

METROLOGY PROCEDURE: PART B: METERING DATA VALIDATION, SUBSTITUTION AND ESTIMATION PROCEDURE FOR METERING TYPES 1 – 7

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Preface

The *metrology procedure* has been prepared by the Australian Energy Market Operator (AEMO) in accordance with the requirements of the *Rules*.

This version of the Metrology Procedure: Part B has been updated to [include the methodology for the preparation of calculated metering data related to dimming of traffic signal that have been classified as market loads, introduction of type 65 substitutions](#) ~~reflect the Rule Change: National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012 ERC 0141 (effective date 1 January 2013)~~ and other text corrections .

AEMO acknowledges the assistance of industry participants who contributed to the final form of the *metrology procedure* through the Metrology Reference Group.

The effective date of the *metrology procedure* is [24 April 2015](#) ~~1 March 2014~~, in accordance with the *Rules*.

AEMO maintains a development program in relation to the *metrology procedure*. Please address any comments to Roy Kaplan, Specialist Metrology Regulation at: (roy.kaplan@aemo.com.au).

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Document History

Version	Date	Author	Comments
1.00	June 1997	Multi – Jurisdictional Working Group	Original procedure – <i>Nomenclature, Guidelines and procedures for National Metering Identifier, Registration and Transfer, Data Substitution, Data validation and Transmission Node Identifiers.</i>
	September 1997	AEMO	Incorporated as part of the <i>Service Level Requirements for Metering Data Agents.</i>
2.00	August 2000	MSWG	<i>NEM Data Substitution and Validation Procedure</i> published as a procedure.
3.00	August 2001	MSWG	Procedure updated to include <i>estimation</i> and <i>substitution</i> for <i>metering</i> types 5, 6 and 7.
4.00	March 2008	MSWG	Procedure updated to include clarifications and the process by which accumulated data and <i>unmetered loads</i> are converted into <i>trading intervals</i> . Procedure to become Part B of the <i>metrology procedure</i> .
4.01	April 2009	AEMO	Updated to incorporate Victorian jurisdictional metrology material to support Victorian AMI rollout
4.01a	15 July 2011	AEMO	The extension of retail contestability to business customers consuming between 50 – 150 MWh per annum in Tasmania.
5	31 October 2011	AEMO	Updated to incorporate provisions of <i>Rules Change: Provision of Metering Data Services and Clarification of Existing Metrology Requirements.</i>
5.10	1 January 2014	AEMO	Introduction of FRC in Tasmania
5.20	1 March 2014	AEMO	Updated to incorporate provisions of <i>Rules Change: National Electricity Amendment (Small Generation Aggregator Framework) Rule 2012 ERC 0141</i> and text corrections
5.30 Draft Determination	20 November 2014	AEMO	Updated to incorporate traffic signal dimming, introduce type 65 substitutions and text corrections.

Table of Contents

- 1 GENERAL7**
 - 1.1 Introduction7
 - 1.2 References.....7
 - 1.3 Definitions7
 - 1.4 General data validation, substitution and forward estimation requirements7
 - 1.5 Metering data substitution requirement8
 - 1.6 Metering data forward estimation requirement9
 - 1.7 Metering data quality flags 10
 - 1.8 Summary table of substitution and forward estimation types 12
- 2 SUBSTITUTION FOR METERING INSTALLATION TYPES 1 - 4.....13**
 - 2.1 Application of clause 2 13
 - 2.2 Type 1 - 4 substitution rules..... 13
 - 2.3 Type 1 - 4 substitution types 14
- 3 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 518**
 - 3.1 Application of clause 3 18
 - 3.2 Type 5 substitution and forward estimation rules 18
 - 3.3 Type 5 substitution and forward estimation types..... 19
- 4 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 622**
 - 4.1 Application of clause 4 22
 - 4.2 Type 6 substitution and forward estimation rules 22
 - 4.3 Type 6 substitution and forward estimation types..... 23
- 5 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 72625**
 - 5.1 Application of clause 5 2625
 - 5.2 Type 7 substitution rules 2625
 - 5.3 Type 7 substitution and forward estimation types..... 2726
- 6 GENERAL DATA VALIDATION REQUIREMENTS.....2827**
 - 6.1 Validation requirements for metering installations types 1 - 7 2827
 - 6.2 Validation of interval metering data alarms for metering installation types 1 - 5 2827
- 7 VALIDATION WITHIN THE METER READING PROCESS.....2928**
 - 7.1 Application of clause 7 2928
 - 7.2 Validations to be performed for type 5 metering data collection..... 2928
 - 7.3 Validations to be performed for type 6 metering data collection..... 2928
- 8 VALIDATION WITHIN THE REGISTRATION PROCESS.....3029**
 - 8.1 General 3029
 - 8.2 Application of clause 8 3029
 - 8.3 Validation in the registration process for type 1 – 4 metering installations 3029
 - 8.4 Validation in the registration process for type 5 metering installations 3130
 - 8.5 Validation in the registration process for type 6 metering installations 3130
 - 8.6 Validation in the registration process for type 7 metering installations 3234

Metrology Procedure: Part B

- 9 VALIDATION OF METERING DATA TYPE 1 - 4.....3332**
 - 9.1 General 3332
 - 9.2 Application of clause 9 3332
 - 9.3 Validations to be performed for all metering installations 3332
 - 9.4 Validations to be performed for metering installations with check metering or partial check metering 3433
- 10 VALIDATION OF METERING DATA TYPE 5.....3736**
 - 10.1 Application of clause 10 3736
 - 10.2 Validations to be performed for type 5 metering installations with CTs 3736
 - 10.3 Validations to be performed for whole current type 5 metering installations 3837
- 11 VALIDATION OF METERING DATA TYPE 6.....4039**
 - 11.1 Application of clause 11 4039
 - 11.2 Validations to be performed for type 6 metering installations 4039
- 12 VALIDATION OF METERING DATA TYPE 7.....4140**
 - 12.1 Application of clause 12 4140
 - 12.2 Validations to be performed for type 7 metering installations 4140
- 13 LOAD PROFILING – CONVERSION OF ACCUMULATED METERING DATA4241**
 - 13.1 Application of clause 13 4241
 - 13.2 Requirement for load profiling..... 4241
 - 13.3 Controlled load profile 4342
 - 13.4 Net system load profile 5049
 - 13.5 Start dates and end dates 5254
- 14 UNMETERED LOADS – DETERMINATION OF METERING DATA5352**
 - 14.1 Application of clause 14 5352
 - 14.2 Requirement to produce calculated metering data 5352
 - 14.3 Controlled unmetered loads 5554
 - 14.4 Other unmetered loads 5958
 - 14.5 ON delay and OFF delay 6059
 - 14.6 Traffic signal dimming 6564
- 15 SUBSTITUTION READS FOR TRANSFER.....6968**
 - 15.1 Application of clause 15 6968
 - 15.2 Type 5 metering installations 6968
 - 15.3 Type 6 metering installations 6968

1 General

1.1 Introduction

- 1.1.1 The *Rules* define the obligations and responsibilities of *Registered Participants* in the *National Electricity Market* relating to the provisioning and operation of a *metering installation* and to the processes involved in the collection of *metering data*.
- 1.1.2 This document specifies the:
- (a) *Metering Data Provider's* obligations concerning the *validation*, *substitution* and *forward estimation* of *metering data* to satisfy the *Rules* and *metrology procedure* obligations of *AEMO* and the *responsible person*. These relate to all *metering installations* for *first-tier loads* and *second-tier loads* for which the *Metering Data Provider* has an obligation, as specified in *AEMO's* Market Settlement and Transfer Solution (MSATS); and
 - (b) The process of collating or determining type 6 and 7 *metering installation* data into *trading intervals*.
- 1.1.3 These requirements must be read in conjunction with the relevant *AEMO service level procedures* for *Metering Data Providers*.
- 1.1.4 As part of any *substitution* and *forward estimation* data quality analysis, *AEMO* will be undertaking periodical performance monitoring and benchmarking of all accredited *Metering Data Providers*.

1.2 References

- 1.2.1 Metrology Procedure: Part B makes reference to the documents listed in this section:
- (a) Metrology procedure: Part A National Electricity Market.
 - (b) Service Level Procedure: Metering Data Provider Services Category D and C for Metering Installation Types 1, 2, 3, 4, 5, 6 and 7.
 - (c) Meter Data File Format Specification (ME_MA001).
 - (d) Meter Churn Data Management Procedure (ME_MA1818).

1.3 Definitions

- 1.3.1 A reference to a document or a provision of a document includes an amendment or supplement to, or replacement or novation of, that document or that provision of that document.
- 1.3.2 Words in this document and in Metrology Procedure: Part A that are shown in *italics* have the meaning specified in clause 1.7 of Metrology Procedure: Part A or, if they are not specified in this clause, they have the meaning specified in the *Rules*.

1.4 General data validation, substitution and forward estimation requirements

- 1.4.1 The principles to be applied to *metering data validation*, *substitution* and *forward estimation* tasks for all areas of the *National Electricity Market* include the following:

Metrology Procedure: Part B

- (a) The *responsible person* or AEMO (as appropriate) must ensure that the *metering data* associated with a *metering installation*, accurately reflects the *energy flow* within the respective *metering installation*.
- (b) The *Metering Data Provider* must authenticate all *validation* failures to ensure *metering data* accurately reflects the *energy flow*.
- (c) The *Metering Data Provider* must *validate* all *substitutions* and forward *estimations* before *metering data* is delivered to AEMO and *Registered Participants*.
- (d) The *responsible person* must coordinate the resolution of issues arising from the non-performance of *metering* systems, including any liaison with associated Retailers, *Local Network Service Provider(s)*, *Metering Provider(s)* and *Metering Data Provider(s)*. The *responsible person* must respond promptly to requests for remedial action from the *Metering Data Provider* or AEMO.
- (e) The timeliness of a *Metering Data Provider's* detection of *metering data* errors and the *responsible person's* response to *metering installation* malfunctions may place retailers at financial risk. The *responsible person* must, therefore, co-ordinate a response within the time frames required by the *Rules* and the *metrology procedure* and accordingly inform the affected *Market Participants*, so that they might implement remedial action to minimise their trading risks.
- (f) The *Metering Data Provider* must notify all affected *Registered Participants* of any *metering data substitution* or forward *estimation* carried out.
- (g) The *Metering Data Provider* must identify *metering data* errors resulting from data collection and processing operations using *metering data validation* processes in accordance with the *metrology procedure*. The *Metering Data Provider* must apply *metering data substitution* processes in accordance with these procedures including any default *substitution* procedures agreed to with the *responsible person* necessary to ensure that *metering data* is delivered to AEMO and *Registered Participants*.

1.5 Metering data substitution requirement

- 1.5.1 The *Metering Data Provider* must undertake *substitutions* on behalf of AEMO or the *responsible person*, as appropriate, in a manner that is consistent with the *metrology procedure*. *Substitutions* may be required in the following circumstances;
- (a) Where the system or equipment that supports the remote or manual collection of *metering data* has failed or is faulty.
 - (b) Where the *metering installation* for a *connection point* has failed or is removed from service.
 - (c) To enable timely provision of *metering data* to AEMO for *settlements* purposes.
 - (d) In situations where *metering data* has been irretrievably lost.
 - (e) Where the *metering data* obtained is found to be erroneous or incomplete.

Metrology Procedure: Part B

- (f) Where *metering data* has not completed *validation* within the registration process with the *Metering Provider* as detailed in clause 8.
- (g) Where *metering data* has failed or has not completed the *validation* process.
- (h) Where *metering data* cannot be obtained in the performance time frames required for the data period in question:
 - i. Type 1, 2, 3 and 4 *metering data* must be *substituted* if *metering data* cannot be obtained to meet either settlement time frames or the required performance of the applicable *service level procedures*.
 - ii. Type 5 and 6 *metering data* must be *substituted* if *metering data* cannot be obtained on or within the expected time frame of the next *scheduled reading date* for a *connection point*. Any historical or previous forward *estimated metering data* must be replaced with *substituted metering data*.
- (i) When an inspection or test on the *metering installation* establishes that a measurement error exists due to a *metering installation* fault.
- (j) When the affected parties have all agreed and subsequently direct the *Metering Data Provider* that a previous *substitution* is in error and that a re-*substitution* of *metering data* is required. Where the parties cannot reach agreement, the *Rules'* dispute resolution procedures apply, and the existing *substituted* data should remain until the resolution of the dispute is achieved.
- (k) When an inspection or test on the respective algorithms, *inventory table*, *load table* or *on/off table* for type 7 *metering data* establishes that an error exists in the *metering data* calculation or when a more accurate *inventory table* becomes available.
- (l) Where the *metering data* calculation has failed the *validation* tests for a *metering installation* type 7.
- (m) In situations involving *meter* churn as required by the Meter Churn Data Management Procedure.
- (n) In response to customer transfers authorised by a *participating jurisdiction* or *retailer of last resort* events, as outlined in clause 15.

1.6 Metering data forward estimation requirement

1.6.1 The *Metering Data Provider* must undertake forward *estimations* on behalf of the *responsible person* in a manner that is consistent with the *metrology procedure*. Forward *estimations* may be required in the following circumstances;

- (a) Routinely for a period that is equal to or just greater than the period to the next *scheduled reading date* or another forward period.
- (b) In response to customer transfers authorised by a *participating jurisdiction* or *retailer of last resort* events, as outlined in clause 15.

Metrology Procedure: Part B

1.6.2 Where the current published *scheduled reading date* has changed due to a revised scheduled reading route, the *Metering Data Provider* must replace any existing forward *estimated metering data* with new forward *estimated metering data* related to the revised next *scheduled reading date*.

1.6.3 This clause only applies to a jurisdiction as specified in the following table:

Jurisdiction	Variation in accordance with jurisdictional policy
Victoria	Despite Clause 1.6.1(a) and 1.6.2, where <i>metering data</i> for a type 5 <i>metering installation</i> is collected more frequently than required by Metrology Procedure Part A Clause 3.3.9 (as allowed by Metrology Procedure Part A Clause 3.8.4A [Vic]), <i>estimations</i> need not be provided routinely or as a result of a change to the current published <i>scheduled reading date</i> . <i>Estimations</i> must, however, be provided where necessary to meet the data requirements of Schedule 8 of the Service Level Requirements for Metering Data Collection, Processing and Delivery Services for Metering Provider category 5D, 6D and 7D, but are not required to be for a period to the next <i>scheduled reading date</i>

Note: The effective date of this Jurisdictional provision is 1 July 2009. The review date of this Jurisdictional provision is 31 December 2017.

1.7 Metering data quality flags

1.7.1 *Metering Data Providers* must assign the relevant *metering data* quality flags to *metering data* as follows:

- (a) **A** - For *validated* and accepted **actual** *metering data* recovered from the *metering installation*.
- (b) **S** – For any **substituted** *metering data* that is considered **temporary** and may be replaced by **actual** *metering data* at some time. *Metering data substitutions* apply to historical date/time periods at the time of *substitution*.
- (c) **E** – For any forward **estimated** *metering data* that is considered **temporary** and may be replaced by **actual** *metering data* or **substituted** *metering data* at some time. *Metering data forward estimations* apply to a period that has an end date/time in the future.
- (d) **F** – For *substitutions* that are of a permanent or **final** nature and subject to clause 1.7.3, the *metering data* would **not** be replaced by **actual** *metering data* at any time.
- (e) **N** – This quality flag is only utilised within the participant *interval metering data* file for instances where no *metering data* exists within the *metering data service database* for the periods concerned.

