

# ITDF MINUTES

DATE: MONDAY, 28<sup>TH</sup> OCT 2013

TIME: **NOTE DAYLIGHT SAVINGS**

**12:00 PM – 2:PM (AEDT)** OR 11.00 AM – 1:00 PM (AEST)

9:00 AM – 11:00 AM (WST)

**11:30 AM – 1:30 PM (ACDT)** OR 10:30 AM – 12:30 PM (CST)

LOCATION: AEMO – HEATH ROOM, LEVEL 22, 530 COLLIN ST,  
MELBOURNE.

MEETING: COMBINED V-ITDF, Q-ITDF, S-ITDF TWG, STTM-ITDF, N-ITDF  
MEETING

ATTENDEES MEMBERS	Organisation / Representing	VIC	SA	QLD	NSW	WA	STTM
<b>Wayne</b> Lee (Chairperson), Michael Clancy, <b>Stuart</b> Grierson, David Franz	AEMO	Y		Y			Y
<b>Bert</b> Naik	AEMO – FBSAdmin	Y	Y	Y		Y	
<b>Sam</b> Bachour, Jeff Lang, Matthew Lohmann, Simon Sirenko, Melissa Perrow, , Olivia Fleming, Frances Espiritu	Origin	Y	Y	Y	Y		Y
<b>Andrew</b> Screen	AGL, ActewAGL Retail	Y	Y	Y	Y		Y
<b>Raman</b> Bhalla, Van Pho, <b>Rao</b> Munuganti, Roy Utomo	Energy Australia	Y	Y		Y		Y
<b>Rene</b> Ibaviosa, Steve Nield, <b>Maja</b> Spuzic	OEAM/Envestra APT Allgas	Y	Y	Y			
Jennifer Reddy, Mark Kerger, , <b>Ryan</b> Embury	Jemena	Y					
Tony Chenco, Helen Vassos, <b>Ken</b> Frey, <b>Sini</b> Anurudhan	Multinet Gas	Y					
<b>Elaine</b> Bilotta, <b>Liam</b> Anderson, Lee Phillips	ATCO Gas					Y	
<b>Robert</b> Gubbins,	CGI		Y		Y	Y	Y
Alvin Lau, Cristina Calvo, Stephen Angel, <b>Brian</b> Embury	Jemena Gas Networks				Y		

## APOLOGIES

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ITEM	SUBJECT	TYPE	PERSON
1	Administration		
1.1	Apologies		
1.2	Confirm agenda:	Information	All
1.3	Acceptance of minutes from previous meeting (30 <sup>th</sup> Sep 2013)	Decision	Chair
2	TWG Action items from previous meeting		Chair
3	GRMS Operations Update	Information	RG
	<p>Transcript as provided by R Gubbins</p> <p>“Operational Review</p> <p>It has been a quite month operationally in the WA, NSW and SA Markets during October.</p> <p>The Small Use Customer process will be run in the WA Market on Thursday 14th November 2013. This process runs bi-annually within 5 business days of the go-live Market date which is 14th May 2004.</p> <p>The process looks at all Commissioned MIRNs that have had a consumption of less than 1TJ in the past 12 months as measured by the meter readings in the GRMS. Rule 52(b) of the REMCo RMR requires that REMCo updates the Registry within 1 business day of the determination. Participants will receive notifications when the processes are run.</p> <p>The Help Desk will provide REMCo with confirmation that the process has been completed and with the list of MIRNs that have had their Small Use Customer flags changed.</p> <p>The NSW Industry Disaster Recovery Test is scheduled for Wednesday 30th October 2013. The Test plan has been provided to participants.</p> <p>The IP Address of the Disaster Recovery FTP server is 218.185.0.152 and is provided in section 2.6 of the Disaster Recovery Plan document.</p> <p>There is no VPN required for access to the DR FTP server and the password will be the same as for the Production FTP server.</p> <p>The WA and SA Disaster Recovery tests will occur in November on</p>		

TWG

the dates below:

\_\_\_ WA: 13th November 2013

\_\_\_ SA: 27th November 2013

The WA Disaster Recovery Plan document for WA will be distributed to participants and ITWG representatives by the end of this week and the SA plan to the respective participants by 13th November 2013.

