPDATE
	Interval Meter Data	INTERVALMETERDATA

# Complete MIRN Listing (T299) (For WA)

The Network Operator must make available to Users a listing of all distribution metering supply points that have a MIRN assigned and a MIRN status of either Registered (up stand installed), Commissioned (meter installed) or Decommissioned (meter removed). The Network Operator must ensure that all data fields as per Transaction 299 that are available in their database are transferred to the Complete MIRN Listing.

The Network Operator must ensure that the Complete MIRN Listing file is encrypted and compressed (see section 4.4 for allowable compression formats) in a way that when the User retrieves the file it can be decrypted and uncompressed using the "WinZip" utility.

The Network Operator will utilise the CSV fields and formats consistent with the fields and formats that are used in the aseXML schema applicable for a MIRN Discovery Response which is defined in FRC B2B Systems Interface Definitions, section 4.3.2.3 (NMIDiscoveryResponse).

The Complete MIRN Listing is to be refreshed after the end of the calendar month by the Network Operator and the Network Operator must FTP the refreshed files to their existing designated folder on GRMS. AEMO will transfer the Complete MIRN Listing to the existing designated folder for each User on GRMS.

The following file naming convention is to be used:

distributor ccyymmddhhmiss.zip

Note: Reference to "Network Operator" and "User" refer to the Hub participant ID.

Transaction 299					
Heading/Column designator	Mandatory/Optional	Comment			
MIRN	<u>M</u>	<u>Must be present</u>			
MIRNChecksum	<u>M</u>	Must be present			
<u>FlatOrUnitType</u>	<u>0</u>				
<u>FlatOrUnitNumber</u>	<u>0</u>				
<u>FloorOrLevelType</u>	<u>0</u>				
<u>FloorOrLevelNumber</u>	<u>0</u>				
BuildingOrPropertyName1	<u>0</u>				
BuildingOrPropertyName2	<u>0</u>				
<u>LocationDescriptor</u>	<u>0</u>				
<u>HouseNumber1</u>	<u>0</u>				
HouseNumber2	<u>0</u>				
HouseNumberSuffix1	<u>0</u>				
HouseNumberSuffix2	<u>0</u>				
<u>LotNumber</u>	<u>0</u>				
StreetName1	<u>0</u>				
<u>StreetName2</u>	<u>0</u>				
StreetType1	<u>0</u>				
StreetType2	<u>0</u>				
StreetSuffix1	0				

StreetSuffix2	<u>o</u>	
<u>PostalDeliveryType</u>	<u>0</u>	
<u>PostalDeliveryNumberPrefix</u>	<u>0</u>	
<u>PostalDeliveryNumberValue</u>	<u>0</u>	
<u>PostalDeliveryNumberSuffix</u>	<u>0</u>	
SiteAddressCity	<u>0</u>	
<u>SiteAddressState</u>	<u>0</u>	
<u>SiteAddressPostcode</u>	<u>0</u>	
SiteAddressDPID	<u>0</u>	
<u>GasMeterNumber</u>	<u>0</u>	
Address1	<u>0</u>	
Address2	<u>0</u>	
Address3	<u>0</u>	

Refer Appendix A Data Dictionary – CSV Data Elements for the description of the address elements from the table above

# Password exchange process

The Complete MIRN Listing password exchange process is as follows:

- User to nominate an email address to send password. These details are sent to Network Operators;
- Password to change each 90 days; and
- Network Operators to email password details to user prior to it being used.

4. There is no additional information to submit with this application.

# ATTACHMENT B - SUBMISSIONS RECEIVED FOR CHANGE

# SUBMISSION relating to the IIR IN002/18W - Minor Change to Clause 323A

**General Comments on the IIR** 

Sections 1 to 4 of the IIR sets out AEMOs critical examination of the proposal. Does your organisation support AEMO's examination of the proposal?