Metrology Procedure: Part B

- 1.7.2 Unless specified otherwise within the *metrology procedure*, *Metering Data Providers* must apply the following quality flag rules in the management of *metering data*:
- (a) **A** *metering data* can only be replaced with **A**, **S** or **F** *metering data*.
 - (b) **S** *metering data* can only be replaced with **A**, **S** or **F** *metering data*.
 - (c) **E** *metering data* can only be replaced with **A**, **E**, **S** or **F** *metering data*.
 - (d) **F** *metering data* can only be replaced with **F** *metering data* as per clause 1.7.3 (f) or **A** *metering data* as per clause 1.7.3(b) or 1.7.3(h).
- 1.7.3 The *Metering Data Provider* must manage final *substitutions* as follows:
- (a) The *Metering Data Provider* must undertake **final metering data substitutions** in the instance where a notice has been received from either the *responsible person* or the *Metering Provider* detailing a failure of the *metering installation* and that **actual metering data** cannot be obtained.
 - (b) In the rare instance where *validated actual metering data* is unexpectedly recovered from the *metering installation* and a **final substitution** has been undertaken in accordance with clause 1.7.3(a), the *Metering Data Provider* must replace the **final substituted metering data** with the **actual metering data** and maintain a record of the reason and instance.
 - (c) In the instance where the *Metering Data Provider* must undertake **final metering data substitutions** as identified within the Meter Churn Data Management Procedure.
 - (d) In the instance where the *Metering Data Provider* has received a notice that the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* have all agreed that the *metering data* is erroneous and that a **final metering data substitution** is required.
 - (e) In the instance of a *retailer of last resort* event or where a Jurisdiction has requested AEMO to undertake authorised customer transfers requiring the provision of *metering data substitutions* and *final readings*, in accordance with clause 15.
 - (f) The *Metering Data Provider* may undertake to replace an existing **final metering data substitution** with a new **final metering data substitution** in accordance with the *metrology procedure*.
 - (g) In the instance where the *Metering Data Provider* has found previous *validated actual metering data* to be erroneous, then the **actual metering data** must be replaced with a **final metering data substitution**.
 - (h) The *Metering Data Provider* may replace type 6 **final metering data substitutions** with **actual metering data** that spans consecutive *metering readings* on agreement with the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider*.

Metrology Procedure: Part B

1.8 Summary table of substitution and forward estimation types

Type	EST or SUB	Installation Type	Short Descriptor	Page
Type 11	SUB	1 - 4	Check	14
Type 12	SUB	1 - 4	Calculated	14 15
Type 13	SUB	1 - 4	SCADA	15
Type 14	SUB	1 - 4	Like Day	15
Type 15	SUB	1 - 4	Ave Like Day	16
Type 16	SUB	1 - 4	Agreed	17
Type 17	SUB	1 - 4	Linear	17
Type 18	SUB	1 - 4	Alternate	17
Type 19	SUB	1 - 4	Zero	17
Type 51	SUB or EST	5	Previous Year	19
Type 52	SUB or EST	5	Previous Read	19
Type 53	SUB	5	Revision	20
Type 54	SUB	5	Linear	20
Type 55	SUB	5	Agreed	20
Type 56	SUB or EST	5	Prior to First Read - Agreed	20
Type 57	SUB or EST	5	Customer Class	21
Type 58	SUB or EST	5	Zero	21
Type 61	SUB or EST	6	Previous Year	23
Type 62	SUB or EST	6	Previous Read	23
Type 63	SUB or EST	6	Customer Class	24
Type 64	SUB	6	Agreed	24
Type 65	<u>SUB or EST</u>	6	ADL	24
Type 66	SUB	6	Revision	24
Type 67	SUB	6	Customer Read	24
Type 68	SUB or EST	6	Zero	25 24
Type 71	SUB	7	Recalculation	27 26
Type 72	SUB	7	Revised Table	27 26
Type 73	SUB	7	Revised Algorithm	27 26
Type 74	SUB	7	Agreed	27 26
Type 75	EST	7	Existing Table	27 26

2 SUBSTITUTION FOR METERING INSTALLATION TYPES 1 - 4

2.1 Application of clause 2

- 2.1.1 The requirements of clause 2.2 and clause 2.3 are applicable to all jurisdictions within the *National Electricity Market* and apply to *metering installation* types 1, 2, 3 and 4.
- 2.1.2 The requirements of clause 2.2 and clause 2.3 are applicable to all *metering data substitution* types to be undertaken by *Metering Data Providers* accredited for the collection, processing and delivery of *metering data* from *metering installation* types 1, 2, 3 and 4.
- 2.1.3 For all *metering data substitutions* undertaken under clause 2.2 and clause 2.3, for *metering installations* types 1, 2, 3 and 4, the *Metering Data Provider* must ensure the selected *metering data substitution* values correctly align with the adjoining intervals of *metering data* and that any intervals of *metering data* adjacent to the *substituted* period are valid.

2.2 Type 1 - 4 substitution rules

- 2.2.1 The *Metering Data Provider* must carry out all *metering data substitutions* in accordance with the *metrology procedure*.
- 2.2.2 The *Metering Data Provider* must obtain clear and concise identification as to the cause of any missing or erroneous *metering data* for which *substitutions* are required.
- 2.2.3 The *Metering Data Provider* must undertake to do a type 11 *substitution* and use *metering data* obtained from any *check metering installation* associated with the *connection point* as the first choice considered for the source of *metering data* for any *substitutions* undertaken.
- 2.2.4 Subject to clause 2.2.5, SCADA *metering data*, where available, may be used by the *Metering Data Provider* as *check metering data* for *substitutions*.
- 2.2.5 *Metering Data Providers* may only undertake *substitution* type 13 where *substitution* type 11 and type 12 are not applicable or cannot be carried out.
- 2.2.6 For *connection points* classified as *Generators* or *Market Small Generation Aggregators*:
- (a) *Metering Data Providers* may directly undertake type 11, type 12 or type 13 *substitutions* as a consequence of missing or erroneous *metering data* that has failed *validation*.
 - (b) *Metering Data Providers* may undertake type 16 (Agreed Method) or Type 18 (Alternate) *substitutions* following consultation and agreement with the *Generator* or *Market Small Generation Aggregator* that the *substituted metering data* is an accurate reflection of the *interval metering data* concerned.
 - (c) In the situation where *metering data* cannot be recovered from the *metering installation* or *substituted* in accordance with this clause 2.2.6 within the required *metering data* delivery performance time frames, the *Metering Data Provider* must undertake type 19 *substitutions* as an interim until *metering data* can be recovered from the *metering installation* or *substituted*.

Metrology Procedure: Part B

- 2.2.7 *Metering Data Providers* may only undertake *substitution* types 14, 15, 16, 17, 18, or 19 where *substitution* types 11, 12 and 13 are not applicable or cannot be carried out.
- 2.2.8 *Metering Data Providers* may perform all *metering data substitution* types except type 16 or type 18 without prior agreement from the affected parties. *Metering Data Providers* may however undertake to change the quality flag to an existing type 16 or type 18 *substitution* without seeking further agreement from the affected parties.
- 2.2.9 The *Metering Data Provider* must notify the *Local Network Service Provider*, *Local Retailer* and the *financially responsible Market Participant* for the *connection point* of any *metering data substitution* within two *business days* of the *metering data substitution* being carried out by the *Metering Data Provider*. Notification is to be achieved via the participant *metering data* file as detailed within the *service level procedures*.
- 2.2.10 Where a *metering installation malfunction* is a failure of the *remote acquisition* system, and the *responsible person* and *Metering Provider* cannot repair the data communications within the periods specified in the *Rules*, (two *business days* for type 1, 2 and 3 *metering installations* and 10 *business days* for type 4 *metering installations*) then the *Metering Data Provider* must:
- (a) Request from the *responsible person*, the provision of a manual download of *metering data* from the *metering installation* in the time frames to meet *metering data* delivery requirements; and
 - (b) Where the *malfunction* includes a failure of the *meter* to correctly record *interval energy data* and the *responsible person* has acquired an exemption to repair the *metering installation*, then the *Metering Data Provider* must *substitute* for the missing *metering data* in accordance with the *metrology procedure*.
- 2.2.11 The *Metering Data Provider* must ensure that all *metering data substitutions* are replaced with actual *metering data* when that *metering data* becomes available.

2.3 Type 1 - 4 substitution types

2.3.1 Type 11 - Check Data

The *Metering Data Provider* must use *interval metering data* obtained from another *metering installation* that has been identified by the *Metering Provider* as being the *check metering installation* for that *metering point*. The *metering data* used must be for the same *trading intervals* as the *trading intervals* that are being *substituted*. *Metering installations* of this type include but are not limited to:

- (a) The *metering installation* and *check metering installation* are installed at the same *connection point*.
- (b) The *metering installation* and *check metering installation* are installed on different ends of a *transmission line* where the difference due to line losses can be accurately determined.
- (c) *Metering installations* across a parallel set of feeders having similar line impedances between a common set of *busbars*.

2.3.2 Type 12 - Calculated

Metrology Procedure: Part B

The *Metering Data Provider* must calculate the *interval metering data* values to be *substituted* where they relate to a single unknown feed to a node, based on the other known *energy* flows to or from that node.

2.3.3 Type 13 - SCADA

- (a) The *Metering Data Provider* must use EMS or SCADA data, as provided by AEMO in the agreed format, for *substitution* purposes, which originates from a similar measurement point as the *meter*.
- (b) EMS or SCADA data may be data which is inferior in accuracy or resolution and which is in a dissimilar format to the *metering data*, (e.g. 30 Min. Demand values). The *Metering Data Provider* may have to adjust the data in both magnitude and form in order that the *substitution* is acceptable.
- (c) In any instance where SCADA data is to be used for *substitution*, both the provided E channel and B channel SCADA *data streams* must be used.

2.3.4 Type 14 - Like Day

The *Metering Data Provider* must *substitute* for the missing or erroneous *metering data* using the **nearest equivalent day** or **like day** method, as detailed in Table 1 below.

Metrology Procedure: Part B

TYPE 14		Table 1
Substitution Day	Nearest Equivalent Day or Like Day (in order of availability)	
Monday	Monday ##	
Tuesday	Tuesday## Wednesday## Thursday## Wednesday# Thursday#	
Wednesday	Wednesday## Tuesday# Thursday## Thursday# Tuesday##	
Thursday	Thursday## Wednesday# Tuesday# Wednesday## Tuesday##	
Friday	Friday##	
Saturday	Saturday##	
Sunday	Sunday##	
<p><i>Metering data substitutions for like day</i> to be as detailed above, unless:</p> <p>(a) No <i>metering data</i> is available on the first listed day, then the next listed preferred day is to be used. If there is no other suitable listed day, or no <i>metering data</i> is available on any of the listed days then type 15 <i>substitution</i> must be used.</p> <p>(b) The <i>substitution</i> day was a public holiday, in which case the most recent Sunday is to be used.</p> <p>(c) The <i>substitution</i> day was not a public holiday and the listed day is a public holiday, then the next listed preferred day that is not a public holiday is to be used.</p>		
#	Occurring in the same week as the <i>substitution</i> day.	
##	Occurring in the week preceding that in which the <i>substitution</i> day occurs.	

2.3.5 Type 15 - Average Like Day

The *Metering Data Provider* may *substitute* for the missing or erroneous *metering data* using the **average like day** method, as detailed in Table 2 below.

TYPE 15		Table 2
<p>The <i>interval metering data</i> to be <i>substituted</i> will be calculated using an average of the <i>metering data</i> from each corresponding <i>interval</i> from the preceding four weeks, or part thereof. This averaging technique may be applied in either of the following ways:</p> <p>(a) Where the averaged <i>interval metering data</i> is used to provide the value for the <i>interval(s)</i> requiring <i>substitution</i>.</p> <p>(b) Where the averaged <i>interval metering data</i> is used to provide the <i>profile</i> and is scaled to a pre-determined consumption value for the <i>interval(s)</i> to be <i>substituted</i>.</p> <p>Type 15 <i>substitutions</i> must not be used for public holidays.</p>		

Metrology Procedure: Part B

2.3.6 Type 16 - Agreed Method

Where the *Metering Data Provider* is required to undertake a *metering data substitution* for any period greater than seven days, consultation and agreement must be obtained from the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point* as to the *metering data substitution* to be performed. This may include changes to existing *metering data substitutions* for any period which were carried out where the affected parties have directed that as a result of site or customer specific information, the original *metering data substitutions* are in error and a correction is required.

2.3.7 Type 17 - Linear Interpolation

The *Metering Data Provider* may *substitute metering data* for consecutive *interval* periods up to, but not exceeding two hours, by using simple linear interpolation.

2.3.8 Type 18 - Alternate

The *Metering Data Provider* may use an alternate method of *metering data substitution* subject to an agreement between the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*. The specifics of this *substitution* type may involve a globally applied method or a method where an adjusted *profile* is used to take into account local conditions which affect consumption (e.g. local holiday or customer shutdown), or where alternate *metering data* may be able to be used for quality checks and minor adjustments of an estimated *profile*, such as using *meter* register data.

2.3.9 Type 19 - Zero

The *Metering Data Provider* must undertake *metering data substitutions* of 'zero' where:

- (a) Either the *Local Network Service Provider* or the *Metering Provider* has informed the *Metering Data Provider* of a de-energised *connection point* or an inactive *meter* and where the consumption is known to be zero; or
- (b) As specified within the Meter Churn Data Management Procedure; or
- (c) *Metering data substitutions* are applicable for *connection points* classified as *Generators* or *Market Small Generation Aggregators* in accordance with clause 2.2.6(c).

3 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 5

3.1 Application of clause 3

- 3.1.1 The requirements of clause 3.2 and clause 3.3 apply to the jurisdictions of Victoria, New South Wales, South Australia, Australian Capital Territory, Queensland, and Tasmania.
- 3.1.2 The *substitution* and *forward estimation* types, as detailed within clause 3.2 and clause 3.3, are to be undertaken by *Metering Data Providers* accredited for the collection, processing and delivery of *metering data* from a *metering installation* type 5.
- 3.1.3 For all *metering data substitutions* and *forward estimations* undertaken under clause 3.2 and clause 3.3, for *metering installations* type 5, the *Metering Data Provider* must ensure the selected *metering data substitution* values correctly align with the adjoining *interval metering data* and that any *interval metering data* adjacent to the *substituted* period is valid.

3.2 Type 5 substitution and forward estimation rules

- 3.2.1 The *Metering Data Provider* must carry out all *metering data substitutions* and *forward estimations* in accordance with the *metrology procedure*.
- 3.2.2 The *Metering Data Provider* must ensure that all *metering data substitutions* and *forward estimations* are replaced with actual *metering data* if and when that *metering data* becomes available.
- 3.2.3 The *Metering Data Provider* must obtain clear and concise identification as to the cause of any missing or erroneous *metering data* for which *metering data substitutions* are required.
- 3.2.4 The *Metering Data Provider* must only use type 56 or type 57 *substitutions* or *forward estimations* where the historical *metering data* does not support the application of a type 51 or type 52 *substitution* or *forward estimation*.
- 3.2.5 Subject to clause 3.2.4 the *Metering Data Provider* must only apply the following *substitution* and *forward estimation* types:
 - (a) *Substitutions* may be type 51, 52, 53, 54, 55, 56, 57 or 58.
 - (b) *Forward estimations* may be type 51, 52, 56, 57 or 58.
- 3.2.6 The *Metering Data Provider* must notify the *Local Network Service Provider*, *Local Retailer* and the *financially responsible Market Participant* for the *connection point* of any *metering data substitution* or *forward estimation* within two *business days* of the *metering data substitution* or *forward estimation* being carried out by the *Metering Data Provider*. Notification is achieved via the participant *metering data* file as detailed within the *service level procedures*.
- 3.2.7 *Metering Data Providers* may not perform type 53 or type 55 *substitutions* or type 56 *substitutions* or *forward estimations* without prior agreement with the affected parties. *Metering Data Providers* may however undertake to change the quality flag to an existing type 53 or type 55 *substitution* or type 56 *substitution* or *forward estimation* without seeking further agreement from the affected parties.

Metrology Procedure: Part B

3.3 Type 5 substitution and forward estimation types

3.3.1 Type 51 - Previous Years Method (Nearest Equivalent Day or Like Day)

The *Metering Data Provider* must provide a *substitution* or forward *estimation* for the *metering data* using the *metering data* from the **nearest equivalent day or like day** from the same, or similar, *meter* reading period in the previous year. The **nearest equivalent day or like day** is to be determined from Table 3 below.

3.3.2 Type 52 - Previous Meter Reading Method (with the Nearest Equivalent Day or Like Day method)

(a) The *Metering Data Provider* must provide a *substitution* or forward *estimation* for the *metering data* using the *metering data* from the **nearest equivalent day or like day** from the previous *meter* reading period. The **nearest equivalent day or like day** is to be determined from Table 3 below.