CGI carried out Microsoft Security Patching:

\_\_\_ In NSW market on 22nd October 2013 at 7:30pm AEST

CGI will carry out Microsoft Security Patching on the following dates:

\_\_\_ In SA market on today, Monday 28th October 2013 at 7:30pm AEST

\_\_\_ In WA market on 29th October 2013 at 5pm AEST

Notifications will be sent to participants on completion of the Microsoft Security Patching process.”

R Gubbins advised the IP for the (NSW) DR server existed since implementation, 2010 (no DR plan in NSW prior). A Screen advised AGL not able to participate in the DR exercise as it was not familiar with the new IP address.

4	TWG Discussion Items	
5	TWG Change Management	ALL
6	TWG Other Business	

7	S-ITDF Action items from previous meeting	
8	S-ITDF Discussion items	
8.1	SA ROLR - Impact and Implementation Report update.  Tentatively testscripts and UAT done by end of Sep 2013, and go live 1 Jan 2014.  S Grierson advised preliminary testing with CGI went well. Set up for preprod testing 18 Nov to 21 Nov.  Going live 1 Jan, which is a public holiday.	D McGowan
8.2	SA Envestra gateway outage  A planned System Outage for SA Envestra systems (Gateway and Back End) is scheduled the weekend starting COB 6 Dec (Fri) to 8 am 10 Dec (Tue). Firmer timings to be provided closer to the date  W Lee asked if GRCF was aware of the extended outage.  R Ibaviosa advised he was not sure and will look. Added the	M Spusic

process for long outages to be in place.

R Bhalla asked when will official communication come out. R Ibaviosa advised he will check and advise.

R Ibaviosa advised backend system will move to new machine. Gateway remains the same. They will notify of new IP that may need firewall updates for others.

M Spuzic confirmed she was in touch with Jason (?) regarding needs of recertification.

R Bhalla asked for minutes to include email address for contacts.

R Ibaviosa agreed for emails to be included.

Maja Spuzic ([maja.spuzic@apa.com.au](mailto:maja.spuzic@apa.com.au))

Rene Ibaviosa ([rene.ibaviosa@apa.com.au](mailto:rene.ibaviosa@apa.com.au))

9 S-ITDF Other Business

NSW

10 N-ITDF Action items from previous meeting

11 N-ITDF Discussion items

12 N-ITDF Other Business

13 Combined Action Items from previous meeting

**Action 16.2.** D McGowan to take question to GRCF on how is industry going to handle if participants have duplication in backend, and send wrong enumeration, invalid in the schema. Hold over.

14 Gas FRC HUB

14.1 HUB Operations Update (VITDF, QITDF, SITDF, Remco TWG)

B Naik

Transcript as provided by B Naik.

“1. General Operations

The hub had a few performance degradation issues during the reporting period. Other than these, the hub has been functioning normally.

2. Certificates Changeover

Due to requests from participants, the certificates changeover in the test environment could not take place in October.

An implementation plan will be sent out to the market to schedule the certificates changeover when it is least inconvenient to the participants sometime in November.

3. Hub servers relocation

The hub applications have been fully configured on the new test server, and have been tested to work as expected. The functionality

Combined

of the applications remains the same as before.

Several of the participants have successfully tested connectivity.

#### 4. SA ROLR tests using the hub preprod environment

Participants are continuing the SA ROLR tests using the hub preprod environment.

As requested before, please avoid load and performance tests – as the Responders and the preprod hub do not have the capacity to handle large volumes of data.

#### 5. Incident: Power outage on the hub preprod environment

The hub preprod environment faced an incident of power outage on Thursday 24th Oct evening. The matter was resolved within a few hours. It is understood that no participants faced any inconvenience.

#### 6. Disaster Recovery test

As required by the Hub Terms & Conditions, the second DR test for the year for the hub has been planned for Tuesday, 12th Nov 2013. This is a site-outage scenario test. An implementation plan was sent out late last week.”

A Screen asked if that was in same set up as production (ie if power outage). B Naik confirmed it was but with dual redundancy power for prod.