	Date	Participant	Issue / Comment	AEMO Comment
1	10 Oct 2018	AGL	In the context of the requirement of the	AEMO acknowledges
			Compliance Panel to meet annually,	AGL's support and notes
			this assessment is valid.	the recommendation for
				broader review of the
			However, as a general comment, there	compliance process.
			is currently some debate and	
			uncertainty about compliance	
			obligations with respect to the WA	
			Retail Gas Market, in particular the	
			obligation to report a breach of the	
			procedures under s325 of the Retail	
			Market Procedures (RMP). AGL	
			recommends that a broader review of	
			the compliance process under Chapter	
			6 of the RMP be undertaken by AEMO,	
			including the requirement of submitting	
_			compliance breach reports to AEMO.	
2	25 Oct 2018	Origin Energy	Origin Energy support this proposal.	AEMO acknowledges
_				Origin Energy's support
3	10 Oct 2018	Alinta	Alinta Energy supports the proposed	AEMO acknowledges
			rule change IN002/18W to require the	Alinta Energy's support
			Compliance Panel to meet only when	

APPLICATION TO ERA RE PROCEDURE CHANGES (IN002-18W IN003-18W IN004-18W AND IN005-18W)

Australian Energy Market Operator Ltd		ABN 94 072 010 327		www.aemo.com.au		info@aemo.com.au
NEW SOUTH WALES	QUEENSLAND	SOUTH AUSTRALIA	VICTORIA	AUSTRALIAN CAPITAL TERRITORY	TASMANIA	WESTERN AUSTRALIA

SUI	BMISSION rela	ting to the IIR IN	N002/18W – Minor Change to Clause 323	Δ			
001		ting to the live	requested by AEMO or a scheme				
			participant.				
Sec	tions 5 to 10 c	of the IIR sets ou	it AEMO's assessment of likely effect of	proposal. Does your organisation su	ipport AEMO's		
	assessment of likely effect of proposal.?						
	Date	Participant	Issue / Comment		AEMO Comment		
4	10 Oct 2018	AGL	As above.		AEMO acknowledges		
			AGL supports the assessment but		AGL's support and notes		
			considers that the broader compliance		the recommendation for		
			process needs consideration.		broader review of the		
					compliance process.		
5	25 Oct 2018	Origin Energy	Origin Energy support this proposal.		AEMO acknowledges		
					Origin Energy's support		
Sec	tion 11 of the	IIR set out AEM	Os recommendation. Does your organis	ation support AEMO position to reco	mmend the procedures		
cha	nges?						
	Date	Participant	Issue / Comment		AEMO Comment		
6	10 Oct 2018	AGL	As above		AEMO acknowledges		
			AGL supports the change but		AGL's support and notes		
			recommends that a broader view of		the recommendation for		
			compliance management be		broader review of the		
			considered.		compliance process.		
7	25 Oct 2018	Origin Energy	Origin Energy support this proposal.		AEMO acknowledges		
					Origin Energy's support		
		ts regarding RM					
#	Date	Participant	Issue / Comment	Proposed Text	AEMO Comment		
8	10 Oct 2018	AGL	The Compliance Panel can only be	Modify 323A to:	AEMO has made the		
			called by AEMO and scheme		change proposed by AGL		
			participants.	If AEMO, a scheme participant, pipeline operator or prescribed person informs	since it adds further clarity.		
			However, the compliance panel covers				
			compliance with the WA retail Market	····			
			Procedures, which 'govern the				
			interactions between participants,				
			pipeline operators, prescribed persons				
			and AEMO in the Western Australian				
			gas retail market' (WA Retail				
			Procedures , p17).				

SUBMISSION relating t	SUBMISSION relating to the IIR IN002/18W – Minor Change to Clause 323A					
	AGL notes that pipeline operators and prescribed persons are not included in the list of parties who can request the compliance panel to meet.  Therefore, AGL suggests they be included in the list.					