Type 51 or 52		Table 3
Substitution or Forward Estimation Day	Nearest Equivalent Day or Like Day (in order of availability)	
Monday	Monday## Monday #	
Tuesday	Tuesday## Wednesday## Tuesday# Wednesday#	
Wednesday	Wednesday## Tuesday## Thursday## Wednesday# Thursday# Tuesday#	
Thursday	Thursday## Wednesday## Tuesday## Thursday# Wednesday# Tuesday#	
Friday	Friday## Friday#	
Saturday	Saturday## Saturday#	
Sunday	Sunday## Sunday#	
<p><i>Metering data substitutions</i> or forward <i>estimations</i> for like day to be as detailed above, unless:</p> <ul style="list-style-type: none"> (a) No <i>metering data</i> is available on the first listed <i>day</i>, then the next listed preferred day is to be used. If there is no other suitable day, or no <i>metering data</i> is available on any of the listed days then Type 52 must be used. (b) The <i>substitution</i> or forward <i>estimation day</i> was a public holiday, in which case the most recent Sunday is to be used. (c) The <i>substitution</i> or forward <i>estimation day</i> was not a public holiday and the listed day is a public holiday, then the next listed preferred day that is not a public holiday, Saturday or Sunday is to be used. 		
##	For type 51 utilise <i>metering data</i> from the corresponding week in the previous year.	
##	For type 52 utilise <i>metering data</i> from the corresponding week of the previous <i>meter</i> reading period.	
#	For type 51 utilise <i>metering data</i> from the week preceding the corresponding week in the previous year.	
#	For type 52 utilise <i>metering data</i> occurring in the week preceding the corresponding week of the previous <i>meter</i> reading period.	

Metrology Procedure: Part B

- (b) Alternatively, the *Metering Data Provider* must provide *substitution* or forward *estimation metering data* using the average like day method, as detailed in Table 4.

TYPE 52 (Alternate)	Table 4
<p>The <i>interval metering data</i>, for which a <i>substitution</i> or forward <i>estimation</i> is to be provided, will be calculated using an average of the <i>metering data</i> from each corresponding <i>interval</i> from the preceding four weeks, or part thereof. This averaging technique may be applied in either of the following ways:</p> <ul style="list-style-type: none">(a) Where the averaged <i>interval metering data</i> is used to provide the value for the <i>interval</i> requiring <i>substitution</i> or forward <i>estimation</i>.(b) Where the averaged <i>interval metering data</i> is used to provide the <i>profile</i> and are scaled to a pre-determined consumption value for the <i>interval(s)</i> that are the subject of <i>substitution</i> or forward <i>estimation</i>. <p>Type 52 <i>substitutions</i> or forward <i>estimations</i> must not be used for public holidays</p>	

3.3.3 Type 53 - Revision of Substituted Metering Data

The *Metering Data Provider* must re-substitute or change previously *substituted metering data* prior to the *actual meter reading* or prior to the second revision in the *AEMO settlements* timetable (whichever occurs first), where the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* have agreed, on the basis of site or customer specific information, that the original *substituted metering data* is in error and a correction is required.

3.3.4 Type 54 - Linear Interpolation

The *Metering Data Provider* may *substitute metering data* for consecutive *interval* periods up to, but not exceeding two hours, by using simple linear interpolation.

3.3.5 Type 55 - Agreed Substitution Method

The *Metering Data Provider* may undertake to use another method of *metering data substitution* (which may be a modification of an existing *substitution type*), where none of the existing *substitution types* is applicable, subject to an agreement between the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*. The specifics of this *substitution type* may involve a globally applied method.

3.3.6 Type 56 - Prior To First Reading - Agreed Method

Prior to the first *actual meter reading* and where no previous *metering data* history exists for the *connection point*, the *Metering Data Provider* may provide a *substitution* or forward *estimation* for the *interval metering data* using a method agreed between the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider*.

Metrology Procedure: Part B

3.3.7 Type 57 - Prior to First Reading - Customer Class Method

Prior to the first *actual meter reading* and where no previous *metering data* history exists for the *connection point*, the *Metering Data Provider* may provide a *substitution* or forward *estimation* for the *metering data* based on the given *average daily load*. The *interval metering data* must be *profiled* to suit the relevant customer class. *Metering Data Providers* electing to undertake this type of *substitution* or forward *estimation* must develop a suite of *profiles* acceptable to the *responsible person* for use and application.

3.3.8 Type 58 - Zero

The *Metering Data Provider* must undertake *metering data substitutions* or forward *estimations* of 'zero' where:

- (a) Either the *Local Network Service Provider* or the *Metering Provider* has informed the *Metering Data Provider* of a de-energised *connection point* or an inactive *meter* and where the consumption is known to be zero; or
- (b) As specified within the Meter Churn Data Management Procedure.

4 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 6

4.1 Application of clause 4

- 4.1.1 The requirements of clause 4.2 and clause 4.3 apply to the jurisdictions of Victoria, New South Wales, South Australia, Australian Capital Territory, Queensland, and Tasmania.
- 4.1.2 The *metering data substitution* and *forward estimation* types as detailed within clause 4.2 and clause 4.3 are to be undertaken by *Metering Data Providers* accredited for the collection, processing and delivery of *metering data* from a *metering installation* type 6.

4.2 Type 6 substitution and forward estimation rules

- 4.2.1 The *Metering Data Provider* must carry out all *metering data substitutions* and *forward estimations* in accordance with the *metrology procedure*.
- 4.2.2 The *Metering Data Provider* must replace all *metering data forward estimations* with either actual or *substituted metering data*:
- (a) When actual *metering data* covering all or part of the *forward estimation* period is obtained; or
 - (b) When the next *scheduled meter reading* was unable to be undertaken, the *Metering Data Provider* must replace the *forward estimated metering data* with *substituted metering data* with a quality flag of F (*final substitution*).
- 4.2.3 Any *final substituted metering data* provided by the *Metering Data Provider* must be re-validated, updated or recalculated by the *Metering Data Provider* when:
- (a) The value of the *metering data* obtained at the next *actual meter reading* is found to be less than the previous *final substitution*; or
 - (b) The *final substituted* value is disputed and following consultation and agreement from the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point* a new agreed value as per clause 4.3.4 (type 64) must be provided.
- 4.2.4 The *Metering Data Provider* must obtain clear and concise identification as to the cause of any missing or erroneous *metering data* for which *metering data substitutions* are required.
- 4.2.5 Where the *scheduled meter reading* frequency is less frequent than monthly, the *Metering Data Provider* may only use a type 62 *substitution* or *forward estimation* method when *metering data* from the same, or similar, *meter reading* period last year (i.e. type 61) is not available.
- 4.2.6 The *Metering Data Provider* may use type 63 *substitutions* or *forward estimations* only when the *metering data* from the same, or similar, *meter reading* period last year and *metering data* from the previous *meter reading* period is not available (i.e. when type 61 and type 62 *substitution* or *forward estimation* methods cannot be used).

Metrology Procedure: Part B

- 4.2.7 The *Metering Data Provider* may use [type 65 substitutions or forward estimations](#) ~~type 65~~ only when the *metering data* from the same, or similar, *meter* reading period last year or the *metering data* from the previous *meter* reading period is not available (i.e. when type 61 and type 62 [substitution or forward estimation](#) methods cannot be used).
- 4.2.8 The *Metering Data Provider* must only use a type 67 *substitution* when:
- Directed by the *responsible person*; and
 - Not expressly disallowed in the jurisdiction concerned; and
 - The *end-use customer* provided *meter* reading meets the *validation* rules for that *data stream*; and
 - The *Metering Data Provider* has no *actual metering data* for the *scheduled reading date* for this *connection point*.
- 4.2.9 Subject to clause 4.2.5, clause 4.2.6, clause 4.2.7 and clause 4.2.8 the *Metering Data Provider* may apply the following *substitution* and forward *estimation* types:
- Substitutions* may be type 61, 62, 63, 64, [65](#), 66, 67 or 68.
 - Forward *estimations* may be type 61, 62, 63, 65 or 68.
- 4.2.10 *Metering Data Providers* may not perform type 64 or type 66 *substitutions* without prior agreement with the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*. *Metering Data Providers* may however undertake to change the quality flag to an existing type 64 or type 66 *substitution* without seeking further agreement from the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*.
- 4.2.11 The *Metering Data Provider* must notify the *Local Network Service Provider*, *Local Retailer* and the *financially responsible Market Participant* for the *connection point* of any *metering data substitution* or forward *estimation* within two *business days* of the *metering data substitution* or forward *estimation* being carried out by the *Metering Data Provider*. Notification is achieved via the participant *metering data* file as detailed within the *service level procedures*.

4.3 Type 6 substitution and forward estimation types

4.3.1 Type 61 - Previous Year Method (Average Daily Consumption method)

The *Metering Data Provider* must provide a *substitution* or forward *estimation* of the *meter* reading [by calculating the energy consumption](#) as per the following formula:

$$\text{Meter Reading} \text{Energy Consumption} = \text{ADC}_{\text{LY}} * \text{number of days required}$$

where

ADC_{LY} = average daily consumption from the same or similar *meter* reading period last year.

4.3.2 Type 62 - Previous Meter Reading Method (Average Daily Consumption Method)

Metrology Procedure: Part B

The *Metering Data Provider* must provide a *substitution* or forward estimation of the *meter reading* [by calculating the energy consumption](#) as per the following formula:

$$\text{Meter Reading} \text{Energy Consumption} = \text{ADC}_{\text{PP}} * \text{number of days required.}$$

where

ADC_{PP} = average daily consumption from the previous *meter reading* period.

4.3.3 Type 63 Customer Class Method

The *Metering Data Provider* must provide a *substitution* or forward estimation of the *meter reading* [by calculating the energy consumption](#) as per the following formula:

$$\text{Meter Reading} \text{Energy Consumption} = \text{ADC}_{\text{CC}} * \text{number of days required}$$

where

ADC_{CC} = average daily consumption for this customer class with the same type of usage.

4.3.4 Type 64 - Agreed Method

The *Metering Data Provider* may undertake to use another method of *metering data substitution* (which may be a modification of an existing *substitution type*), where none of the existing *substitution types* is applicable, subject to an agreement between the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*. The specifics of this *substitution type* may involve a globally applied method.

4.3.5 Type 65 – ~~Forward Estimation by~~ ADL Method

The *Metering Data Provider* must provide a [substitution or](#) forward estimation of the *meter reading* [by calculating the energy consumption](#) in accordance with the following formula:

$$\text{Meter Reading} \text{Energy Consumption} = \text{Average Daily Load} * \text{number of days required.}$$

4.3.6 Type 66 - Revision of Substituted Metering Data

The *Metering Data Provider* must re-substitute or change previously *substituted metering data*, prior to an *actual meter reading* or prior to the second revision in the *AEMO settlements timetable* (whichever occurs first), where the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* have agreed to revise the original *substituted metering data*, on the basis of site or customer specific information.

4.3.7 Type 67 – End-use customer Reading

Subject to clause 4.2.8, the *Metering Data Provider* must *substitute* any previously *substituted* or forward *estimated metering data* based directly on an *end-use customer provided meter reading*.

Metrology Procedure: Part B

4.3.8 Type 68 - Zero

The *Metering Data Provider* must undertake data *substitutions* or forward *estimations* of 'zero' where:

- (a) Either the *Local Network Service Provider* or the *Metering Provider* has informed the *Metering Data Provider* of a de-energised *connection point* or an inactive *meter* and where the consumption is known to be zero; or
- (b) As specified within the Meter Churn Data Management Procedure.

5 SUBSTITUTION AND FORWARD ESTIMATION FOR METERING INSTALLATION TYPE 7

5.1 Application of clause 5

- 5.1.1 The requirements of clause 5.2 and clause 5.3 apply to the jurisdictions of Victoria, New South Wales, South Australia, Australian Capital Territory, Tasmania and Queensland.
- 5.1.2 The *substitution* and *forward estimation* types detailed in clause 5.2 and clause 5.3 are to be undertaken by *Metering Data Providers* accredited for the calculation and delivery of *metering data* from a *metering installation* type 7.

5.2 Type 7 substitution rules

- 5.2.1 The *Metering Data Provider* must carry out all *metering data substitutions* and *forward estimations* in accordance with the *metrology procedure*.
- 5.2.2 The *Metering Data Provider* must obtain clear and concise identification as to the cause of any missing or erroneous *calculated metering data* for which *metering data substitutions* are required.
- 5.2.3 The *Metering Data Provider* must ensure that all *metering data substitutions* and *forward estimations* are based on *calculated metering data* and not on any previous *substitutions*.
- 5.2.4 The *Metering Data Provider* must base *calculated metering data* for type 7 *metering installations* on *inventory table* data as follows:
 - (a) Where the *inventory table* has not been updated for the period concerned, *calculated metering data* must be based on the most recent available information and provided as a *forward estimated* value; and
 - (b) Where the *inventory table* is correct for the period concerned, the *calculated metering data* must be provided as an *actual* value; and
 - (c) Where the *inventory table* in (b) above has a subsequent update for the period concerned, the *calculated metering data* must be provided as a *substituted* value.
- 5.2.5 Subject to clause 5.2.4, the *Metering Data Provider* may apply the following *substitution* and *forward estimations* types:
 - (a) *Substitutions* may be type 71, 72, 73, or 74.
 - (b) *Forward estimations* must be type 75.
- 5.2.6 The *Metering Data Provider* must notify the *Local Network Service Provider*, *Local Retailer* and the *financially responsible Market Participant* for the *connection point* of any *calculated metering data substitution* by the *Metering Data Provider* within two *business days* of the *calculated metering data substitution* being carried out by the *Metering Data Provider*. Notification is achieved via the participant *metering data* file as detailed within the *service level procedures*.
- 5.2.7 The *Metering Data Provider* must flag all *calculated metering data substitutions* as **final** (F).
- 5.2.8 *Metering Data Providers* may not perform a type 74 *substitution* without prior agreement with the affected parties.

Metrology Procedure: Part B

5.3 Type 7 substitution and forward estimation types

5.3.1 Type 71 - Recalculation

The *Metering Data Provider* must substitute *calculated metering data* with the *calculated metering data* obtained by a recalculation based on the current *inventory tables*, *load tables* and *on/off tables*.

5.3.2 Type 72 - Revised Tables

Where the error in the *calculated metering data* is due to errors in the *inventory table*, *load table* or *on/off table*, the *Metering Data Provider* must substitute *calculated metering data* obtained by a recalculation based on the most recent *inventory tables*, *load tables* and *on/off tables* in which there were no errors.

5.3.3 Type 73 - Revised Algorithm

Where the error in the *calculated metering data* is due to an error in the algorithm, the *Metering Data Provider* must substitute the most recent *calculated metering data* for which there was no error.

5.3.4 Type 74 - Agreed Method

The *Metering Data Provider* may use another method of *calculate metering data substitution* (which may be a modification of an existing *substitution* type), where none of the existing *substitution* types is applicable, subject to an agreement between the *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point*. The specifics of this *substitution* type may involve a globally applied method.

5.3.5 Type 75 – Existing Table

The *Metering Data Provider* must provide a forward estimate for the *calculated metering data* based on the most recent *inventory table* information until such time as an updated *inventory table* is received for the period concerned.

6 GENERAL DATA VALIDATION REQUIREMENTS

6.1 Validation requirements for metering installations types 1 - 7

6.1.1 Metering Data Providers are requested to manage systems and processes on the basis that:

- (a) Registration information given may not be inherently correct;
- (b) Stored *metering data* held in the *meter* buffer may be subject to installation measurement error;
- (c) Data delivered by reading systems, (e.g. Remote reading systems, hand held readers and conversion software) may not be recovered from the field *meters* without corruption.

6.1.2 The market use of auditable *validation* procedures is of critical importance and may have a direct impact on disputes. It is essential that *Metering Data Providers* comply with these *validation* procedures and that all *metering data* is subjected to *validation* prior to delivery to AEMO and *Registered Participants*.