14.2	Gas Hub network access arrangements.		B Naik/D Franz
	For noting and watching.		
	R Gubbins raised for WA preprod testing of relocation. Ready to move WA to production. Preparing in current week a change request and would like to liaise with WA participants, for minimal impact to them. Looking at WA 3 PM. Half an hour outage.		
15	Industry Wide Issues	Discussion	
15.1	Published Calendar of works ongoing review. (All)	Discussion	Chair
15.2	FRC Change Management	Discussion	D McGowan
	GMI for gas hub terms and conditions – Update		
	Versions to be published on website by 1 oct.		
	Close.		
16	ASWG Report		
	- Review of Aust standards on address fields. No updates.		
	- R 33 proposed for end of year to add in solar forecasting. Seems want to rename wind forecasting to intermittent forecasting (or deprecate it). Expecting CR before October cutoff date. Draft schema change out. Intending to add change for optional default versioning, make them consistent		

throughout the schema. Some concern was raised, we approved in ITDF. Looking for ITDF to say ok. **Action.** WL to provide endorsement today as chair of ITDF TWG.

16.2	<p>Industry (Gas) approach for enumerations changes given rejection of fast track process due to no defined benefit from feedback.</p> <p>Option 3 accepted. Remove duplicates from schema but allow in backends .</p> <p>Question to GRCF pending.</p> <p>A Screen asked if no timeline for implementing this yet. <b>Action.</b> WL to check with D McGowan.</p> <p>B Naik asked if there is any single body that oversees the flat file payloads.</p> <p>A Screen advised the build packs cover them. From the schema perspective the CSV content is just a string and believes this applies across both Gas and elec.</p>	Discussion	D McGowan
17	Combined Other Business.	Information	Chair
17.3	<p>Decommissioned sites with actual reads. Providing another report to affected participants. Update</p> <p>No update</p>	Information	D McGowan
17.4	<p>MIRN Structure document / MIRN allocations.</p> <p>Low priority on work program. Just a guideline. Will consult on the guideline.</p> <p>No update.</p> <p>Next Meeting –</p> <p><b>25<sup>th</sup> November 2013</b></p> <p><b>12:00 PM – 2:PM (AEDT) OR 11.00 AM – 1:00 PM (AEST)</b></p> <p><b>9:00 AM – 11:00 AM (WST)</b></p> <p><b>11:30 AM – 1:30 PM (ACDT) OR 10:30 AM – 12:30 PM (CST)</b></p>	Information	D McGowan

**QLD**

18	Q-ITDF Action items from previous meeting		
19	Q-ITDF Discussion Items	Discussion	
20	Q-ITDF Other Business	Discussion	

**VIC**

21	V-ITDF Action items from previous meeting		
22	V-ITDF Discussion Items	Discussion	

STTM	22.1	<p>VIC Gas 6 monthly release cycle</p> <p>Release 33 is in PreProduction. The primary changes are:</p> <ul style="list-style-type: none"> <li>o __ DWGM Prudential Dashboard. Focus is on Settlements managers to test.</li> <li>o __ Upgrade of Pramati/Java for DWGM and STTM.</li> </ul> <p>S Grierson advised the release passed preprod and AEMO had done a performance test for first time on that system. S Grierson flagged five outages to release to STTM (includes Gas BB and prudential dashboards.</p>		
	23	V-ITDF Other Business.	Discussion	
STTM	24	STTM-ITDF Action items from previous meeting		
	25	STTM-ITDF Discussion Items	Discussion	
	25.2	<p>6 monthly release cycle scope</p> <ul style="list-style-type: none"> <li>• Upgrade of Pramati/Java for DWGM and STTM.</li> </ul> <p>S Bachour asked on release of tech spec on STTM mos.</p>		W Lee
	26	STTM-ITDF Other Business.	Discussion	
	26.2	<p>STTM migration of production environment to Mansfield (from Melbourne). December 2013 tentatively, with Sybase upgrade of the STTM System to Sybase 15.7.</p> <p>Delay to cutover to preprod environment. Doing on Wednesday. Open from Thursday. Contact info hub.</p> <p>R Munuganti enquired on the background on STTM migration?</p> <p>S Grierson clarified AEMO were moving systems out of Melbourne and also intended to upgrade Sybase server from 15.0.2 to 15.7 and would do both at once. Testing the differences currently to confirm no difference. New build servers being tested prior to deployment.</p>	Information	S Grierson