SUE	SUBMISSION relating to the IIR IN005/18W – Notification of Error by Previous User							
	eral Commen		· · · · · · · · · · · · · · · · · · ·					
Sec	tions 1 to 4 of	the IIR sets out	<b>AEMOs</b> critical examination of the prop	osal. Does your organisation suppor	rt AEMO's examination of			
the	the proposal?							
	Date	Participant	Issue / Comment		AEMO Comment			
1	25 Oct 2018	Origin Energy	Origin Energy support this proposal.  General comment. Current informal process is a handshake between retailers to minimize impacts however timeliness is an issue.  Agree with the 10 business days however it would be beneficial to have		AEMO acknowledges Origin Energy's support and notes the general comment.			
			the work flow mapped out so each participant understands the process.					
2	10 Oct 2018	Alinta	Alinta Energy supports the proposed rule change IN005/18W which will require a current user to investigate an error or inaccuracy, if notified by a previous user, within 10 business days.		AEMO acknowledges Alinta Energy's support			
		of the IIR sets ou ely effect of pro	it AEMO's assessment of likely effect of posal.?	proposal. Does your organisation su	upport AEMO's			
	Date	Participant	Issue / Comment		AEMO Comment			
3	25 Oct 2018	Origin Energy	Origin Energy support this proposal.		AEMO acknowledges Origin Energy's support			
	Section 11 of the IIR set out AEMOs recommendation. Does your organisation support AEMO position to recommend the procedures changes?							
	Date	Participant	Issue / Comment		AEMO Comment			
4	25 Oct 2018	Origin Energy	Origin Energy support this proposal.		AEMO acknowledges Origin Energy's support			
		ts regarding RM						
#	Date	Participant	Issue / Comment	Proposed Text	AEMO Comment			

SUBMISSION relating to the IIR IN005/18W – Notification of Error by Previous User							
SUBMISSION relating to the IIR IN005/18W — Notification of Error by Prev  25 Oct 2018 Origin Energy RMP Clause 32. (1)(a) Error Correction Notice  The Current User can determine Previous User on a Customer Win "pending" transaction.  Current User would not be the initiating majority due to Previous User most likely receiving customer contact when final bills are sent.	(a) lodging an incorrect transfer request with AEMO, then the current user must as soon as practicable and in any event within 10 business days notify the previous user of this fact. If the current user does not know the identity of the previous user then:  (i) the current user must as soon as practicable and in any event within 10 business days notify AEMO and request AEMO to notify it of the identity of the previous user. The current user's request must include the following details:  A. the MIRN for the relevant delivery point;  B. the GBO identification of the person lodging the notice;  C. the date the transfer request was completed (being the transfer day on which the transfer was purported to have occurred).	AEMO has made the change proposed by Origin Energy since it adds further clarity.					

# SUBMISSION relating to the IIR IN003/18W – Address Attributes

**General Comments on the IIR** 

Sections 1 to 4 of the IIR sets out AEMOs critical examination of the proposal. Does your organisation support AEMO's examination of the proposal?

the	proposal?			
	Date	Participant	Issue / Comment	AEMO Comment
1	25 Oct 2018	AGL	AGL supports the concept of a fast track ASWG process but does not believe that AEMO has adequately examined the comments made by AGL in the PPC and considered the obligations the proposed drafting was placing on users.	AEMO acknowledges AGL's support and regarding additional comment, advises that AEMO does not support AGL's proposed change in view of keeping the wording of the new subclause 14(5) consisten with other jurisdictions. AEMO has since held discussion with AGL to explain the need to consider a holistic view of the issue raised by AGL. This issue will be added to the future program of work for all jurisdictions. AGL noted that the process used in other jurisdictions works and is supportive of holistic review. On that basis AGL agree not to go forward with the revised wording put forward in their IIR response.
2	9 Nov 2018	Origin Energy	Origin Energy's preferred option is option 1 as this creates a uniform position across all jurisdictions. As such Origin Energy are in support of the	AEMO acknowledges Origin Energy's support and wishes to advise that option 4 which includes

