

MINUTES – Market Systems User Group – (MSUG)

MEETING : EMMS Year-end Release 2017. Meeting #1 (prior to pre-production)
DATE: Thursday 21 September 2017
TIME: 10:30 am – 12.00 pm AEST
LOCATION: Teleconference.
CONTACT: supporthub@aemo.com.au
ATTENDEES:

Attendees	Company
Mrinal Dutta Pritam Rath Annett Reitmann	AGL
Peter Gramp	Alinta Energy, Adelaide
Aaron Keatley	Blue Crystal Solutions
Emma Mansy	Delta Electricity
Stewart Bryce Ben Johnson	empower
Tim Larby Todd Stanton Michael Woodruff Michelle Sumner	Hydro Tasmania
Jayendra Weerawardana	INSIGHTPOWER Pty Ltd
Olivia Fleming	Origin
Priya Radhakrishnan	Shell Australia Pty Ltd
Marg Brown Damian Knight Volya Shatorkin	Snowy Hydro
Deborah Armenante Phil Hayes Suman Nerella David Niven Jeff Plant	AEMO IT Development

1. Electricity Wholesale (EMMS) Release Change notice and technical specification walkthrough

Jeff Plant reviewed the Release Schedule and Technical Specification documents which are published on the AEMO website:

[http://aemo.com.au/Electricity/IT-Systems/IT-change under Release Schedule > EMMS](http://aemo.com.au/Electricity/IT-Systems/IT-change%20under%20Release%20Schedule%20>%20EMMS)

2. Data Interchange v7.4 release

Phil Hayes provided details of this upgrade that includes enhancements and bug fixes to be completed in two phases:

1. The pdrLoader & pdr Batchter v7.4 released to pre-production early October and production around 8 weeks later. AEMO requests participants to advise if 8 weeks in pre-production is not long enough.

2. The Replication Manager replacement, pdrMonitor will be ready for deployment quarter 1, 2018.

AEMO will publish more details about the Data Interchange upgrade in a separate change notice shortly.

Participant Questions

Q: Will there be changes in the way participants enter MTPASA availability?

A: No change

Q: Will the Helios primary key change affect data going to the legacy table?

A: No

Q: When do we need to upgrade the Data Model?

A: There is no grace for the MTPASA project. Participants must upgrade to receive the new MTPASA tables because the old tables are discontinued.

Q: Will the new pdrMonitor allow changes to Data Subscriptions in the application?

A: Currently no, but please send enhancement suggestions to the Support Hub for consideration.

Q: Will the new pdrMonitor have the re-request reports function?

A: Yes, this feature is included.

Q: Will the new pdrMonitor have additional re-request reports functionality because currently it is a bit clunky?

A: No, it has equivalent re-request reports functionality but please send enhancement suggestions to the Support Hub for consideration.

Q: Will there be a Data Interchange Technical Specification published?

A: A release schedule will be sent shortly with detailed information about the updates to pdrLoader, pdrBatcher, and pdrMonitor. Participants must upgrade to v7.4 to use the pdrMonitor.

Q: Will the MTPASA Changes affect Data Sharing agreements?

A: Not for MTPASA. Participants are advised to check any Data Sharing agreements for the Settlements Shortfall Calculation project.

Release schedules and technical specification are published on AEMO's website under IT Systems>IT Change and Release Management: <http://aemo.com.au/Electricity/IT-Systems/IT-change>