6.2 Validation of interval metering data alarms for metering installation types 1 - 5

6.2.1 The *Metering Data Provider* must *validate interval metering data* from *metering installation* types 1, 2, 3, 4 and 5 against the following significant *metering data* alarms when these are provided in the *meter*:

- power failure / *meter* loss of supply,
 - VT or phase failure,
 - pulse overflow,
 - CRC error, and
 - time tolerance.
- (a) Where *interval metering installations* assign alarms to the data channel and or the *interval metering data* concerned, the *Metering Data Provider* must process the alarm along with the *metering data* as part of the required *metering data validation* process.
 - (b) As a minimum requirement, the *Metering Data Provider* must have systems and processes in place that capture *metering data* alarms and process them by exception reporting.
 - (c) The *Metering Data Provider* must retain all *metering data* alarm exception reports for audit purposes.
 - (d) The *Metering Data Provider* must ensure that all *metering data* alarm reports are signed off and dated by the person actioning the data exception report review as part of the *validation* process.
 - (e) The *Metering Data Provider* must *validate all interval metering data* with all *metering data* alarms prior to despatch to AEMO or *Registered Participants*.
 - (f) All *Metering Data Provider* exception reports must provide, for all instances where the *interval metering data* was found to be corrupted e.g. intervals *substituted*, an indication of the subsequent actions undertaken by the *Metering Data Provider*.

7 VALIDATION WITHIN THE METER READING PROCESS

7.1 Application of clause 7

7.1.1 The requirements of clause 7.2 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 5 *metering installations*.

7.1.2 The requirements of clause 7.3 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 6 *metering installations*.

7.2 Validations to be performed for type 5 metering data collection

7.2.1 The *Metering Data Provider* responsible for the collection of *metering data* from type 5 *metering installations* must undertake the following *validations* within the *meter* reading process:

- (a) The *meter* serial number is correct against the recorded *meter* serial number.
- (b) The security of the *metering installation* is intact, e.g. *meter* seals in place and in good order.
- (c) The time synchronisation of the *metering installation* is correct to *EST* inclusive of any *load* control devices.

7.3 Validations to be performed for type 6 metering data collection

7.3.1 The *Metering Data Provider* responsible for the collection of *metering data* from type 6 *metering installations* must undertake the following *validations* within the *meter* reading process:

- (a) The value of *metering data* from the current *meter* reading \geq the value of *metering data* from the previous *meter* reading.
- (b) The value of *metering data* from the current *meter* reading is valid against an expected minimum value.
- (c) The value of *metering data* from the current *meter* reading is valid against an expected maximum value.
- (d) The *meter* serial number is correct against the recorded *meter* serial number.
- (e) The security of the *metering installation* is intact, e.g. *meter* seals in place and in good order.
- (f) The time synchronisation of the *metering installation* is correct to *EST* inclusive of any *load* control devices.
- (g) The dial capacity is checked against the recorded dial capacity.

8 VALIDATION WITHIN THE REGISTRATION PROCESS

8.1 General

8.1.1 This clause 8 relates to the *validation* of the *NMI* and respective *metering data* within the registration and *connection point* transfer process. This clause 8 is also applicable to current registered *connection points* which have a change of metrology and/or *Metering Data Provider*.

8.2 Application of clause 8

8.2.1 The requirements of clause 8.3 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 1, 2, 3 and 4 *metering installations*.

8.2.2 The requirements of clause 8.4 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 5 *metering installations*.

8.2.3 The requirements of clause 8.5 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 6 *metering installations*.

8.2.4 The requirements of clause 8.6 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for type 7 *metering installations*.

8.3 Validation in the registration process for type 1 – 4 metering installations

8.3.1 The *Metering Data Provider* must *validate* the *metering data* on registration of all type 1, 2, 3 and 4 *metering installations* to verify:

- (a) That the *metering data* correctly pertains to the registered *metering installation*, in conjunction with the *Metering Provider*.
- (b) That the magnitude and *profile* of the *metering data* is correct for the primary *energy*, in conjunction with the *Metering Provider*.
- (c) That all *data streams* are captured, in conjunction with the *Metering Provider*.
- (d) That the *NMI* is registered in MSATS.
- (e) That the *NMI* is correct and is within the range allocated for that *Network Service Provider*.

8.3.2 The *Metering Data Provider* must undertake all *validations* as detailed in clause 8.3.1 following any changes to the *metering installation* (e.g. a *meter change* or *current transformer (CT)* ratio change).

8.3.3 The *validations* performed by the *Metering Data Provider* as detailed in clause 8.3.1, must be carried out prior to the distribution of any actual interval *metering data* to *AEMO* or *Registered Participants* for the purposes of *market settlements* or *billing*.

Metrology Procedure: Part B

8.4 Validation in the registration process for type 5 metering installations

8.4.1 The *Metering Data Provider* must *validate* the *metering data* on registration of all *current transformer type 5 metering installations* to verify:

- (a) That the *metering data* correctly pertains to the registered *metering installation*, in conjunction with the *Metering Provider*.
- (b) That the magnitude and *profile* of the *metering data* is correct for the primary *energy*, in conjunction with the *Metering Provider*.
- (c) That all *data streams* are captured, in conjunction with the *Metering Provider*.
- (d) That the *NMI* is registered in MSATS.
- (e) That the *NMI* is within the range allocated for that *Local Network Service Provider*.

8.4.2 The *Metering Data Provider* must undertake all *validations* as detailed in clause 8.4.1 following any changes to the *metering installation* (such as a *meter change* or *current transformer (CT) ratio change*).

8.4.3 The *validations* performed by the *Metering Data Provider*, as detailed in clause 8.4.1, must be carried out prior to the distribution of any actual *interval metering data* to *AEMO* or *Registered Participants* for the purposes of *market settlements* or *billing*.

8.4.4 The *Metering Data Provider* must *validate* the *metering data* on registration of all whole current type 5 *metering installations* to verify:

- (a) That the *metering data* correctly pertains to the registered *metering installation*.
- (b) That the *metering data* acquired is of an expected magnitude and *profile* for the customer type.
- (c) That all *data streams* are captured.
- (d) That the *NMI* is registered in MSATS.
- (e) That the *NMI* is within the range allocated for that *Local Network Service Provider*.

8.4.5 The *validation* performed by the *Metering Data Provider*, as detailed in clause 8.4.4, must be carried out prior to the distribution of any actual *interval metering data* to *AEMO* or *Registered Participants* for the purposes of *market settlements* or *billing*.

8.5 Validation in the registration process for type 6 metering installations

8.5.1 The *Metering Data Provider* must *validate* the *metering data* on registration of all type 6 *metering installations* to verify:

- (a) That the *metering data* correctly pertains to the registered *metering installation*.
- (b) That all *data streams* are captured.
- (c) That the *NMI* is registered in MSATS.
- (d) That the *NMI* is within the range allocated for that *Local Network Service Provider*.

Metrology Procedure: Part B

- 8.5.2 The *Metering Data Provider* must undertake all *validations*, as detailed in clause 8.5.1, following any changes to the *metering installation* (such as a *meter change* or *current transformer (CT) ratio change*).
- 8.5.3 The *validations* performed by the *Metering Data Provider*, as detailed in clause 8.5.1, must be carried out prior to the distribution of any actual *metering data* to *AEMO* or *Registered Participants* for the purposes of *market settlements* or *billing*.
- 8.6 Validation in the registration process for type 7 metering installations**
- 8.6.1 The *Metering Data Provider* must *validate* the *calculated metering data* on registration of all type 7 metered sites to verify:
- (a) That the *inventory tables*, *load tables* and *on/off tables* are complete and correct for the specifics of the type 7 *metering installation*.

9 VALIDATION OF METERING DATA TYPE 1 - 4

9.1 General

- 9.1.1 For *connection points* where AEMO is required to appoint a *Metering Data Provider* to provide *metering data services*, AEMO may also request the respective *Metering Data Provider* to perform additional *data validations* (e.g. *busbar* or *nodal validation*) to further ensure the quality and completeness of the *metering data*.
- 9.1.2 Type 1 and 2 *metering installations* must have a *check metering installation* in accordance with the *Rules*.
- 9.1.3 Type 3, 4, 5 and 6 *metering installations* are not required to have (but may have) a *check metering installation* in accordance with the *Rules*.

9.2 Application of clause 9

- 9.2.1 The requirements of clause 9.3 are applicable to all *Metering Data Providers* accredited for the provision of *metering data services* for *metering installation* types 1, 2, 3 and 4.
- 9.2.2 The requirements of clause 9.4 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for *metering installation* types 1, 2, 3 and 4 that have associated *check metering installations* or partial *check metering installations*.

9.3 Validations to be performed for all metering installations

- 9.3.1 The *Metering Data Provider* must, as a minimum, undertake the following *validations* on *metering data* within the *metering data services database*:
- (a) A check of all *interval metering data* against a nominated maximum value.
 - i. This *validation* is to ensure that erroneous *interval metering data* spikes are trapped and *substituted*.
 - ii. This check may additionally be performed in the polling software.
 - (b) A check of the maximum value of *active energy* and *reactive energy*.
 - i. For *current transformer (CT) metering installations* the maximum value is to be initially defined by the applied *current transformer (CT)* ratio of the *metering installation*.
 - ii. For whole current *metering installations* the maximum rating of the *meter* is to be used.
 - (c) Check against a nominated minimum value or, alternatively, a 'zero' check which tests for an acceptable number of zero interval values per day to be derived from the site's historical *metering data*.
 - (d) Check for null (no values) *metering data* in the *metering data services database* for all *metering data streams*.
 - i. The aim of this check is to ensure that there is a 100% *metering data* set (and *substitution* for any missing *interval metering data* is undertaken).

Metrology Procedure: Part B

- ii. The minimum check required is to ensure that there is at least one non-null *active energy* or *reactive energy* value per interval per *metering data stream*.
- (e) Check for significant *meter* alarms (power failure, *voltage transformer (VT)* or phase failure, pulse overflow, CRC error and time tolerance).
 - i. A process must be in place that captures these significant *meter* alarms within the *metering data validation* process and ensures that any *meter* alarm occurrences are retained as part of the *metering data* audit trail. Refer to clause 6.2.
 - ii. The *Metering Data Provider* must provide the occurrences of these alarms to relevant *Registered Participants* within the *metering data* file that has a format compliant with the Meter Data File Format Specification.
- (f) Where supported by the meter(s), *validation*, for a given period, of *interval metering data* by comparison of the totalised *interval energy data* values (accumulation register reading) and the change in the *meter* cumulative registers (*energy tolerance*). It is acknowledged that this check would not identify *current transformer (CT)* ratio changes that have occurred after initial commissioning and have not been advised to the *Metering Data Provider*.

9.4 Validations to be performed for metering installations with check metering or partial check metering

9.4.1 The *Metering Data Provider* must undertake the following *validations* by comparison of the *metering data* and *check metering data* for all *metering installations* that have associated check or partial *check metering installations*:

- (a) For *metering installations* where the *check metering installation* duplicates the *metering installation* accuracy level, the *Metering Data Provider* must *validate* the *metering installation data streams* and *check metering data streams* on a per interval basis. The average of the two *validated metering data* sets will be used to determine the *energy* measurement.
- (b) For installations where the *check metering data validation* requires a comparison based on nodal balance (comparing the sum *energy flow* to the *busbar* against *energy flow* from the *busbar*), the *Metering Data Provider* must construct a *validation* algorithm within the *metering data services database* that will facilitate this test:
 - i. The *Metering Data Provider* must construct a *validation* algorithm within the *metering data services database* that will facilitate comparison of *interval metering data* for each *energy flow* on a per interval basis.
 - ii. The *Metering Data Provider* must conduct an analysis of the historical *metering data* for each *connection point* to ascertain whether error differences in nodal balance are acceptable.
 - iii. The *Metering Data Provider* should use this information to refine its *validation* algorithms to minimise the error difference value for each *connection point*, based on historical *metering data*.

Metrology Procedure: Part B

- iv. The maximum error difference considered acceptable for any *connection point* is 1% on a per interval basis. The *Metering Data Provider* should minimise this value for each *connection point*, based on historical data.
- (c) Where the *check metering installation* is remote from the *metering installation* (e.g. at the other end of a *transmission line* or the other side of a *transformer*), the *validation* system must employ the following functionality:
- i. The *Metering Data Provider* must construct a *validation* algorithm within the *metering data services database* that will facilitate comparison of *interval metering data* from the *metering installation* and the *check metering installation* on a per interval basis with adjustment for respective *transformer* or line losses.
 - ii. The *Metering Data Provider* must conduct an analysis of the historical *metering data* for each *connection point* to ascertain whether error differences between the *metering data* from the *metering installation* and *check metering installation* is acceptable.
 - iii. The *Metering Data Provider* should use this information to refine its *validation* algorithms to minimise the error difference value for each *connection point*, based on historical *metering data*.
 - iv. The maximum error difference considered acceptable for any *connection point* is 5% on a per interval basis. The *Metering Data Provider* should minimise this value for each *connection point*, based on historical data.
- (d) For installation *connection points* where SCADA *metering data* is made available by AEMO for the purposes of *metering data* validation, the *Metering Data Provider* must *validate* the *metering data* by comparison of the *interval metering data* against the SCADA *metering data* as provided by AEMO in the agreed format. The *validation* system must employ the following functionality:
- i. The *Metering Data Provider* must construct a *validation* algorithm within the *metering data services database* that will facilitate comparison of *interval metering data* from the *metering installation* and the SCADA *metering data* on a per interval basis.
 - ii. The *Metering Data Provider* must conduct an analysis of the historical *metering data* for each *connection point* to ascertain whether error differences between the *interval metering data* from the *metering installation* and the SCADA *metering data* is acceptable.
 - iii. The *Metering Data Provider* should use this information to refine its *validation* algorithms to minimise the error difference value for each *connection point*, based on historical *metering data*.

Metrology Procedure: Part B

- iv. The *Metering Data Provider* must construct an appropriate *validation* algorithm as the SCADA *metering data* may be derived from a different measurement point, have a different interval collection period and/or have a different base unit of measurement, (e.g. power not *energy* value) with allowances for a larger error of measurement.
- v. The *Metering Data Provider* is only required to undertake *validation* of *metering data* against the SCADA *metering data* on the primary data channel i.e. only 'B' channel *validation* for *Generators* or *Market Small Generation Aggregators* and only 'E' channel *validation* for *loads* such as pumps.

10 VALIDATION OF METERING DATA TYPE 5

10.1 Application of clause 10

- 10.1.1 *Metering Data Providers* accredited for the provision of *metering data services* for type 5 *metering installations* must apply the requirements of:
- (a) Clause 10.2 for current transformer (CT) connected type 5 *metering installations*.
 - (b) Clause 10.3 for whole current type 5 *metering installations*.

10.2 Validations to be performed for type 5 metering installations with CTs

- 10.2.1 The *Metering Data Provider* must, as a minimum, undertake the following *validations* on *metering data* within the *metering data services database*:
- (a) Check of all *interval metering data* against a nominated maximum value.
 - i. This *validation* is to ensure that erroneous *interval metering data* spikes are trapped and *substituted*.
 - ii. This check may additionally be performed in the collection software.
 - iii. A check of the maximum value of *active energy*. (Maximum *reactive energy* checks may also be performed as an option).
 - iv. The maximum value in 10.2.1(a)(iii) is to be initially defined by the applied *current transformer (CT)* ratio of the *metering installation*.
 - v. On a per installation basis, the maximum value in 10.2.1(a)(iii) may be increased to cater for situations where the *responsible person* has confirmed that the *current transformer (CT)* is overloaded on a short-term basis.
 - (b) Check against a nominated minimum value or, alternatively, a 'zero' check which tests for an acceptable number of zero interval values per day to be derived from the site's historical *metering data*.
 - (c) Check for null (no values) *metering data* in the *metering data services database* for all *metering data streams*.
 - i. The aim of this check is to ensure that there is a 100% *metering data* set (and *substitution* for any missing *interval metering data* is undertaken).
 - ii. The minimum check required is to ensure that there is at least one non-null *active energy* or *reactive energy* value per interval per *metering data stream*.
 - (d) Check for significant *meter* alarms (power outage or power failure, VT or phase failure, pulse overflow, CRC error and time tolerance).
 - i. A process must be in place that captures these significant *meter* alarms within the *metering data validation* process and ensures that any *meter* alarm occurrences are retained as part of the *metering data* audit trail. Refer to clause 6.2.

