

## Energy Market Leaders Forum – Outcomes

<b>MEETING No:</b>	10
<b>DATE:</b>	14 April 2016
<b>TIME:</b>	09:30 am – 11:30 am
<b>LOCATIONS:</b>	AEMO - Melbourne AEMO - Sydney AEMO - Brisbane AEMO - Adelaide

### 1. ATTENDEES

Site	Organisation	Representative
Melbourne	AEMO	Matt Zema (Chair)
	AEMO	Violette Mouchaileh
	AEMO	Cameron Parrotte
	ERM Power	Jenna Polson
	AER	Peter Adams
	Jemena	Andrew Zacanaro
	Energy Australia	Mark Collette
	EnerNOC	Mottel Gestetner
	ExxonMobil Australia	Stuart Jeffries
	United Energy & Multinet Gas	Andrew Schille
	Energy Council	Matthew Warren
	RemCo	Stephen Elliot
	TasNetworks	Lance Balcombe
	St Vincent de Paul Society	Gavin Duffy
Sydney	AEMO	Brian Nelson
	AEMC	Chantelle Bramley
	AEMC	Andrew Truswell
	Alinta	Jeff Dimery
	Origin	Keith Robertson
	Infigen Energy	John McDonald
Adelaide	AEMO	Jess Hunt
	SA Power Networks	Robert Stobbe
	Electranet	Simon Appleby
	Australian Gas Networks	Chris Hewson
Brisbane	AEMO	Frank Montiel
	AEMO	Peter Geers
	BG Group	Erin Bledsoe
	Powerlink	Merryn York
	CS Energy	David Warman
	APA Group	Walter Schutte
	Stanwell Corporation	Stephen Quilter

## 2. APOLOGIES

BHP Billiton	Ian Mumford
Pacific Hydro	Rachel Watson
AusGrid	Trevor Armstrong
TransGrid	Ian Stirling

## 3. INTRODUCTION

Members attended the meeting in person at AEMO's offices in Melbourne, Brisbane, Adelaide and Sydney.

## 4. OUTCOMES OF PREVIOUS MEETING

The draft communique circulated previously to members in respect of meeting 9 (November 2016) has been finalised and published on the AEMO website.

## 5. DISCUSSION

The group discussed future power system security given changing market conditions. The National Electricity Market was designed around a generation model based on synchronous generation, with the result that many of the services required to maintain system security (such as inertia and voltage control) have been provided for free as a by-product of energy generation. As the share of synchronous generation as a proportion of overall generation declines, it is necessary to consider how to source these services going forward.

The Power System Issues Technical Advisory Group (PSITAG) has identified a range of potential long-term technical challenges. As many of these challenges are inter-related or may arise under different system conditions, it will be important to carefully assess potential solutions to ensure that any solution to one problem does not create new problems elsewhere, and to maximise their efficiency. Members expressed a view that, as AEMO's work program shifts from identifying the technical challenges towards understanding the system needs that should be met as part of any potential solution, engagement with members should be at the 'involve' level where input can be demonstrated to have been taken into account.

The AEMC provided an update on the East Coast Gas Market Review and the review of the Declared Wholesale Gas Market (DWGM). In the case of the East Coast Gas Market Review, the AEMC will submit their final report in May, with the report to be made public after it has been considered by the COAG Energy Council in July. The AEMC's report to the Victorian government on the DWGM will include a set of high level recommendations, with further work required to develop the detail of their proposed model.

AEMO described its work program for implementing the package of retail market reforms. Members discussed AEMO's move to establish a new Information Exchange Committee to provide executive level oversight of the Shared Market Protocol business to business arrangements. Discussion focussed on:

- the composition of the Information Exchange Committee, given that the Shared Market Protocol is expected to have a broader stakeholder base than the current B2B procedures and
- the challenging timetable, which has prompted AEMO to initiate the preliminary stages of the consultation process before the AEMC's final determination has been published.

## 6. NEXT MEETING

To be held on **18 August 2016** at AEMO's offices.