		rapid change process described in the	option 1 and the need to
		ASWG Change Management Process Guide.	satisfy obligations of statutory authority Landgate.
ctions 5 to 1	0 of the IIR sets of	out AEMO's assessment of likely effect of proposal. Does yo	
sessment of	likely effect of pr	roposal.?	
Date	Participant	Issue / Comment	AEMO Comment
25 Oct 201	8 AGL	AGL does not agree with some	AEMO acknowledges
		outcomes of AEMO's assessment.	AGL's support and
		AGL supports the implementation of the	regarding additional
		fast track process to provide updates to	comment, advises that
		the address enumeration list but rejects	AEMO does not suppo
		the current drafting to achieve this goal.	AGL's proposed chang
		AGL notes that while this drafting is	view of keeping the
		used in other markets, it does not	wording of the new
		support the drafting as it stands, as it	subclause 14(5) consis
		places an obligation on AGL as a User,	with other jurisdictions.
		which AGL cannot meet.	AEMO has since held
		The current market process is for a	discussion with AGL to
		participant to identify the need for a	explain the need to
		new enumeration, raise a change	consider a holistic view
		request to the ASWG to discuss and	the issue raised by AG
		agree that enumeration and for the	This issue will be adde
		ASWG to publish the update and	the future program of w
		advise the market of an update to the	for all jurisdictions. AGI
		enumeration list.	noted that the process
		AGL provided feedback in the PPC that	used in other jurisdiction
		the drafting placed obligations on 'User	works and is supportive
		or Network Operator or AEMO' to	holistic review. On that
		amend the enumeration and advise the	basis AGL agree not to
		market of that amendment, which is not	forward with the revise
		the correct process.	wording put forward in
		A legal review of the drafting by AGL	their IIR response.
		considers that the obligations rest on	
		AGL as a user if AGL identify a new	

SUE	BMISSION rela	ating to the IIR II	N003/18W – Address Attributes		
			address not listed in the current		
			schema, then AGL must as soon as		
			practicable:		
			1. Add it to the schema using the		
			rapid change process; and		
			<ol><li>Notify through the FRC</li></ol>		
			broadcast hub to the distribution		
			list.		
			The obligation then rests of the		
			distribution list to implement the change		
			to ensure the address in question can		
			be supplied with gas.		
			In the PPC AGL provided amendments		
			to the drafting which met the intended		
			outcome of PPC (ie to use the ASWG		
			to fast track changes as required) but		
			clarified each parties obligations within		
			that process and aligned it to the		
			process as is.		
			AGL strongly suggests AEMO review		
4	0 Nov 2010	Origin Energy	the drafting prior to the final decision.		
4	9 Nov 2018	Origin Energy	Origin Energy supports AEMO's		AEMO acknowledges
Soc	tion 11 of the	IID oot out AEM	assessment of likely effect of proposal.  Os recommendation. Does your organisa	ation support AEMO position to reco	Origin Energy's support
	nges?	IIIX SEL OUL AEM	Os recommendation. Does your organisa	ation support Acimo position to reco	initiona the procedures
	Date	Participant	Issue / Comment		AEMO Comment
5	25 Oct 2018	AGL	AGL supports the need to make the		AEMO acknowledges
			necessary changes to ensure that new		AGL's support and
			enumerations are processed quickly to		regarding additional
			the market.		comment, advises that
			However, AGL does not believe that the		AEMO does not support
			drafting is appropriate as it places		AGL's proposed change in
			incorrect and untenable obligations on		view of keeping the
					wording of the new

SUE	BMISSION rela	ting to the IIR IN	1003/18W – Address Attributes		
			AGL and other parties which they are unable to meet.		subclause 14(5) consistent with other jurisdictions. AEMO has since held discussion with AGL to explain the need to consider a holistic view of the issue raised by AGL. This issue will be added to the future program of work for all jurisdictions. AGL noted that the process used in other jurisdictions works and is supportive of holistic review. On that basis AGL agree not to go forward with the revised wording put forward in their IIR response.
6	9 Nov 2018	Origin Energy	Origin Energy supports AEMO position to recommend the procedures changes		AEMO acknowledges Origin Energy's support
Spe	cific commen	ts regarding RM			3 37 11
#	Date	Participant	Issue / Comment	Proposed Text	AEMO Comment
7	9 Nov 2018	Origin Energy	RMP Clause 14(5)(a)  When the User, Network Operator or AEMO become aware of an addition to the aseXML Schema enumerated address based identifiers they should advise the ASWG chair. The ASWG through their working group will then make the decision.	(a) Ensure that this new address based identifier is added to the ASWG is advised of an addition to the aseXML Schema enumerated address based identifiers for inclusion in the rapid change process as set out in the ASWG Change Management Process as published on the AEMO website: and	AEMO does not support Origin Energy's proposed change in view of keeping the wording of the new subclause 14(5) consistent with other jurisdictions. AEMO advises the need to consider a holistic view of the issue raised by Origin Energy. This issue will be added to the future program of work for all jurisdictions.