Metrology Procedure: Part B

- ii. The *Metering Data Provider* must provide the occurrences of these *meter* alarms to relevant *Registered Participants* within the *metering data* file that has a format compliant with the Meter Data File Format Specification.
- (e) Where supported by the meter(s), *validation*, for a given period, of *interval metering data* by comparison of the totalised *interval energy data* values (accumulation register reading) and the change in the *meter* cumulative registers (*energy tolerance*). It is acknowledged that this check would not identify *current transformer (CT)* ratio changes that have occurred after initial commissioning and have not been advised to the *Metering Data Provider*.
- (f) A check of the *metering data* for continuity and reasonability over the *meter* reading period.
 - i. Check that no gaps in the *metering data* exist.
 - ii. Check that *metering data* for the expected period has been delivered based on the expected reading date.

10.3 Validations to be performed for whole current type 5 metering installations

- 10.3.1 The *Metering Data Provider* must, as a minimum, undertake the following *validations* on *metering data* within the *metering data services database*:
- (a) Check of all *interval metering data* against a nominated maximum value.
 - i. This *validation* is to ensure that erroneous *interval metering data* spikes are trapped and *substituted*.
 - ii. This check may additionally be performed in the collection software.
 - iii. A check of maximum value of *active energy*. (Maximum *reactive energy* checks may also be performed as an option). The maximum value is to be initially set to the rating of the *meter*.
 - (b) Check for null (no values) *metering data* in the *metering data services database* for all *metering data streams*.
 - i. The aim of this check is to ensure that there is a 100% *metering data* set (and *substitution* for any missing *metering data* is undertaken).
 - ii. The minimum check required is to ensure that there is at least one non-null *active energy* or *reactive energy* value per interval per *metering data stream*.
 - (c) Check for significant *meter* alarms (voltage transformer (VT) or phase failure, pulse overflow, CRC error and time tolerance). The *Metering Data Provider* is **not** required to *validate* the *interval metering data* for power outage or power failure alarms.
 - i. A process must be in place that captures these significant *meter* alarms within the *metering data validation* process and ensures that any *meter* alarm occurrences are retained as part of the *metering data* audit trail. Refer to clause 6.2.

Metrology Procedure: Part B

- ii. The *Metering Data Provider* must provide the occurrences of these *meter* alarms (inclusive of the occurrences of power outage or power failure alarms) to relevant *Registered Participants* within the *metering data* file that has a format compliant with the Meter Data File Format Specification.
- (d) Where supported by the *meter(s)*, *validation*, for a given period, of *interval metering data* by comparison of the totalised *interval energy data* values (accumulation register reading) and the change in the *meter* cumulative registers (*energy tolerance*).
- (e) A check of the *metering data* for continuity and reasonability over the *meter* reading period.
 - i. Check that no gaps in the *metering data* exist.
 - ii. Check that *metering data* for the expected period has been delivered based on the expected reading date.

11 VALIDATION OF METERING DATA TYPE 6

11.1 Application of clause 11

11.1.1 The requirements of clause 11.2 are applicable to *Metering Data Providers* accredited for the provision of *metering data services* for *metering installations* type 6.

11.2 Validations to be performed for type 6 metering installations

11.2.1 The *Metering Data Provider* must undertake the following *validations* on *metering data* within the *metering data services database*:

- (a) Check against a nominated minimum value of *metering data* collected from the *metering installation*.
- (b) Check against a nominated maximum value of *metering data* collected from the *metering installation*. This is to be applied to both the *metering data* collected from the *metering installation* and the calculated *energy consumption* values.
- (c) The current value of *metering data* collected from the *metering installation* \geq previous value of *metering data* collected from the *metering installation*.
- (d) The current value of *metering data* collected from the *metering installation* is numeric and ≥ 0 .
- (e) The current date that *metering data* is collected from the *metering installation* $>$ the previous date that *metering data* was collected from the *metering installation*.
- (f) Check for null (no values) *metering data* in the *metering data services database* for all *metering data streams*.
 - i. The aim of this check is to ensure that there is a 100% *metering data* set (and *substitution* for any missing *metering data* is undertaken).

12 VALIDATION OF METERING DATA TYPE 7

12.1 Application of clause 12

12.1.1 The requirements of clause 12.2 are applicable to *Metering Data Providers* accredited for provision on *metering data services* for type 7 *metering installations*.

12.2 Validations to be performed for type 7 metering installations

12.2.1 The *Metering Data Provider* must undertake the following *validations* on *calculated metering data* within the *metering data services database*:

- (a) Check against a nominated maximum *calculated metering data* value.
- (b) *Calculated metering data* value is numeric and ≥ 0 .
- (c) Check for null (no values) *calculated metering data* in the *metering data services database* for all *metering data streams*.
 - i. The aim of this check is to ensure that there is a 100% *calculated metering data* set (and *substitution* for any missing *calculated metering data* has been undertaken).
- (d) Check the *inventory tables*, *load tables* and *on/off tables* with a process approved by the *responsible person* to ensure that the correct version of the tables is being used for the production of *calculated metering data*.
- (e) Check against a nominated minimum value or alternatively a 'zero' check which tests for an acceptable number of zero interval values per day.
- (f) *Calculated metering data* date > previous *calculated metering data* date.

13 LOAD PROFILING – CONVERSION OF ACCUMULATED METERING DATA

13.1 Application of clause 13

13.1.1 A *load profiling* requirement for the conversion of *accumulated metering data* into *trading intervals* applies to the jurisdictions of Victoria, New South Wales, Queensland, South Australia, Australian Capital Territory, and Tasmania.

13.2 Requirement for load profiling

13.2.1 *Load profiling* is required in order to determine *trading interval metering data*, for wholesale market settlement purposes, for type 6 *metering installations*.

13.2.2 The requirements for *load profiling* in Victoria, Australian Capital Territory, and Tasmania are to:

- (a) Determine an estimate of the average *load profile* for a *profile area* over a given period of time (*Profile Preparation Service*); and
- (b) Allocate that *load profile* to *end-use customers* in that *profile area* (*Basic Meter Profiler*).

13.2.3 The requirements for *load profiling* in NSW and Queensland are to:

- (a) Determine an estimate of the average *load profile* for *first-tier* and *second-tier controlled loads* for a *profile area* over a given period of time (*Profile Preparation Service – Controlled Load Profile*);
- (b) Allocate that *profile* to both *first-tier* and *second-tier controlled loads metering data* (*Basic Meter Profiler – Controlled Load Profile*);
- (c) Determine an estimate of the average *load profile* of the remaining *first-tier* and *second-tier loads* for a *profile area* (that is, excluding the *first-tier* and *second-tier controlled loads*) over a given period of time (*Profile Preparation Service – Net System Load Profile*); and
- (d) Allocate that *load profile* to *second-tier non-controlled loads* in that *profile area* (*Basic Meter Profiler – Net System Load Profile*).

13.2.4 The requirements for *load profiling* in South Australia are to:

- (a) Determine an estimate of the average *load profile* for *first-tier* and *second-tier controlled loads* for a *profile area* over a given period of time (*Profile Preparation Service – Controlled Load Profile*);
- (b) Allocate that *profile* to *second-tier controlled loads* in that *profile area* (*Basic Meter Profiler – Controlled Load Profile*);
- (c) Determine an estimate of the average *load profile* of the remaining *first-tier* and *second-tier loads* for a *profile area* (that is, excluding the *first-tier* and *second-tier controlled loads*) over a given period of time (*Profile Preparation Service – Net System Load Profile*); and
- (d) Allocate that *load profile* to *second-tier non-controlled loads* in that *profile area* (*Basic Meter Profiler – Net System Load Profile*).

Metrology Procedure: Part B

13.3 Controlled load profile

13.3.1 Clause 13.3 applies to the *Profile Preparation Service – Controlled Load*. The requirements for the *Profile Preparation Service - Controlled Load* and the actions to be undertaken in each applicable jurisdiction are as specified in the following sub-clauses.

13.3.2 *Profile Preparation Service – Controlled Load* does not apply to the jurisdictions of the **Australian Capital Territory, Tasmania** and **Victoria**.

13.3.3 *Profile Preparation Service - Controlled Load* is applied in the jurisdiction of **New South Wales** as follows:

- (a) In accordance with clause 3.10.2 of Metrology Procedure: Part A, *controlled load profile(s) (CLP)* for each *profile area* must be prepared by AEMO using *interval metering data* from a sample (or samples) of *controlled load interval meters* in accordance with clause 13.3.7 and sub-clauses 13.3.3 (b) and (c).
- (b) The sample *meters*, which will be installed by the NSW *Local Network Service Providers*, must be a type 4 *metering installation*.
- (c) Two *NMIs* must be allocated to each sample *meter*.
 - i. One *NMI* must be used for the *interval metering data* from the sample *meter* that is used to prepare the *CLP* in accordance with this clause 13.3.3; and
 - ii. Where the *metering installation* that has a sample *meter* is second-tier, a second *NMI* must be used to transfer the *accumulated metering data* to which the *CLP* is applied in accordance with clause 13.3.6.
- (d) The requirements for one *controlled load profile* are:
 - i. There shall be at least one *CLP* in each *profile area*.
 - ii. A *Local Network Service Provider* may choose to introduce a second *CLP* in its *profile area*.
 - iii. If the *Local Network Service Provider* chooses not to introduce a second *CLP*, one *CLP* must be calculated for all *controlled loads* in a *profile area*, which is based on a sample of *controlled load interval meters*.
 - iv. For each half hourly *trading interval*, the *CLP* must be calculated by *profile area* as follows:

CLP for a *profile area* for a *trading interval j*

$$= \sum_{n=1}^N (\text{sample meter load in trading interval } j)_n * (\text{wf})_n$$

where:

N = represents the set of sample *NMIs* in the *profile area*

wf = is the weighting factor associated with the *NMIs*.

- (e) The requirements for two *controlled load profiles* are:
 - i. If the *Local Network Service Provider* chooses to introduce a second *CLP*, it must provide a written notice advising of the commencement date of the second *CLP* to:
 - AEMO, and

Metrology Procedure: Part B

- *All Retailers.*
 - ii. The commencement date must be at least six months after the date of the notice.
 - iii. From the commencement date, two *CLPs* must be calculated for the *profile area*:
 - One for *controlled loads* in the *profile area* based on a sample of *controlled load interval meters* on the *controlled load 1* network tariff; and
 - One for *controlled loads* in the *profile area* based on a sample of *controlled load interval meters* on the *controlled load 2* network tariff.
- (f) For each half hourly *trading interval*, the *CLPs* must be calculated by *profile area* as follows:

- i. *CLP* for loads on the *controlled load 1* network tariff

$$= \sum_{n=1}^N \left(\begin{array}{l} \text{load for sample meter on the controlled} \\ \text{load 1 network tariff in trading interval } j \end{array} \right)_n * (wf)_n$$

where:

N = represents the set of sample *NMIs* on the *controlled load 1* network tariff, in the *profile area*.
 wf = weighting factor associated with the *NMIs*.

- ii. *CLP* for loads on the *controlled load 2* network tariff

$$= \sum_{m=1}^M \left(\begin{array}{l} \text{load for sample meter on the controlled} \\ \text{load 2 network tariff in trading interval } j \end{array} \right)_m * (wf)_m$$

where:

M = represents the set of sample *NMIs* on the *controlled load 2* network tariff, in the *profile area*
 wf = weighting factor associated with the *NMIs*.

13.3.4 The requirements for the *Profile Preparation Service - Controlled Load in Queensland* are:

- (a) In accordance with clause 3.10.2 of Metrology Procedure: Part A, *controlled load profiles (CLPs)* for the *profile area* must be prepared by AEMO using *interval metering data* from a sample (or samples) of *controlled load interval meters* in accordance with clause 13.3.7 and sub-clauses 13.3.4 (b) and (c).
- (b) The sample *meters*, which will be installed by the *Local Network Service Provider*, must be type 4 *metering installations*.
- (c) Two *NMIs* may need to be allocated to each sample *meter*.
 - i. One *NMI* must be used for the *interval metering data* from the sample *meter* that is used to prepare the *CLP* in accordance with this clause 13.3.4; and
 - ii. Where the *metering installation* that has a sample *meter* is second-tier, a second *NMI* must be used to transfer the *accumulated metering data* to which the *CLP* is applied in accordance with clause 13.3.6.
- (d) Two *CLPs* must be calculated for the *profile area*:

Metrology Procedure: Part B

- i. One for *controlled loads* in the *profile area* based on a sample of *controlled load interval meters* on the *controlled load 1* network tariff; and
 - ii. One for *controlled loads* in the *profile area* based on a sample of *controlled load interval meters* on the *controlled load 2* network tariff.
- (e) For each half hourly *trading interval*, the *CLPs* must be calculated by *profile area* as follows:

- i. *CLP* for loads on the *controlled load 1* network tariff

$$= \sum_{n=1}^N \left(\frac{\text{load for sample meter on the controlled}}{\text{load 1 network tariff in trading interval } j} \right) * (wf)_n$$

where:

N = represents the set of sample *NMIs* on the *controlled load 1* network tariff, in the *profile area*.

wf = weighting factor associated with the *NMIs*.

- ii. *CLP* for loads on the *controlled load 2* network tariff

$$= \sum_{m=1}^M \left(\frac{\text{load for sample meter on the controlled}}{\text{load 2 network tariff in trading interval } j} \right) * (wf)_m$$

where:

M = represents the set of sample *NMIs* on the *controlled load 2* network tariff, in the *profile area*

wf = weighting factor associated with the *NMIs*.

13.3.5 The requirements for the *Profile Preparation Service - Controlled Load* in **South Australia** are:

- (a) In accordance with clause 3.10.2 of Metrology Procedure: Part A, a single *controlled load profile (CLP)* for all *controlled loads* for each *profile area* must be prepared by *AEMO* using *interval metering data* from a sample of *controlled load interval meters* in accordance with clause 13.3.7 and clauses 13.3.5 (b) and (c).
- (b) The sample *meters*, which will be installed by the *South Australian Local Network Service Provider*, must be a type 4 *metering installation*.
- (c) Two *NMIs* may need to be allocated to each sample *meter*.
 - i. One *NMI* must be used for the *interval metering data* from the sample *meter* that is used to prepare the *CLP* in accordance with this clause 13.3.5; and
 - ii. Where the *metering installation* that has a sample *meter* is second-tier, then a second *NMI* must be used to transfer the *accumulated metering data* to which the *CLP* is applied in accordance with clause 13.3.6.
- (d) For each half hourly *trading interval*, the *controlled load profile* must be calculated by *profile area* as follows:
 - iii. *CLP* for a *profile area* for a *trading interval j*

Metrology Procedure: Part B

$$= \sum_{n=1}^N (\text{sample meter load in trading interval } j)_n * (\text{wf})_n$$

where:

N = represents the set of sample NMIs in the *profile area*
 wf = is the weighting factor associated with the NMIs.

13.3.6 For the *Basic Meter Profiler – Controlled Load*, actions are to be undertaken in each jurisdiction as specified in the following sub-clauses:

(a) The requirements for *Basic Meter Profiler – Controlled Load* in **New South Wales** and **Queensland** are:

i. In accordance with clause 3.10.2 of Metrology Procedure: Part A, AEMO must apply the appropriate CLP, for the *profile area* to which the NMI is connected, to the *accumulated metering data* for all *first-tier* and *second-tier controlled loads*, in order to obtain *trading interval metering data*.

ii. The requirements for one *controlled load profile* are:

(1) For NMIs in a *profile area* with one CLP, the CLP must be applied as follows:

Half hourly *metering data* for *trading interval j* for a NMI *data stream*

$$= \frac{(\text{Accumulation energy data between start date and end date}) * (\text{CLP } j)}{\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP}_i}$$

where:

CLP_j = the calculated *controlled load profile energy* for *trading interval j*

$\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP}_i$ = the sum of *controlled load profile energy*

between the start date and the end date and;

'start date' and 'end date' have the meanings given in clause 13.5.

iii. The requirements for two *controlled load profiles* are:

(1) In a *profile area* where the *Local Network Service Provider* has chosen to introduce a second CLP, the CLPs shall be applied as follows:

(a) *Loads* on the *controlled load 1 network tariff* (CLP1) must be applied to the *accumulated metering data* for all *first tier* and *second-tier controlled loads*, which are on the *controlled load 1 network tariff*:

Half hourly *metering data* for *trading interval j* for a NMI *data stream* on the *controlled load 1 network tariff*

$$= \frac{(\text{Accumulation energy data between start date and end date}) * (\text{CLP1}_j)}{\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP1}_i}$$

where:

CLP1_j = the calculated *controlled load profile energy* for *trading interval j*

$\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP1}_i$ = the sum of *controlled load profile energy* between the start date and the end date and;

'start date' and 'end date' have the meanings given in clause 13.5.

- (b) *Loads on the controlled load 2 network tariff (CLP2) must be applied to the accumulated metering data for all first-tier and second-tier controlled loads, which are on the controlled load 2 network tariff:*

Half hourly metering data for trading interval j for a NMI data stream on the controlled load 2 network tariff

$$= \frac{(\text{Accumulation energy data between start date and end date}) * (\text{CLP2}_j)}{\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP2}_i}$$

where:

CLP2_j = the calculated *controlled load profile energy* for *trading interval j*

$\sum_{i=\text{startdate}}^{\text{enddate}} \text{CLP2}_i$ = the sum of *controlled load profile energy* between the start date and the end date and;

'start date' and 'end date' have the meanings given in clause 13.5.

- iv. The resulting half hourly *metering data* produced by applying the *controlled load profile* is at the *NMI data stream* level. The total of these *data streams* is used in the calculation of the *Net System Load Profile* as explained in clause 13.4.2.
- (b) The requirements for *Basic Meter Profiler – Controlled Load* in **South Australia** are:
- i. In accordance with clause 3.10.2 of Metrology Procedure: Part A, AEMO must apply the *CLP*, for the *profile area* to which the *NMI* is connected, to the *accumulated metering data* for all *first-tier* and *second-tier controlled loads*, in order to obtain *trading interval metering data*.
 - ii. The *accumulated metering data* for *first-tier loads* is represented by a weekly load scaling factor that is transferred

Metrology Procedure: Part B

to AEMO in accordance with clause 3.10.5 of Metrology Procedure: Part A.

- iii. The profile must be applied as follows:

Half hourly *metering data* for *trading interval j* for a *NMI data stream*

$$= \frac{(\text{Accumulation energy data between start date and end date}) * (CLP_j)}{\sum_{i=\text{startdate}}^{\text{enddate}} CLP_i}$$

where:

CLP_j = the calculated *controlled load profile energy* for *trading interval j*

$\sum_{i=\text{startdate}}^{\text{enddate}} CLP_i$ = the sum of *controlled load profile energy*

between the start date and the end date and;

'start date' and 'end date' have the meanings given in clause 13.5.

- iv. If the *accumulated metering data* is based on an *actual meter reading*:

(1) Start date = 00:00 on the *day* of the previous *meter reading*.

(2) End date = the end of the *trading interval* commencing at 23:30 on the *day* prior to the current *meter reading date*.

- v. If the *accumulated metering data* is a forward *estimate*:

(1) Start date = 00:00 on the first *day* of the *billing period*, or 00:00 on the previous *meter reading date* (whether actual or forward *estimate*), or 00:00 on the first *day* that the *load* becomes *second-tier*, whichever is the later.

(2) End date = the end of the *trading interval* commencing at 23:30 on the last *day* of the *billing period*, or the end of the *trading interval* commencing at 23:30 on the forward *estimate meter reading date*, whichever is the earlier.

- vi. The resulting half hourly *metering data* produced by applying the *controlled load profile* is at the *NMI data stream* level. The total of these *data streams* is used in the calculation of the *Net System Load Profile* as explained in clause 13.4.2.

13.3.7 Sample Meters:

- (a) Where *metering equipment* to sample *controlled loads* is installed, the *responsible person* must ensure that:
- i. At least 200 *controlled load sample meters* are installed for the purposes of calculating each *controlled load profile* within a *profile area* unless otherwise agreed by AEMO; and

Metrology Procedure: Part B

- ii. The method it adopts for selecting sample sites is statistically sound.
- (b) This sub-clause (b) relating to sample size and selection only applies to the jurisdiction of **South Australia**.
 - i. The *Local Network Service Provider* must ensure that at least 200 *controlled load* sample *meters* are installed for the purposes of calculating the *controlled load profile*.
 - ii. The method of selecting sample *meter* sites adopted by the *Local Network Service Provider* must be approved by AEMO.
 - iii. The *Local Network Service Provider* must use reasonable endeavours to ensure that sample *meter* sites:
 - (1) Are occupied sites;
 - (2) Have historical annual *energy* consumption with a lower range exceeding 1,000kWh and an upper range not exceeding two standard deviations of the mean *controlled load* annual consumption;
 - (3) Subject to sub-clause (4), must be randomly selected such that each site which meets the other criteria has an equal chance of being included in the sample; and
 - (4) New sample *metering* sites are selected to maintain a sample distribution that is representative of the *controlled load* in accordance with clause 13.3.7(b)(ii).
 - iv. In the event that an existing sample *meter* site becomes inappropriate for a sample *meter*, the sample *meter* must be removed or relocated to an appropriate site selected in accordance with clause 13.3.7 (b) (iii).
 - v. The *Local Network Service Provider* must ensure that a *meter* which is a sample interval *meter* installed for the purposes of calculating the *controlled load profile* is not removed without the consent of AEMO.
- (c) The weighting factor assigned to each sample *meter NMI* in the calculation of the *controlled load profile* should be proportional to $1/n$, where n is the number of sample *meters* contributing to the calculation of the *controlled load profile* in the respective *Local Network Service Provider* area.

$$\text{Weighting Factor} = \frac{(\text{sf}) * (\text{dlf})}{n}$$

where :

sf = scaling factor (for South Australia = 200)

dlf = *distribution loss factor* applicable to the sample *meter* site

n = number of sample *meters* used in the calculation of the *controlled load profile*

- (d) This sub-clause (d) relating to Weekly Load Scaling Factor only applies to the jurisdiction of **South Australia**.

Metrology Procedure: Part B

- i. AEMO must approve the calculation of the *load scaling factor* for the *controlled load profile* at a frequency which is at least once every six months.
- ii. For each week, the *Local Network Service Provider* must calculate the *load scaling factor* as follows:

$$(\text{Weekly Load Scaling Factor}) = X * \frac{(\text{Weekly Sample Energy}) * (\text{Annual CL Energy})}{(\text{Annual Sample Meter CL Energy})}$$

where:

Weekly Load Scaling Factor (MWh) = a value calculated to be the total *energy* consumed for a one week period by *accumulation metered controlled load end-use customers* that are *first-tier loads*.

X = the estimated proportion of *accumulation metered controlled load end-use customers* that are *first tier loads* determined for the six month period beginning 1 July and 1 January respectively.

Annual CL Energy (MWh) = the annual *controlled load energy* of all *end-use customers* for the whole calendar year preceding the regulatory year t.

Annual Sample Meter CL Energy (MWh) = total annual sample *meter controlled load energy* for the whole calendar preceding regulatory year t.

Weekly Sample Energy (MWh) = the value representing the actual *energy* consumption recorded by the sample *meters* in a one week period.

- iii. The *Local Network Service Provider* must send the *load scaling factor* to AEMO as an active *first-tier load accumulation metered NMI data stream*, with the *actual reading date* as the last day in the settlement week, at a frequency which is at least once per week.

13.4 Net system load profile

13.4.1 Clause 13.4 applies to the jurisdictions of Victoria, New South Wales, South Australia, Queensland, the Australian Capital Territory, and Tasmania.

13.4.2 The requirements for the *Profile Preparation Service – Net System Load Profile* are:

- (a) In accordance with clause 3.10.2 of Metrology Procedure: Part A, the form of *profiling* that AEMO must use for the *metering installations* to which the *metrology procedure* applies, excluding *metering installations* for *controlled loads* where applicable to a jurisdiction, is the *Net System Load Profile (NSLP)*.
- (b) The *NSLP* must be calculated by *profile area* as follows:

NSLP for a *profile area* for a *trading interval*

$$= \sum_{i=1}^j (\text{Energy inflows to the profile area at the TNI level})_i * MLF_i$$

Metrology Procedure: Part B

$$+ \sum_{m=1}^n (\text{Energy generated within profile area from embedded generation})_m * MLF_m * DLF_m$$

$$- \sum_{s=1}^t (\text{Half hourly load in profile area})_s * MLF_s * DLF_s$$

where

MLF = *marginal loss factor* applicable for the *NMI* that is stored in MSATS

DLF = *distribution loss factor* applicable for the *NMI* that is stored in MSATS

i = Each *TNI* with *energy inflows* to *profile area*

m = Each *Embedded Generator* with *energy generated* within *profile area*

s = Half hourly *loads* in *profile area*, which include:

- *interval metered second-tier loads*;
- *interval metered first-tier loads* in accordance with clause 3.6.4 of Metrology Procedure: Part A;
- *unmetered first-tier and second-tier loads*;
- *interval metered market loads* that are not *first-tier* or *second-tier loads*;
- where applicable to a participating jurisdiction, *interval metering data* for *first-tier* and *second-tier controlled loads*; and
- but exclude *child interval metered loads* in an *embedded network*.

13.4.3 The requirements for the *Basic Meter Profiler – Net System Load Profile* are:

- (a) In accordance with clause 3.10.2 of Metrology Procedure: Part A, AEMO must apply the *NSLP*, for the *profile area* to which the *NMI* is connected, to the *metering data* for type 6 *metering installations*, in order to obtain *interval metering data*.
- (b) The profile must be applied as follows:

Half-hourly *metering data* for *trading interval j* for *NMI data stream*

$$= \frac{(\text{Accumulation energy data between start date and end date}) * NSLP_j}{\sum_{i=\text{start date}}^{\text{end date}} NSLP_i}$$

where the *accumulated metering data* is based on an *actual meter reading*, then

start date = 00:00 on the day of the previous *meter reading*, and

end date = the end of the *trading interval* commencing at 23:30 on the day prior to the current *meter reading date*.

and **where** the *accumulated metering data* is a *forward estimate*, then

start date = 00:00 on the first day of the *billing period*, or 00:00 on the day of the previous *meter reading date* (whether actual or forward

Metrology Procedure: Part B

estimate), or 00:00 on the first day that the *load* becomes *second-tier*, whichever is the later, and

end date = the end of the *trading interval* commencing at 23:30 on the last day of the *billing period*, or the end of the *trading interval* commencing at 23:30 on the forward *estimate meter* reading date, whichever is the earlier.

- (c) The resulting half hourly *metering data* produced by applying the *NSLP* is at the *NMI data stream* level.

13.5 Start dates and end dates

13.5.1 For the purpose of clause 13.3.6:

- i. If the *accumulated metering data* is based on an *actual meter reading*:
 - (1) The start date is 00.00 on the day of the previous *meter* reading; and
- ii. The end date is the end of the *trading interval* commencing at 23.30 on the day prior to the current *meter* reading date; and
- iii. If the *accumulated metering data* is a forward *estimate*:
 - (1) The start date is the later of:
 - (A) 00.00 on the first day of the *billing period*;
 - (B) 00.00 on the previous *meter* reading date (whether actual or forward *estimate*); and
 - (C) 00.00 on the first day on which the *load* becomes *second-tier*.
 - (2) The end date is the earlier of:
 - (A) the end of the *trading interval* commencing at 23.30 on the last day of the *billing period*; and
 - (B) the end of the *trading interval* commencing at 23.30 on the forward *estimate meter* reading date.

14 UNMETERED LOADS – DETERMINATION OF METERING DATA

14.1 Application of clause 14

14.1.1 The requirements of clause 14 apply to the jurisdictions of Victoria, New South Wales, Queensland, South Australia, Tasmania and Australian Capital Territory.

14.2 Requirement to produce calculated metering data

14.2.1 Agreed *market loads*

- (a) In accordance with S7.6 and S7.2 of the *Rules*, half-hourly *trading interval* data is required to be calculated by *NMI data stream* for those *loads* that have been classified as type 7 *metering installations* in accordance with S7.2 of the *Rules* that, subject to clause 14.2.1 (d), are able under relevant legislation or regulation to be classified as *market loads* as agreed between a *Minister* and *AEMO*.
- (b) *AEMO* will publish a list of the *loads* that have been classified, in accordance with clause 14.2.1 (a), as *market loads* and any amendments to these *loads*.
- (c) *Loads* that have been classified, in accordance with clause 14.2.1 (a), as *market loads* may be either a “controlled *unmetered load*” (for which the *market load* is controlled) or “other *unmetered load*” (for which the *market load* is not controlled).
- (d) If there is a *load table* under clause 14.2.4, an *inventory table* under clause 14.3.3 or clause 14.4.3 and for controlled *unmetered loads* an *on/off table* under clause 14.3.4, then a type 7 *metering installation* may be classified as a *market load* in accordance with clause 14.2.1 (a).

14.2.2 Application to device types

The agreed *market load* that is published by *AEMO* will be generic in nature (for example, street lighting). For each agreed *market load* there may be one or more device types that are listed in the *load table* developed in accordance with clause 14.2.4.

14.2.3 Application of *NMI*

- (a) *Metering data* for an *unmetered load* is calculated by *NMI data stream*. A *NMI* is assigned for each unique combination of:
 - i. *Financially responsible Market Participant*;
 - ii. *End-use customer*;
 - iii. *Local Network Service Provider*;
 - iv. *Transmission Node Identity*; and
 - v. *Distribution loss factor*.

The *unmetered load NMI* may contain different agreed *market loads* and/or different device types, but they must have the same *financially responsible Market Participant*, *end-use customer*, *Local Network Service Provider*, *TNI* and *distribution loss factor*.

Metrology Procedure: Part B

- (b) Where permitted by the *Rules* or guidelines issued by AEMO, an *unmetered load* may be included in the *NMI* for a related metered *load*, where the number of devices is small, for example watchman lights, the *energy* consumption of those devices is immaterial relative to the total *energy* consumption for that *NMI*, and the *financially responsible Market Participant, end-use customer, Local Network Service Provider, TNI* and *distribution loss factor* are the same.

14.2.4 Load Table

- (a) The *load table* must set out:
- i. The device *load* (in watts) for controlled *unmetered loads* for use in calculating *interval metering data* for each device type in accordance with clause 14.3. The *load* per device type must be the wattage of the device and associated control gear; and
 - ii. The annual *energy* consumption for other *unmetered loads* by device type in accordance with clause 14.4.1. The annual *energy* consumption is used to calculate the calculated device wattage (in watts) which is used to calculate the *interval metering data* for each device type as follows:

$$(\text{Calculated device wattage})_i = \frac{(\text{device annual energy consumption})_i}{365 * 24}$$

Where *i* = device type *i*.

- (b) AEMO must develop the initial *load table* in accordance with the *Rules consultation procedures*.
- (c) The initial *load table* must be published by AEMO. Changes to the *load table* must be published by AEMO. AEMO should remove redundant device types from the published *load table*.
- (d) AEMO must consider and publish proposals from interested parties to add device types to the *load table*. AEMO must determine whether to add the new device type and its corresponding device *load* or annual *energy* consumption to the *load table* taking into account the views of other interested parties. Agreement of device *load* to be added to the NEM Load Table does not replace any obligation for an interested party to obtain appropriate approvals related to the performance and acceptance of use of the device.
- (e) New device types must be included in the *load table* prior to installation of the device.
- (f) AEMO must develop and publish a guideline for the determination of a *load table* device *load* or annual *energy* consumption. The guideline must be prepared, revised and published by AEMO in accordance with the *Rules consultation procedures*.
- (g) Proposals to add a new *load* value for an *unmetered* device type to the *load table* must be accompanied by a relevant unique description of the device and evidence of the device *load* or *energy* consumption whichever the case may be. Wherever possible, the device *load* should be determined from measurement tests conducted by a NATA accredited laboratory or overseas equivalent.