SUI	BMISSION rela	iting to the IIR IN	1003/18W – Address Attributes		
8	25 Oct 2018		RMP Clause 14(5)  Grammar / Context AGL believes that the trigger is a need to add an enumeration.	(5) If a User or Network Operator or AEMO becomes aware of an addition needed to the aseXML Schema enumerated address based identifiers. as soon as practicable after becoming aware of the change the relevant User or Network Operator or AEMOmust:	AEMO acknowledges AGL's support and regarding additional comment, advises that AEMO does not support AGL's proposed change in view of keeping the wording of the new subclause 14(5) consistent with other jurisdictions. AEMO has since held discussion with AGL to explain the need to consider a holistic view of the issue raised by AGL. This issue will be added to the future program of work for all jurisdictions. AGL noted that the process used in other jurisdictions works and is supportive of holistic review. On that basis AGL agree not to go forward with the revised wording put forward in their IIR response.
9	25 Oct 2018	AGL	RMP Clause 14(5)(a)  AGL believes that the obligation is not for the identifying participant to add the enumeration, but rather to advise to the ASWG to investigate and add the enumeration if warranted using the rapid change process.	ensure that this new address based identifier is advised to the ASWG for inclusion through added to tile aseXML.  Schema enumerated address based identifiers using the rapid change process as set out in the ASWG Change Management Process as published on the AEMO website: and	AEMO acknowledges AGL's support and regarding additional comment, advises that AEMO does not support AGL's proposed change in view of keeping the wording of the new subclause 14(5) consistent

SU	BMISSION rela	ting to the IIR IN	003/18W – Address Attributes		
10	25 Oct 2018	AGL	RMP clause 14(5)(b)  AGL Notes that while there is an obligation to publish a notice of change for the schema enumerated list, its not clear in the rules that there is an obligation to publish the enumerated list on the AEMO website (in these Retail Rules).	(b) where there has been an update to the aseXML Schema enumerated address based identifiers.  (i) Publish the amended enumeration list on its website; and  (ii) provide a notice via the FRC Hub broadcast email distribution list that an addition to the list has been implemented together with its web address.	with other jurisdictions. AEMO has since held discussion with AGL to explain the need to consider a holistic view of the issue raised by AGL. This issue will be added to the future program of work for all jurisdictions. AGL noted that the process used in other jurisdictions works and is supportive of holistic review. On that basis AGL agree not to go forward with the revised wording put forward in their IIR response. AEMO acknowledges AGL's support and regarding additional comment, advises that AEMO does not support AGL's proposed change in view of keeping the wording of the new subclause 14(5) consistent with other jurisdictions. AEMO has since held discussion with AGL to explain the need to consider a holistic view of the issue raised by AGL. This issue will be added to the future program of work for all jurisdictions. AGL

SUBMISSIO	SUBMISSION relating to the IIR IN003/18W – Address Attributes					
	n roid in ground in chi	noted that the process used in other jurisdictions works and is supportive of holistic review. On that basis AGL agree not to go forward with the revised wording put forward in				
		their IIR response.				