Metrology Procedure: Part B

14.3 Controlled unmetered loads

14.3.1 This clause 14.3 is applicable to all agreed “controlled *unmetered loads*”.

14.3.2 *Metering Data* calculation

- (a) The *responsible person* must ensure that the *interval metering data* for controlled *unmetered loads*, which have been classified as a type 7 *metering installation*, are calculated in accordance with the following algorithm:

Half-hourly *metering data* for *trading interval j* for *NMI* (in watt hours)

$$= \frac{\sum_{i=1}^n (k) * (\text{Device wattage})_i * (\text{Device count for NMI})_i * (\text{Period load is switched on})_j * (\text{Trading interval})}{60}$$

where;

i = device type

j = *trading interval*

k = proportion of device attributable to that *NMI*

Trading interval is period in minutes

Device wattage is determined from the *load table*.

Device count is determined from the *inventory table*.

Period *load* is switched on is determined from the *on/off table*.

14.3.3 Inventory Table

- (a) For each *NMI*, a separate *inventory table* is required that identifies each device type which forms part of the *NMI load* and for each device type lists:
- i. The device type;
 - ii. The form of on/off control – photoelectric cell control, timer control, ripple control or other control;
 - iii. If timer control or ripple control, the on/off times for the controlling device;
 - iv. If other control, the on/off times;
 - v. If a device is shared with another *NMI*, the proportion of *load* that is agreed by affected *Registered Participants* to be attributable to that *NMI* (*k*). Each *k* factor will be less than 1. The sum of the *k* factors for a shared device across each respective *NMI* ~~shall~~must be equal to 1;
 - vi. If a device is not shared with another *NMI*, the *k* factor must be equal to 1.
 - ~~vi.~~vii. Number of such devices installed;
 - ~~vii.~~viii. Effective start date – the first day on which that record in the *inventory table* is to be included in the calculation of *metering data* for that *NMI*;
 - ~~viii.~~ix. Effective end date – the last day on which that record in the *inventory table* is to be included in the calculation of *metering data* for that *NMI*; and

Metrology Procedure: Part B

~~ix~~.x. Last change date – the date that record in the *inventory table* was most recently created or modified.

- (b) Each device in the *inventory table* is a unique combination of physical hardware, time control classification and shared portion. For example, if a device is shared with another *NMI*, the [individual portions of the](#) device(s) must be included in the *inventory table* as a separate device type [on each NMI](#).
- (c) Each *responsible person* must develop the initial *inventory table* for the *NMIs* for which it is responsible. The initial *inventory table* must be agreed by the affected *Registered Participants*, AEMO and the relevant *end-use customer*.
- (d) Each *responsible person* must use *reasonable endeavours* to update the *inventory table*, for the *NMIs* for which it is responsible, on at least a monthly basis for any additions, deletions and modifications to ensure that the accuracy requirements in clause 3.7.7 of Metrology Procedure: Part A are met. Such additions, deletions or modifications to the *inventory table* may only be made on a retrospective basis where:
 - i. Agreed by the *responsible person* and the affected *Registered Participants*; or
 - ii. Necessary to comply with clause 7.9.5 of the *Rules*.
- (e) The *responsible person* must communicate any material changes to the *inventory table* to the affected *Registered Participants*.
- (f) The *responsible person* must provide the *inventory table* to relevant *Registered Participants* when requested.

14.3.4 On/Off table

- (a) The form of on/off control may be:
 - i. Photoelectric cell control;
 - ii. Timer control, or ripple control; or
 - iii. Other control.

14.3.5 Photoelectric cell control

- (a) If the on/off times for a device is controlled by a photoelectric cell, then
 - i. On time = sunset time + ON delay
 - ii. Off time = sunrise time + OFF delay.

The ON delay and OFF delay are set out in clause 14.5.

- (b) The *responsible person* must ensure that the appropriate sunset times and sunrise times are obtained from the Australian Government Geoscience website (www.ga.gov.au/geodesy/astro/sunrise.jsp), based on the longitude and latitude of the relevant town as specified below, and ~~Australian Eastern Time~~ [Eastern Standard Time](#):

Metrology Procedure: Part B

Jurisdiction	LNSP	Town	Latitude	Longitude
Victoria	CitiPower	Melbourne	37 deg 49 min S	144 deg 58 min E
Victoria	Jemena Electricity Networks	Essendon	37 deg 44 min S	144 deg 54 min E
Victoria	Powercor	Ballarat	37 deg 30 min S	143 deg 47 min E
Victoria	AusNet Services SP AusNET	Morwell	38 deg 13 min S	146 deg 25 min E
Victoria	United Energy	Dandenong	38 deg 01 min S	145 deg 12 min E
NSW	Ausgrid	Sydney	33 deg 52 min S	151 deg 12 min E
NSW	Endeavour Energy	Cecil Park	33 deg 52 min S	150 deg 50 min E
NSW	Essential Energy	Armidale	30 deg 31 min S	151 deg 40 min E
NSW	Essential Energy	Broken Hill	31 deg 57 min S	141 deg 27 min E
NSW	Essential Energy	Dubbo	32 deg 15 min S	148 deg 36 min E
NSW	Essential Energy	Wagga Wagga	35 deg 06 min S	147 deg 22 min E
SA	SA Power Networks	Adelaide	34 deg 55 min S	138 deg 35 min E
ACT	ActewAGL	Canberra	35 deg 20 min S	149 deg 10 min E
Queensland	Energex	Brisbane	27 deg 28 min S	153 deg 01 min E
Queensland	Ergon Energy	Townsville	19 deg 15 min S	146 deg 48 min E
Queensland	Ergon Energy	Toowoomba	27 deg 33 min S	151 deg 57 min E
Tasmania	Aurora Distribution	Ross	42 deg 01 min S	147 deg 29 min E

- (c) The *responsible person* must ensure that the period that the *load* is switched on during a *trading interval* is calculated as follows:

Trading interval	Period load is switched on
For the <i>trading intervals</i> commencing after sunset and finishing prior to sunrise	Period load is switched on = 1
For the <i>trading intervals</i> commencing after sunrise and finishing prior to sunset	Period load is switched on = 0
For the <i>trading interval</i> during which the sunset occurs	$\text{(Period load is switched on)} = \frac{\text{(End time of trading interval)} - \text{(Time of sunset)}}{30}$
For the <i>trading interval</i> during which the sunrise occurs	$\text{(Period load is switched on)} = \frac{\text{(Time of sunrise)} - \text{(Start time of trading interval)}}{30}$

Metrology Procedure: Part B

- (d) Should testing on the operation of photoelectric cells by an independent party, agreed to by the *responsible person*, affected *Registered Participants*, *AEMO* and relevant *end-use customer*, indicate that the on/off times for a device controlled by a photoelectric cell are influenced materially and consistently by other variables, then *AEMO* shall revise the *metrology procedure* accordingly.

14.3.6 Timer control

- (a) If the on/off times for a device is controlled by a timer or ripple injection system, then
- i. On time = ON time set on timer or ripple injection system
 - ii. Off time = OFF time set on timer or ripple injection system.
- (b) The *responsible person* must ensure that the period that the *load* is switched on during a *trading interval* is calculated as follows:

Trading interval	Period load is switched on
For the <i>trading intervals</i> commencing after on time and finishing prior to off time	Period <i>load</i> is switched on = 1
For the <i>trading intervals</i> commencing after off time and finishing prior to on time	Period <i>load</i> is switched on = 0
For the <i>trading interval</i> during which the on time occurs	$\frac{(\text{Period load is switched on}) = (\text{End time of trading interval}) - (\text{On time})}{30}$
For the <i>trading interval</i> during which the off time occurs	$\frac{(\text{Period load is switched on}) = (\text{Off time}) - (\text{Start time of trading interval})}{30}$

14.3.7 Other control

- (a) Where the on/off times for a device are not in accordance with clause 14.3.5 or clause 14.3.6, then the following alternative forms of control may be used.
- i. On time = sunset time + ON delay or ON time set on timer or ripple injection system.
 - ii. Off time = sunrise time + OFF delay or OFF time set on timer or ripple injection system or a fixed duration after ON time.
- (b) Where sunrise or sunset times are used, the time is determined in accordance with clause 14.3.5(b).
- (c) The *responsible person* must ensure that the period that the *load* is switched on during a *trading interval* is calculated as follows:

Trading interval	Period load is switched on
For the <i>trading intervals</i> commencing after on time and finishing prior to off time	Period <i>load</i> is switched on = 1

Metrology Procedure: Part B

Trading interval	Period load is switched on
For the <i>trading intervals</i> commencing after off time and finishing prior to on time	Period <i>load</i> is switched on = 0
For the <i>trading interval</i> during which the on time occurs	(Period load is switched on) = $\frac{(\text{End time of trading interval}) - (\text{On time})}{30}$
For the <i>trading interval</i> during which the off time occurs	(Period load is switched on) = $\frac{(\text{Off time}) - (\text{Start time of trading interval})}{30}$

14.4 Other unmetered loads

14.4.1 This clause 14.4 is applicable to all agreed “other *unmetered loads*”. Other *unmetered loads*” do not have a constant *load* and therefore the *energy* is calculated based on an annual *energy* consumption determined by AEMO in accordance with clause 14.2.4.

14.4.2 Energy calculation

- (a) The *responsible person* must ensure that the *interval metering data* for other *unmetered loads*, which have been classified as a type 7 *metering installation*, is calculated in accordance with the following algorithm.

Half-hourly *metering data* for *trading interval j* for *NMI* (in watt hours)

$$= \frac{\sum_{i=1}^n (k)_i * (\text{Device wattage})_i * (\text{Device count for NMI})_i * (\text{Period load is switched on})_j * (\text{Trading interval})}{60}$$

where;

i = device type

j = *trading interval*

k = proportion of device attributable to that *NMI*

Trading interval is period in minutes

Device wattage is determined from the *load table*.

Device count is determined from the *inventory table*.

Period *load* is switched on is determined from the *on/off table*.

14.4.3 Inventory Table

- (a) For each *NMI*, a separate *inventory table* is required that identifies each device type which forms part of the *NMI load* and for each device type lists:
- i. The device type;
 - ii. The form of on/off control (24 hours per day);
 - iii. If a device is shared with another *NMI*, the proportion of *load* that is agreed by affected *Registered Participants* to be attributable to that *NMI* (*k*). Each *k* factor will be less than 1.

Metrology Procedure: Part B

The sum of the k factors for a shared device across each respective *NMI* must be equal to 1;

- iv. If a device is not shared with another *NMI*, the k factor must be equal to 1.
 - ~~iv.~~v. Number of such devices installed;
 - ~~v.~~vi. Effective start date – the first day on which that record in the *inventory table* is to be included in the calculation of *metering data* for that *NMI*;
 - ~~vi.~~vii. Effective end date – the last day on which that record in the *inventory table* is to be included in the calculation of *metering data* for that *NMI*; and
 - ~~vii.~~viii. Last change date – the date that record in the *inventory table* was most recently created or modified.
- (b) Each device in the *inventory table* is a unique combination of physical hardware, time control classification and shared portion. For example, if a device is shared with another *NMI*, the individual portions of the device(s) shall be included in the *inventory table* as a separate device type on each *NMI*.
- (c) Each *responsible person* must develop the initial *inventory table* for the *NMIs* for which it is responsible. The initial *inventory table* must be agreed by the affected *Registered Participants*, AEMO and the relevant *end-use customer*.
- (d) Each *responsible person* must use *reasonable endeavours* to update the *inventory table*, for the *NMIs* for which it is responsible, on at least a monthly basis for any additions, deletions and modifications to ensure that the accuracy requirements in clause 3.7.7 of Metrology Procedure: Part A are met. Such additions, deletions or modifications to the *inventory table* may only be made on a retrospective basis where:
- i. Agreed by the *responsible person* and the affected *Registered Participants*; or
 - ii. Necessary to comply with clause 7.9.5 of the *Rules*.
- (e) The *responsible person* must communicate any material changes to the *inventory table* to the affected *Registered Participants*.
- (f) The *responsible person* must provide the *inventory table* to relevant *Registered Participants* when requested.

14.4.4 On/off Table

- (a) Other *unmetered loads* are assumed to operate 24 hours per day. For each *trading interval*:

Period *load* is switched on = 1.

14.5 ON delay and OFF delay

- 14.5.1 This clause 14.5 applies only to the jurisdiction of the Australian Capital Territory. For the jurisdictions of Victoria, New South Wales, Queensland, Tasmania and South Australia the ON and OFF delays are zero.

Metrology Procedure: Part B

- (a) The *responsible person* must use the ON delay and OFF delay for each day of the year as provided in the following tables, when determining the on time and off time of photoelectric cells in accordance with clause 14.3.5.

January

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
January 1	20	21	January 16	19	20
January 2	19	20	January 17	19	20
January 3	19	20	January 18	19	20
January 4	19	20	January 19	19	20
January 5	19	20	January 20	19	20
January 6	19	20	January 21	19	20
January 7	19	20	January 22	19	20
January 8	19	20	January 23	19	20
January 9	19	20	January 24	19	20
January 10	19	20	January 25	18	20
January 11	19	20	January 26	18	20
January 12	19	20	January 27	18	20
January 13	19	20	January 28	18	20
January 14	19	20	January 29	18	20
January 15	19	20	January 30	18	20
			January 31	18	20

February

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
February 1	18	20	February 15	18	20
February 2	18	20	February 16	17	20
February 3	18	20	February 17	17	20
February 4	18	20	February 18	17	20
February 5	18	20	February 19	17	20
February 6	18	20	February 20	17	20
February 7	18	20	February 21	17	20
February 8	18	20	February 22	17	20
February 9	18	20	February 23	17	20
February 10	18	20	February 24	17	20
February 11	18	20	February 25	17	20
February 12	18	20	February 26	17	20
February 13	18	20	February 27	17	20
February 14	18	20	February 28	17	20
			February 29	17	20

Metrology Procedure: Part B

March

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
March 1	17	20	March 16	16	19
March 2	17	20	March 17	16	19
March 3	17	20	March 18	16	19
March 4	17	19	March 19	16	19
March 5	17	19	March 20	16	19
March 6	17	19	March 21	16	19
March 7	17	19	March 22	16	19
March 8	17	19	March 23	16	19
March 9	17	19	March 24	16	19
March 10	17	19	March 25	16	19
March 11	16	19	March 26	16	19
March 12	16	19	March 27	16	19
March 13	16	19	March 28	16	19
March 14	16	19	March 29	16	19
March 15	16	19	March 30	16	19
			March 31	16	19

April

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
April 1	16	19	April 16	15	19
April 2	16	19	April 17	15	19
April 3	15	19	April 18	15	19
April 4	15	19	April 19	15	19
April 5	15	19	April 20	15	19
April 6	15	19	April 21	15	19
April 7	15	19	April 22	15	19
April 8	15	19	April 23	15	19
April 9	15	19	April 24	15	19
April 10	15	19	April 25	15	19
April 11	15	19	April 26	14	19
April 12	15	19	April 27	14	19
April 13	15	19	April 28	14	19
April 14	15	19	April 29	14	19
April 15	15	19	April 30	14	19

May

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
May 1	14	19	May 16	14	18
May 2	14	19	May 17	14	18
May 3	14	19	May 18	14	18
May 4	14	18	May 19	13	18
May 5	14	18	May 20	13	18
May 6	14	18	May 21	13	18
May 7	14	18	May 22	13	18
May 8	14	18	May 23	13	18
May 9	14	18	May 24	13	18
May 10	14	18	May 25	13	18
May 11	14	18	May 26	13	18
May 12	14	18	May 27	13	18
May 13	14	18	May 28	13	18
May 14	14	18	May 29	13	18
May 15	14	18	May 30	13	18
			May 31	13	18

Metrology Procedure: Part B

June

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
June 1	13	18	June 16	12	18
June 2	13	18	June 17	12	18
June 3	13	18	June 18	12	18
June 4	13	18	June 19	12	18
June 5	13	18	June 20	12	18
June 6	13	18	June 21	12	18
June 7	13	18	June 22	12	18
June 8	13	18	June 23	12	18
June 9	13	18	June 24	12	18
June 10	12	18	June 25	12	18
June 11	12	18	June 26	12	18
June 12	12	18	June 27	12	18
June 13	12	18	June 28	12	18
June 14	12	18	June 29	12	18
June 15	12	18	June 30	12	18

July

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
July 1	12	18	July 16	12	18
July 2	12	18	July 17	12	18
July 3	12	18	July 18	12	18
July 4	12	18	July 19	12	18
July 5	12	18	July 20	12	18
July 6	12	18	July 21	13	18
July 7	12	18	July 22	13	18
July 8	12	18	July 23	13	18
July 9	12	18	July 24	13	18
July 10	12	18	July 25	13	18
July 11	12	18	July 26	13	18
July 12	12	18	July 27	13	18
July 13	12	18	July 28	13	18
July 14	12	18	July 29	13	18
July 15	12	18	July 30	13	18
			July 31	13	18

August

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
August 1	13	18	August 16	14	18
August 2	13	18	August 17	14	18
August 3	13	18	August 18	14	18
August 4	13	18	August 19	14	18
August 5	13	18	August 20	14	18
August 6	13	18	August 21	14	18
August 7	13	18	August 22	14	18
August 8	13	18	August 23	14	18
August 9	13	18	August 24	14	18
August 10	13	18	August 25	14	18
August 11	13	18	August 26	14	18
August 12	14	18	August 27	14	19
August 13	14	18	August 28	14	19
August 14	14	18	August 29	14	19
August 15	14	18	August 30	14	19
			August 31	14	19

Metrology Procedure: Part B

September

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
September 1	14	19	September 16	15	19
September 2	14	19	September 17	15	19
September 3	14	19	September 18	15	19
September 4	15	19	September 19	15	19
September 5	15	19	September 20	15	19
September 6	15	19	September 21	15	19
September 7	15	19	September 22	15	19
September 8	15	19	September 23	15	19
September 9	15	19	September 24	15	19
September 10	15	19	September 25	15	19
September 11	15	19	September 26	15	19
September 12	15	19	September 27	16	19
September 13	15	19	September 28	16	19
September 14	15	19	September 29	16	19
September 15	15	19	September 30	16	19

October

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
October 1	16	19	October 16	16	19
October 2	16	19	October 17	16	19
October 3	16	19	October 18	16	19
October 4	16	19	October 19	16	19
October 5	16	19	October 20	17	19
October 6	16	19	October 21	17	19
October 7	16	19	October 22	17	19
October 8	16	19	October 23	17	19
October 9	16	19	October 24	17	19
October 10	16	19	October 25	17	19
October 11	16	19	October 26	17	19
October 12	16	19	October 27	17	20
October 13	16	19	October 28	17	20
October 14	16	19	October 29	17	20
October 15	16	19	October 30	17	20
			October 31	17	20

November

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
November 1	17	20	November 16	18	20
November 2	17	20	November 17	18	20
November 3	17	20	November 18	18	20
November 4	17	20	November 19	18	20
November 5	17	20	November 20	18	20
November 6	17	20	November 21	18	20
November 7	17	20	November 22	18	20
November 8	17	20	November 23	18	20
November 9	17	20	November 24	18	20
November 10	17	20	November 25	18	20
November 11	17	20	November 26	18	20
November 12	18	20	November 27	18	20
November 13	18	20	November 28	18	20
November 14	18	20	November 29	18	20
November 15	18	20	November 30	18	20

Metrology Procedure: Part B

December

Day	ON delay (minutes)	OFF delay (minutes)	Day	ON delay (minutes)	OFF delay (minutes)
December 1	18	20	December 16	19	20
December 2	18	20	December 17	19	20
December 3	18	20	December 18	19	20
December 4	19	20	December 19	19	20
December 5	19	20	December 20	19	20
December 6	19	20	December 21	19	20
December 7	19	20	December 22	19	20
December 8	19	20	December 23	19	20
December 9	19	20	December 24	19	20
December 10	19	20	December 25	19	20
December 11	19	20	December 26	19	20
December 12	19	20	December 27	20	21
December 13	19	20	December 28	20	21
December 14	19	20	December 29	20	21
December 15	19	20	December 30	20	21
			December 31	20	21

14.6 Traffic signal dimming

14.6.1 Application of clause 14.6

- (a) This clause 14.6 applies only to jurisdictions where traffic signals are classified as a *market load*. Traffic signals that are dimmed have characteristics of both “controlled *unmetered loads*” and “uncontrolled *unmetered loads*”.

These traffic signals *loads* are similar to “controlled *unmetered loads*” as they have specifically defined periods that *calculated metering data* is based on full *load* values and dimmed *load* values. These *loads* are also similar to “uncontrolled *unmetered loads*” as they do not have a constant *load* and *calculated metering data* is based on an annual *energy* consumption for the *load*. Note:

- (b) The effective date of clause 14.6 is 1 July 2015.
- (c) The methodology for production of *calculated metering data* for dimmed traffic signals must be applied to periods from the clause 14.6 effective date stated in (b).
- (d) Revision of *calculated metering data* for periods before the clause 14.6 effective stated in (b) must be undertaken in accordance with the methodology detailed in clause 14.4.

14.6.2 Metering Data calculation

- (a) The responsible person must ensure that the *interval metering data* for traffic signal *unmetered loads*, which have been classified as a type 7 *metering installation* and can be dimmed, are calculated in accordance with the following algorithm:

(Half-hourly *metering data* for full wattage *trading interval j* for *NMI* – in watt hours) + (Half-hourly *metering data* for dimmed wattage *trading interval j* for *NMI* – in watt hours).

$$= \frac{\sum_{i=1}^n (k) * (\text{Device full wattage})_i * (\text{Device count for NMI})_i * (\text{Period full wattage switched on})_j * (\text{Trading interval})}{60}$$

Metrology Procedure: Part B

$$+ \frac{\sum_{i=1}^n (k) * (\text{Device dimmed wattage})_i * (\text{Device count for NMI})_i * (\text{Period dimmed wattage on})_j * (\text{Trading interval})}{60}$$

where;

i = device type

j = trading interval

k = proportion of device attributable to that NMI

Trading interval is period in minutes

Device full wattage is determined from the *load table*.

Device dimmed wattage is determined from the *load table*.

Device count is determined from the *inventory table*.

Period full wattage switched on is determined from on/off table.

Period dimmed wattage switched on is determined from on/off table.

~~14.5.3~~ 14.6.3 Inventory Table

- (a) For each NMI, a separate *inventory table* is required that identifies each device type which forms part of the NMI load and for each device type lists:
- i. The device type;
 - ii. The form of on/off control – photoelectric cell control or timer control;
 - iii. If photoelectric cell control, sunset and sunrise times;
 - iv. If timer control, the on/off times for the controlling device;
 - v. If a device is shared with another NMI, the proportion of load that is agreed by affected *Registered Participants* to be attributable to that NMI (*k*). Each *k* factor will be less than 1. The sum of the *k* factors for a shared device across each respective NMI must be equal to 1;
 - vi. Number of such devices installed;
 - vii. Effective start date – the first *day* on which that record in the *inventory table* is to be included in the calculation of *metering data* for that NMI;
 - viii. Effective end date – the last *day* on which that record in the *inventory table* is to be included in the calculation of *metering data* for that NMI; and
 - ix. Last change date – the date that record in the *inventory table* was most recently created or modified.
- (b) Each device in the *inventory table* is a unique combination of physical hardware, time control classification and shared portion, for example, if a device is shared with another NMI, the individual portions of the device(s) must be included in the *inventory table* as a separate device type.
- (c) Each *responsible person* must develop the initial *inventory table* for the NMIs for which it is responsible. The initial *inventory table* must be agreed by the affected *Registered Participants*, AEMO and the relevant *end-use customer*.

Metrology Procedure: Part B

- (d) Each *responsible person* must use *reasonable endeavours* to update the *inventory table*, for the *NMIs* for which it is responsible, on at least a monthly basis for any additions, deletions and modifications to ensure that the accuracy requirements in clause 3.7.7 of Metrology Procedure: Part A are met. Such additions, deletions or modifications to the *inventory table* may only be made on a retrospective basis where:
- i. Agreed by the *responsible person* and the affected *Registered Participants*; or
 - ii. Necessary to comply with clause 7.9.5 of the *Rules*.
- (e) The *responsible person* must communicate any material changes to the *inventory table* to the affected *Registered Participants*.
- (f) The *responsible person* must provide the *inventory table* to relevant *Registered Participants* when requested.

14.6.4 On/Off table

- (a) The form of on/off control may be:
- i. Photoelectric cell control; or
 - ii. Timer control.

14.6.5 Photoelectric cell control

- (a) If the on/off times for the dimming operation is controlled by a photoelectric cell, then:
- i. Dimming on time = sunset time
 - ii. Dimming off time = sunrise time.
- (b) The *responsible person* must ensure that the appropriate sunset times and sunrise times are obtained from the Australian Government Geoscience website (www.ga.gov.au/geodesy/astro/sunrise.jsp), based on the longitude and latitude of the relevant town as specified in clause 14.3.5(b), and *Eastern Standard Time*:
- (c) The *responsible person* must ensure that the period that the *load* is operated at dimmed wattage during a *trading interval* and the period that the *load* is operated at full wattage during a *trading interval* are calculated as follows:

<u>Trading interval</u>	<u>Period load is switched on</u>
<u>For the <i>trading intervals</i> commencing after sunset and finishing prior to sunrise</u>	<u>Period dimmed wattage is switched on = 1</u>
<u>For the <i>trading intervals</i> commencing after sunrise and finishing prior to sunset</u>	<u>Period full wattage is switched on = 1</u>
<u>For the <i>trading interval</i> during which the sunset occurs</u>	$\begin{aligned} & \text{(Period dimmed wattage switched on)} \\ & = \frac{(\text{End time of trading interval}) - (\text{Time of sunset})}{30} \\ & \text{(Period full wattage switched on)} \\ & = 1 - \left(\frac{(\text{End time of trading interval}) - (\text{Time of sunset})}{30} \right) \end{aligned}$

Metrology Procedure: Part B

<u>For the trading interval during which the sunrise occurs</u>	$\begin{aligned} & \text{(Period dimmed wattage switched on)} \\ & = \frac{\text{(Time of sunrise)} - \text{(Start time of trading interval)}}{30} \\ & \text{(Period full wattage switched on)} \\ & = 1 - \left(\frac{\text{(Time of sunrise)} - \text{(Start time of trading interval)}}{30} \right) \end{aligned}$
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- (d) Should testing on the operation of photoelectric cells by an independent party, agreed to by the responsible person, affected Registered Participants, AEMO and relevant end-use customer, indicate that the on/off times for a device controlled by a photoelectric cell are influenced materially and consistently by other variables, then AEMO shall revise the metrology procedure accordingly.

14.6.6 Timer control

- (a) If the on/off times for the dimming operation is controlled by a timer, then
- i. On time = ON time set on timer (dimming operation ON)
 - ii. Off time = OFF time set on timer (dimming operation OFF)
- (b) The responsible person must ensure that the period that the load is switched on during a trading interval is calculated as follows:

<u>Trading interval</u>	<u>Period load is switched on</u>
<u>For the trading intervals commencing after on time and finishing prior to off time</u>	<u>Period dimmed wattage is switched on = 1</u>
<u>For the trading intervals commencing after off time and finishing prior to on time</u>	<u>Period full wattage is switched on = 1</u>
<u>For the trading interval during which the on time occurs</u>	$\begin{aligned} & \text{(Period dimmed wattage switched on)} \\ & = \frac{\text{(End time of trading interval)} - \text{(On time)}}{30} \\ & \text{(Period full wattage switched on)} \\ & = 1 - \left(\frac{\text{(End time of trading interval)} - \text{(On time)}}{30} \right) \end{aligned}$
<u>For the trading interval during which the off time occurs</u>	$\begin{aligned} & \text{(Period dimmed wattage switched on)} \\ & = \frac{\text{(Off time)} - \text{(Start time of trading interval)}}{30} \\ & \text{(Period full wattage switched on)} \\ & = 1 - \left(\frac{\text{(Off time)} - \text{(Start time of trading interval)}}{30} \right) \end{aligned}$

15 SUBSTITUTION READS FOR TRANSFER

15.1 Application of clause 15

- 15.1.1 The requirements of clause 15.2 and 15.3 apply during a *retailer of last resort* event or where a participating jurisdiction has requested AEMO to undertake *end-use customer* transfers requiring *metering data substitutions*.
- 15.1.2 The requirements of clause 15.2 are applicable to all type 5 *metering installations* requiring the management of *metering data substitutions* and forward *estimations* for *end-use customer* transfer.
- 15.1.3 The requirements of clause 15.3 are applicable to all type 6 *metering installations* requiring the management of *metering data substitutions* and forward *estimations* for *end-use customer* transfer.

15.2 Type 5 metering installations

- 15.2.1 The *Metering Data Provider* must ensure the correct management of the *NMI data stream* status within MSATS for the *connection points* concerned that meets Jurisdictional requirements for *settlements* and *profile* preparation.
- 15.2.2 The *Metering Data Provider* must ensure that *metering data* is provided to the old *financially responsible Market Participant* up to the transfer date.
- 15.2.3 The *Metering Data Provider* must ensure that *metering data* is provided to the new *financially responsible Market Participant* from the transfer date which may include provision of a new forward *estimation*.
- 15.2.4 The *Metering Data Provider* must ensure forward *estimations* are undertaken in accordance with clause 3 of Metrology Procedure: Part B.
- 15.2.5 The *Metering Data Provider* may *substitute* the *metering data* up to the transfer date in order to facilitate *end-use customer* end billing. Notification to the *Local Network Service Provider*, *Local Retailer*, the old and new *financially responsible Market Participant* is via the *metering data* file, that has a format compliant with the Meter Data File Format Specification, with the following configuration:
 - (a) Utilise a reason code of “27”, with an entry in the free text field of “AEMO directed *substitution*”, and
 - (b) Utilise a transaction code of N.
- 15.2.6 The *Metering Data Provider* must ensure that all *substituted metering data* is replaced by actual *metering data* as per the normal manual *meter* reading processes.

15.3 Type 6 metering installations

- 15.3.1 The *Metering Data Provider* must ensure the correct management of the *NMI data stream* status within MSATS for the *connection points* concerned that meets Jurisdictional requirements for *settlements* and *profile* preparation.
- 15.3.2 The *Metering Data Provider* must ensure that *metering data* is provided to the old *financially responsible Market Participant* up to the transfer date.

Metrology Procedure: Part B

- 15.3.3 The *Metering Data Provider* must provide the necessary type 6 *substitution* readings labelled with a 'Final' quality flag.
- 15.3.4 The *Metering Data Provider* must ensure that *metering data* is provided to the new *financially responsible Market Participant* from the transfer date which may include provision of a new forward *estimation*.
- 15.3.5 The *Metering Data Provider* must ensure forward *estimations* are undertaken in accordance with clause 4 of Metrology Procedure: Part B.
- 15.3.6 The *Metering Data Provider* must calculate the Final *substitution* reading value in accordance with clause 4 of Metrology Procedure: Part B.
- 15.3.7 The *Metering Data Provider* must notify the *Local Network Service Provider*, *Local Retailer*, the old and new *financially responsible Market Participant* for the *connection point* of the data *substitution* undertaken. Notification is via the *metering data* file, that has a format compliant with the Meter Data File Format Specification, with the following configuration:
- (a) Utilise a reason code of "27", with an entry in the free text field of "AEMO directed *substitution*"; and
 - (b) Utilise a transaction code of 'N'.
- 15.3.8 The *Metering Data Provider* must *validate* the final *substituted* readings, recalculate and update the *metering data* values where:
- (a) The final *substitution* is found to be greater than the *actual metering data* when next obtained; or
 - (b) Following consultation and agreement from the old and new *financially responsible Market Participant*, the *Local Retailer* and the *Local Network Service Provider* for the *connection point* a new agreed value as per clause 4.3.4 (Type 64) must be provided.