SUE	SUBMISSION relating to the IIR IN004/18W – Complete MIRN Listing					
	neral Commen		<u> </u>			
Sec	tions 1 to 4 of	the IIR sets out	<b>AEMOs critical examination of the prop</b>	osal. Does your orga	anisation suppo	rt AEMO's examination of
the	proposal?					
	Date	Participant	Issue / Comment			AEMO Comment
1	5 Nov 2018	Origin Energy	Origin Energy support AEMO's critical examination of the proposal.			AEMO acknowledges Origin Energy's support
2	25 Oct 2018	AGL	AGL supports AEMOs review of the proposal.			AEMO acknowledges AGL's support
Sec	tions 5 to 10 c	of the IIR sets ou	it AEMO's assessment of likely effect of	proposal. Does you	r organisation s	upport AEMO's
ass	essment of lik	ely effect of pro				
	Date	Participant	Issue / Comment			AEMO Comment
3	5 Nov 2018	Origin Energy	Origin Energy support AEMO's			AEMO acknowledges
			assessment of likely effect of proposal.			Origin Energy's support
4	25 Oct 2018	AGL	AGL supports AEMOs review of the			AEMO acknowledges
			proposal.			AGL's support
	tion 11 of the nges?	IIR set out AEM	Os recommendation. Does your organis	ation support AEMO	position to reco	ommend the procedures
	Date	Participant	Issue / Comment			AEMO Comment
5	5 Nov 2018	Origin Energy	Origin Energy support AEMO's			AEMO acknowledges
			recommendation.			Origin Energy's support
6	25 Oct 2018	AGL	AGL supports AEMOs review of the			AEMO acknowledges
			proposal.			AGL's support
_		ts regarding RM				
#	Date	Participant	Issue / Comment	Proposed Text		AEMO Comment
7	5 Nov 2018	Origin Energy	Attachment B	Heading/Column	Mandatory/O	AEMO does not support
			TI 6 11 4: 1: A(1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	designator	ptional	Origin Energy's proposed
			The fields mentioned in Attachment B –	MIRN	M	change and wishes to
			File Specification for Complete MIRN			advise that the suggested
			Listing outlines that the only fields that are 'Mandatory' are the MIRN and	MIRNChecksum	М	value of 'R' is not allowed.
			MIRN Checksum.	FlatOrUnitType	<del>O</del> - <u>R</u>	The values can only be 'M' or 'O'. AEMO has already
			When retail frontline staff use the MIRN	FlatOrUnitNumber	<del>O</del> -R	addressed this request by
			listing they also require additional		- ==	amending the description
	<u> </u>		induing they also require additional			amonding the description

SUBMISSION relating to the IIR IN	004/18W – Complete MIRN Listing			
	information re: site address details. As	FloorOrLevelType	<u> </u>	for transaction 'Complete
	such we request the remaining fields be changed from 'Optional' to 'Required'	FloorOrLevelNumber	<u> </u>	MIRN Listing (T299)' under Appendix E of FRC
	so if the information is available it is	BuildingOrPropertyN	<u> </u>	B2B System Interface Description
	provided.	ame1		
		BuildingOrPropertyN ame2	<del>O</del> - <u>R</u>	
		LocationDescriptor	<u>O-R</u>	
		HouseNumber1	<u> </u>	
		HouseNumber2	<u> </u>	
		HouseNumberSuffix1	<u> </u>	
		HouseNumberSuffix2	<u>Q-R</u>	
		LotNumber	<del>Q</del> - <u>R</u>	
		StreetName1	<u>Q-R</u>	
		StreetName2	<del>Q</del> - <u>R</u>	
		StreetType1	<del>Q</del> - <u>R</u>	
		StreetType2	<u> </u>	
		StreetSuffix1	<u> </u>	
		StreetSuffix2	<u> </u>	
		PostalDeliveryType	<u>Q-R</u>	
		PostalDeliveryNumb erPrefix	<u>O-R</u>	
		PostalDeliveryNumb erValue	<u>O-R</u>	
		PostalDeliveryNumb erSuffix	<u> </u>	
		SiteAddressCity	<u> </u>	

SUE	BMISSION rela	ting to the IIR IN	I004/18W – Complete MIRN Listing			
				SiteAddressState	<u> </u>	
				SiteAddressPostcode	<u> </u>	
				SiteAddressDPID	<u> </u>	
				GasMeterNumber	<u>O-R</u>	
				Address1	<u> </u>	
				Address2	<u>O-R</u>	
				Address3	<u>O-R</u>	
8	25 Oct 2018	AGL	In respect to the completeness of the data AGL notes the amendment by AEMO but suggests the wording could be clearer	The Network Operator must ensure that all data fields as per Transaction 299 that are available in their database are transferred to the Complete MIRN Listing irrespective of whether the data field is designated as O (optional) in the table for T299.		AEMO acknowledges AGL's proposed change and advises that the description has been amended to reflect the request from this change
9	25 Oct 2018	AGL	Minor edits	Complete MIR  • 3 <sup>rd</sup> para, 2 <sup>nd</sup> lir	ensure that the N Listing file	AEMO has made the change proposed by AGL since it adds further clarity.